SECOND SEMIANNUAL 2010 GROUNDWATER MONITORING REPORT

DEFENSE FUEL SUPPORT POINT NORWALK
15306 NORWALK BOULEVARD
NORWALK, CALIFORNIA

Prepared for

Defense Energy Support Center
8725 John J. Kingman Road
Fort Belvoir, Virginia 22060-6222

January 31, 2011

Prepared by

PARSONS

100 WEST WALNUT STREET • PASADENA • CALIFORNIA 91124

SECOND SEMIANNUAL 2010
GROUNDWATER MONITORING REPORT

DEFENSE FUEL SUPPORT POINT NORWALK
15306 NORWALK BOULEVARD
NORWALK, CALIFORNIA

Prepared for

Defense Energy Support Center
8725 John J. Kingman Road
Fort Belvoir, Virginia 22060-6222

January 31, 2011

Prepared by

PARSONS
100 West Walnut Street
Pasadena, California 91124

Thomas A. Larson, PG
Principal Geologist

Redwan Hassan, PG
Project Manager

CONTENTS

SECTION

CONTENTS (continued)

TABLES

CONTENTS (continued)

FIGURES

APPENDICES

ACRONYMS AND ABBREVIATIONS

1,2-DCA	1,2-dichloroethane
Alpha	Alpha Analytical, Inc
AMEC	AMEC Geomatrix, Inc.
Blaine Tech	Blaine Tech Services, Inc.
BTEX	benzene, toluene, ethylbenzene, and total xylenes
Calscience	Calscience Environmental Laboratories, Inc.
COC	constituents of concern
DEOLA	Defense Energy Office — Los Angeles
DESC	Defense Energy Support Center
DFSP	Defense Fuel Support Point
DIPE	diisopropyl ether
ETBE	ethyl tertiary-butyl ether
EXP	Exposition aquifer
ft/ft	foot per foot
HCl	hydrochloric acid
JP-4	jet propellant 4
JP-5	jet propellant 5
JP-8	jet propellant 8
KMEP	Kinder Morgan Energy Partners, L.P.
MCL	maximum contaminant level
MRP	Monitoring and Reporting Program
msl	mean sea level
MTBE	methyl tertiary-butyl ether
RAB	Restoration Advisory Board
RWQCB	Regional Water Quality Control Board, Los Angeles
SFPP	Santa Fe Pacific Pipeline, L. P.
TAME	tertiary-amyl-methyl ether
TBA	tertiary-butyl alcohol
the site	Defense Fuel Support Point, Norwalk
TPH	total petroleum hydrocarbons
TPHd	total petroleum hydrocarbons as diesel
TPHfp	total petroleum hydrocarbons as fuel products
TPHg	total petroleum hydrocarbons as gasoline
TPHjp	total petroleum hydrocarbons as jet propellant 5
USEPA	U.S. Environmental Protection Agency
VOA	volatile organic analysis
VOC	volatile organic compound
µg/L	micrograms per liter

1.0 INTRODUCTION

Parsons was contracted by the Defense Energy Support Center (DESC) to prepare this Groundwater Monitoring Report on behalf of the Defense Energy Office – Los Angeles (DEOLA) and Santa Fe Pacific Pipeline, L.P. (SFPP), an operating partnership of Kinder Morgan Energy Partners, L.P. (KMEP), to summarize methods and results of groundwater monitoring activities conducted at the Defense Fuel Support Point (DFSP) Norwalk tank farm facility (the site) during the second half of 2010. The site is located at 15306 Norwalk Boulevard, Norwalk, California (Figure 1). The site is under the regulatory oversight of the California Regional Water Quality Control Board, Los Angeles (RWQCB).

As described in the March 6, 1995 Groundwater Sampling and Analysis Plan, DFSP Norwalk/SFPP Norwalk Pump Station (the sampling plan), SFPP and the DESC jointly perform groundwater monitoring events at the site. KMEP contracted CH2M Hill, and DESC contracted Parsons to perform project oversight and groundwater monitoring activities. Both SFPP and Parsons have subcontracted Blaine Tech Services, Inc. (Blaine Tech) to perform the field work, which includes gauging and purging wells using low flow groundwater monitoring methodology. Groundwater monitoring is conducted in accordance with the revised Monitoring and Reporting Program (MRP) for the site, which was approved by the RWQCB in May 2002, and additional requests received thereafter by the RWQCB.

Since 1986, environmental assessments have been performed at the DFSP Norwalk tank farm facility (both on site and off site) by several consultants on behalf of DESC and SFPP. During these investigations, wells were installed for monitoring and as components of groundwater remediation activities. Table 1 presents a summary of groundwater monitoring and remediation wells associated with the site. These investigations evaluated and defined the extent of liquid-phase, adsorbed-phase, and dissolved-phase hydrocarbons in soil and groundwater beneath the site and off-site to the south, west, and east.

The principal chemical constituents of concern (COC) at the site are total petroleum hydrocarbons (TPH; including TPH quantified as gasoline [TPHg], diesel fuel [TPHd], jet propellant 4 [JP-4], jet propellant 5 [JP-5], and jet propellant 8 [JP-8]); benzene, toluene, ethylbenzene, and total xylenes (BTEX); 1, 2-dichloroethane (1,2-DCA); and methyl tertiary-butyl ether (MTBE). In addition, tert-butyl alcohol (TBA) has been added to the MRP pursuant to a request made by the RWQCB in March 2009. Additional background information regarding investigations and monitoring events at the site is presented in previously submitted semiannual groundwater monitoring reports.

Monitoring wells and remediation wells are monitored on a semiannual basis to evaluate groundwater elevation and groundwater quality conditions. In addition to the semiannual monitoring event, certain wells are monitored quarterly and certain wells are monitored monthly. Initially, wells sampled during the quarterly monitoring event consisted of 11 "sentry wells" selected by the site's Restoration Advisory Board (RAB) in 1998; thus, the quarterly monitoring events are referred to as the "sentry monitoring events" or "sentry

events." Since 1998, wells have been added to or removed from the sentry event in accordance with requests made by the RWQCB. In addition, certain wells are voluntarily monitored by DESC or SFPP based on requests made by the RAB.

In addition to sentry and semiannual monitoring events, certain wells are monitored on a monthly basis by SFPP, pursuant to a request from the RWQCB in February 2010. The RWQCB requested SFPP increase the monitoring frequency from quarterly to monthly for wells GMW-36, GMW-O-15, GMW-O-16, GMW-O-18, GMW-O-19, and PZ-5 in the southeastern offsite area. SFPP began the monthly monitoring in March 2010. Independent data tables for monthly events are presented in Appendix E of this report. Monthly monitoring results are also presented to the RWQCB and RAB in separate transmittals.

This report furnishes information pertaining to the following events: July 2010 sentry event, the October 2010 semiannual groundwater monitoring event, and the August, September, November, and December 2010 monthly events. This report includes groundwater gauging and sampling data from selected wells throughout the DFSP Norwalk tank facility and from wells located off-site to the east, west, and south, and provides an updated description of the status of the dissolved-phase and liquid-phase hydrocarbon plumes.

2.0 FIELD AND LABORATORY ACTIVITIES

An overview of the sentry and semiannual monitoring events, and the monthly events in the 24-inch block valve area, are provided in Subsection 2.1. Field and laboratory methods are described in Subsection 2.2.

2.1 OVERVIEW OF MONITORING EVENTS

This subsection summarizes the groundwater level measurement and sampling activities conducted for the July 2010 sentry monitoring event and the October 2010 semiannual monitoring event.

2.1.1 Sentry Event

The sentry monitoring event was conducted by Blaine Tech on behalf of Parsons and SFPP from July 8 through July 12, 2010. Groundwater level measurements, sample collection, and laboratory analysis were performed in general accordance with the sampling plan. Field activities included water level and free product thickness measurements, purging, and sampling of the designated wells. Level measurements and sampling records for this event are provided in Appendix A.

Overall, water levels were measured in 113 wells, and 33 of those wells were sampled. Table 2 lists the wells that were gauged during the July 2010 sentry event, and Table 4 lists the wells that were sampled during the July 2010 sentry event.

2.1.2 Monthly Events

Groundwater samples were collected monthly in the 24-inch block valve area located in the southeast corner of the site by Blaine Tech on behalf of SFPP. Samples were collected from the following wells in August, September, November, and December 2010: GMW-36, GMW-O-15, GMW-O-16, GMW-O-18, GMW-O-19, and PZ-5. Non-operational wells were purged and sampled using low-flow methods prior to sample collection. Groundwater extraction wells in operation during the time of sampling were sampled through the wellhead sample ports. Well gauging and sampling records for these events are provided in Appendix E, and a list of the wells monitored during the monthly events for the second half of 2010 is provided in summary tables in Appendix E.

2.1.3 Semiannual Event

Water levels were measured at 214 wells located within the facility and off-site to the west, south, and east to provide groundwater elevation and free product thickness data between September 28 and October 4; and water quality samples were collected at 122 of these wells for the semiannual sampling event. Four monitoring wells (EXP-1, EXP-2, EXP-3, and

GMW-41) were sampled by Blaine Tech on behalf of Parsons and SFPP. Blaine Tech, on behalf of Parsons, also submitted five field duplicate samples and five trip blanks for analysis; and Blaine Tech, on behalf of SFPP, submitted eight duplicate samples and four trip blanks for analysis. Table 3 lists the wells that were gauged during the October 2010 semiannual monitoring event, and Table 6 lists the wells sampled for the semiannual event. Field data sheets for depth to groundwater measurements and sampling records for the semiannual sampling event are provided in Appendix B.

2.2 FIELD AND LABORATORY METHODS

Field activities were conducted in accordance with the sampling plan and as described in Subsection 2.2.1. During the 2010 sentry and semiannual monitoring events, samples collected by Blaine Tech on behalf of Parsons were submitted to Calscience Environmental Laboratories, Inc. (Calscience) for analysis. Samples collected by Blaine Tech on behalf of SFPP for the sentry, monthly, and semiannual events were submitted to Alpha Analytical, Inc. (Alpha) for analysis. Calscience and Alpha are both certified by the Environmental Laboratory Accreditation Program of the California Department of Health Services. Samples were submitted to these laboratories for analysis as described in Subsection 2.2.2.

2.2.1 Field Methods

Prior to commencement of purging and sampling activities, Parsons or Blaine Tech measured depth to water in each well using an electronic water level sounder; or depth to water and free product thickness using an interface probe if the well contained free product. The down-well instruments used in the wells were cleaned with a non-detergent cleaner, then rinsed successively with tap water and distilled water before each use. The EPA low-flow sampling method was followed, and Blaine Tech utilized a QED Sample Pro Bladder pump for wells sampled on behalf of Parsons and a Grundfos RF2 ES pump for wells sampled on behalf of SFPP. Each well was purged until the sampling parameters of specific conductivity, temperature, and pH have stabilized within 10% of the previous measurement. Purging records for the July 2010 sentry and October 2010 semiannual monitoring events are provided in Appendices A and B, respectively. Samples were collected directly from the pump discharge line into the sample container.

Samples analyzed for TPHg, TPH as fuel products (TPHfp), and volatile organic compounds (VOCs), including BTEX, 1,2-DCA, TBA, and MTBE, were collected in 40-milliliter volatile organic analysis (VOA) vials containing hydrochloric acid (HCl) preservative, filled to zero headspace, and sealed with Teflon® septa and airtight caps. Water samples for analysis of TPH as JP-5 (TPHjp) were collected in 1/2-liter amber sample jars and sealed with Teflon lined airtight caps. The samples were labeled and placed on ice for transport to the laboratory following chain-of-custody procedures.

2.2.2 Laboratory Analytical Methods

The laboratory analytical program for the sampling events included analysis for TPH using purge-and-trap and/or extraction sample preparation techniques followed by U.S. Environmental Protection Agency (USEPA) Method 8015 (modified). Results for TPH analyses using the purge-and-trap preparation technique were quantified and reported against a commercial gasoline standard and are abbreviated "TPHg" throughout this report. Results for TPH analyses using extraction sample preparation for groundwater samples collected by Blaine Tech on behalf of DESC were quantified and reported against a commercial JP-5 standard (results abbreviated "TPHjp"). Results for TPH analyses using extraction sample preparation for groundwater samples collected by Blaine Tech on behalf of SFPP were quantified and reported against a standard of site fuel collected from the north-central remediation system and provided to the laboratories by a former DESC contractor (results abbreviated "TPHfp").

2.3 FREE PRODUCT REMOVAL

The total fluids recovery operations are being conducted by both DESC and SFPP at the northern and southern areas of the site, respectively, which has reduced the presence of measurable free product in several monitoring wells located throughout the site. However, in order to remove the remainder of free product from the northern area of the site, absorbent polypropylene socks are being used as an interim remedial measure. The absorbent fibrous sock consists of hydrophobic (oleophilic) materials used for absorption of oil and hydrocarbon-based products. The 2-inch diameter absorbent socks are especially useful for removing thin layers of free product, even down to a sheen, and are likely to absorb approximately 1 quart of product per sock. The socks are installed in wells and replaced as needed by monitoring site conditions regularly to determine the most effective frequency of replacement. During the second semiannual 2010 event, two wells (GMW-21 and TF-17) had absorbent socks. Of the wells with absorbent socks, TF-17 was the only well with measureable product (0.74 feet in July and 0.6 feet in October) during the reporting period. Gauging data will be evaluated to determine if socks should be installed in any wells with measureable product for the next reporting period.

SFPP is conducting active free product removal in both the South-central and southeastern areas of the site via SFPP's main groundwater treatment system. Free product and groundwater recovered by pneumatically operated top-loading total fluids pumps and bottom-loading groundwater pumps are piped to an oil/water separator. Free product, if any, from the oil/water separator is collected in a storage tank and recycled to an off-site location.

3.0 GROUNDWATER GAUGING RESULTS

Measurements of water level and free product thickness collected during the sentry, monthly, and semiannual monitoring events are described in the following subsections. Measurements of water level and free product thickness data collected during the monthly monitoring events for the southeastern area are described in more detail in the monthly monitoring submittals to the RWQCB.

3.1 SENTRY EVENT

During the sentry event, free product was not observed in any of the 113 wells measured. Depths to groundwater and calculated groundwater elevations for these wells are summarized in Table 2. Absorbent socks were installed for the removal of free product in wells GMW-21 and TF-17.

3.2 MONTHLY EVENTS

Six wells (GMW-36, GMW-O-15, GMW-O-16, GMW-O-18, GMW-O-19, and PZ-5) in the southeastern offsite area were gauged during August, September, November, and December 2010 monthly events. Free product was not observed in any wells. Water level measurements and groundwater elevations for wells gauged during the monthly event are included in Appendix E, Table E-1.

3.3 SEMIANNUAL EVENT

Water level and free product thickness were measured in 214 wells during the semiannual monitoring event. Free product thicknesses, depths to groundwater, and calculated groundwater elevations are presented in Table 3. Groundwater elevations in wells with measureable free product were corrected for water-product density differences using a specific gravity of 0.84 for the free product, multiplying this specific gravity by the measured product thickness, and adding this correction to the groundwater elevation. Groundwater elevation contours for the uppermost groundwater zone along with estimated free product plumes are shown on Figure 2.

Some wells were not considered in contouring groundwater elevation in the uppermost groundwater zone for the following reasons:

- Twelve wells with measurable free product in October 2010;
- Five wells screened in the Exposition aquifer;
- Seven wells screened near the bottom of the uppermost aquifer (GMW-O-4 (MID), MW-18 (MID), MW-19 (MID), MW-20 (MID), MW-21 (MID), MW-22 (MID), and MW-23 (MID);

- Two wells with absorbent socks installed (GMW-21 and TF-17); and
- Wells with groundwater elevations inconsistent with surrounding groundwater elevations due to groundwater remediation activities.

Groundwater elevation data from wells screened in the uppermost aquifer were used in interpreting site groundwater elevation contours, flow directions, and hydraulic gradient for the uppermost groundwater zone. Groundwater elevations used in contouring ranged from 46.69 feet above mean sea level (msl) in GW-3 to 48.31 feet above msl in GMW-O-8. Groundwater elevations considered anomalous are not included in the range listed here but are indicated on Figure 2.

Selected groundwater extraction wells used for groundwater monitoring were turned off prior to the second semiannual groundwater sampling event, including wells in the north-central, south-central, southeastern, and eastern areas.

Overall groundwater flow and gradient conditions encountered during the semiannual monitoring event were similar to those encountered during previous monitoring events at the site. Historically, the overall flow direction (assuming no wells are pumping) in the uppermost aquifer has been to the northwest. The overall flow direction during this monitoring event was to the north, with a horizontal hydraulic gradient of approximately 0.0007 foot per foot (ft/ft) (Figure 2). Groundwater elevations at the site during the October 2010 semiannual monitoring event were, generally in the range of 0.1 foot to 0.5 foot lower than elevations reported during the April 2010 semiannual monitoring event. The groundwater monitoring results for April 2010 were reported in the First Semiannual Report for 2010 (CH2M Hill, 2010).

Groundwater levels in the seven wells [GMW-O-4 (MID), MW-18 (MID), MW-19 (MID), MW-20 (MID), MW-21 (MID), MW-22 (MID), and MW-23 (MID)] screened in the lower section of the uppermost aquifer varied from groundwater levels measured in nearby wells installed in the upper portion of the uppermost aquifer (Figure 2). Groundwater elevations in these seven "MID" wells ranged from 39.62 (GMW-O-4 (MID)) to 47.22 (MW-23 (MID)) feet above msl, and were generally lower than nearby wells – indicating a downward hydraulic gradient.

Groundwater elevations in the five Exposition aquifer wells at and near the site ranged from 22.06 (EXP-5) to 23.58 (EXP-4) feet above msl. Figure 3 shows groundwater elevation contours for the Exposition aquifer. During October 2010, groundwater elevations in all of the five Exposition aquifer wells had decreased by approximately 0.60 feet (EXP-3) to 1.13 feet (EXP-4) from elevations noted in the April 2010 sampling event. Groundwater flow in the Exposition aquifer beneath the site is generally east-southeastward with a horizontal hydraulic gradient of approximately 0.0004 ft/ft, generally opposite of groundwater flow direction in the uppermost groundwater zone.

Free product was observed in 13 of the 214 wells measured during the second 2010 semiannual monitoring event, and apparent free product thicknesses measured ranged from

0.01 foot (MW-SF-15) to 1.05 feet (MW-15). The detection of free product in 13 monitoring wells during this sampling event and data from remediation system operations, in addition to historical detections of free product, were used in interpreting the current limits of the free product plumes at the site as shown on Figure 2.

The north-central free product plume has previously been interpreted as isolated or separated plumes. Most of the free product in these wells cannot be removed economically by mechanical means. Parsons has been using adsorbent socks to remove free product present in the remaining wells since July 2007. Measured free product associated with the north-central free product plume was detected in GMW-62, GW-15, and TF-17 during the October 2010 gauging event. October 2010 was the first time that free product was detected in well GMW-62.

As observed in recent gauging events (CH2M Hill, 2010), the south-central free product plume remains in the same general area as smaller separated plumes instead of one continuous plume. There are three smaller LNAPL plumes in the south-central area to the west of the truck fill stations. Free product has been historically detected in this area and the plumes are interpreted to be in the same general areas as in April 2010.

Free product was again detected near the truck fill station area to the north in MW-15 and to the south in GMW-4. It appears that the area associated with the truck fill station is separate from the south-central plume area. The free product plume in this area remains similar to that interpreted during the first half of 2010.

Free product was again detected in the southeastern block valve area near GMW-36. A product thickness of 0.05 foot was measured at GMW-O-15 in October 2010 and is similar to what had been observed there in past monitoring events. The free product plume in this area remains similar to that interpreted during the first half (April 2010) monitoring event.

4.0 GROUNDWATER QUALITY

Groundwater quality results for the sentry and semiannual monitoring events are described in Subsections 4.1 and 4.2, respectively. Results for the monthly sampling events in the southeastern 24-inch block valve area are included in Appendix E.

4.1 RESULTS FOR SENTRY EVENT

The concentrations of dissolved analytes reported during the July sentry event were similar to those reported in several recent sampling events. The laboratory analytical results for the July 2010 sentry event for TPH, BTEX, 1,2-DCA, MTBE, and TBA are summarized in Table 4. Miscellaneous VOCs detected by USEPA Method 8260B analyses for this event are summarized in Table 5. Field data sheets are provided in Appendix A. Laboratory reports and chain-of-custody documentation are provided in Appendix C.

4.2 RESULTS FOR MONTHLY EVENTS

The laboratory analytical results, field data sheets, and chain-of-custody documentation for the August, September, November and December 2010 monthly events for TPH, BTEX, 1,2-DCA, MTBE, and TBA are provided in Appendix E, Table E-2. A detailed discussion of the results was provided in the monthly transmittals to the RWQCB.

4.3 RESULTS FOR SEMIANNUAL EVENT

Laboratory analytical results for the second semiannual sampling event were used to develop iso-concentration maps for TPH, benzene, 1,2-DCA, MTBE, and TBA. These maps are presented as Figures 4 through 8, respectively. The concentrations of the compounds presented in these figures were used to assess the extent of impact to groundwater beneath the site. Analytical data from the current October semiannual event and three previous monitoring events (February 2010 sentry, April 2010 semiannual, and July 2010 sentry) are included on Figures 4 through 8 in the data labels for each well. The data labels are color coded to indicate whether the concentrations from the October semiannual event are increasing, decreasing, or stable from the previous semiannual event. A blue data label indicates a decrease in concentration greater than 10 percent from the previous, a red label indicates an increase greater than 10 percent, and a white label indicates no change greater than 10 percent. The changes in concentrations may be due to seasonal fluctuations of the water table elevation.

Laboratory analytical results for TPH, BTEX, 1,2-DCA, MTBE, and TBA are summarized in Table 6. Other VOCs detected by USEPA Method 8260B analyses are summarized in Table 7. Historical analytical results are presented in Table 9. Field data sheets are provided in Appendix B. Copies of the laboratory analytical data reports are presented in Appendix D.

4.3.1 Total Petroleum Hydrocarbons

The reported analytical results for TPHg and TPHfp or TPHjp for each well sampled during the semiannual monitoring event are summed and contoured as TPH on Figure 4. The contouring of TPH concentrations may be conservative in areas where gasoline is suspected because the hydrocarbon range reported by the two TPH analyses (TPHg, and TPHfp or TPHjp) overlap. Table 6 lists separate values for TPHjp, TPHg, and TPHfp. Samples collected by Blaine Tech on behalf of Parsons from wells in the north-central free product plume areas were analyzed for TPHjp and at selected wells for TPHg.

The lateral extent of TPH appears similar to that interpreted for the first semiannual monitoring event performed in April 2010. The maximum reported concentration of TPHg was 120,000 micrograms per liter (µg/L) observed in well GMW-O-23, a dual phase (soil vapor and total fluids) extraction well. The highest concentration of TPHfp was 220,000 µg/L observed in well MW-SF-10, a soil vapor extraction well. GMW-O-23 is located upgradient and off-site to the south and MW-SF-10 is located on the KMEP lease area. The highest value of TPHjp5 was detected in the sample collected at GMW-62, located just east of the site in Holifield Park, at a concentration of 3,400 µg/L. See Section 4.3 below for additional details and Table 6 for results.

TPH was not detected in any of the Exposition aquifer wells sampled during the October 2010 semiannual event, indicating that the Bellflower aquitard has been effective at inhibiting migration of contamination to the deeper Exposition aquifer.

As shown on Figure 4 and Tables 6 and 9, overall TPH concentrations in the north-central area have generally stayed the same; however, the plume appears to potentially be spreading further north and west as indicated by the red data flags on Figure 4. Still, some of the wells in the northern half of the site exhibit decreases in concentrations, as indicated by the blue data flags on Figure 4. In the eastern part of the north-central plume area, the concentration of TPH at wells GMW-61 and GMW-62 has increased since the first half semiannual monitoring event. The higher concentrations reported in October 2010 could be a result of operational status at extraction wells in this area (GW-15 and GW-16) prior to the time of sampling. The two extraction wells were non-operational from June 30 through September 7, 2010 for pump repairs/replacements and for selenium issues as detailed in the monthly remedial systems summary reports submitted to the RWQCB and RAB members. Free product was encountered for the first time in October 2010 at well GMW-62 (0.18 foot) since measurements began in August 2007. This coincides with a substantial increase in TPH concentration at this well. In addition, free product was measured at GW-15 (0.11 foot) in the most recent sampling event. GW-15 and GW-16 are currently being pumped to create a cone of depression and control off-site migration to the east.

In the northwestern portion of the site, TPH was again detected at GW-13 (120 µg/L TPHjp5). TPH was also detected at extraction well GW-2 (800 µg/L TPHjp5 and 180 µg/L TPHg), and also further northwest at offsite locations WCW-8 (200 µg/L) and WCW-4 (130 µg/L).

Near Tank 80006, TPHjp was detected in GMW-17 at 2,000 µg/L, similar to past occurrences. No sample was collected at MW-11 in October 2010, but was detected at 700 µg/L in April 2010. TPHjp has not been detected at MW-26, since October 2008, and TPHfp was not detected since May 2006 (Table 9).

In the south-central plume area of the site, the lateral extent of TPH generally stayed the same although concentrations increased in some wells as indicated by the red data flags on Figure 4. The detection of THPfp in GMW-O-2 in October 2009 appears to be anomalous based on historical non-detect (ND) results for TPH and VOCs in this well and no detections during 2010. The concentrations of TPHg and TPHfp at well MW-9, located southeast of the TFS also exhibited an increase since the previous semiannual event (Figure 4 and Table 9).

Some wells in the southeast 24-inch block valve area are showing increased TPH concentrations (GWM-O-15, GMW-O18, GMW-O-19, and PZ-5) during the second (October) semiannual sampling event. The higher concentrations reported in October 2010 could be a result of a change in operational status at these wells at the time of sampling. The three extraction wells in this area (GMW-36, GMW-O-15, and GMW-O-18) are typically operating during groundwater sampling activities; however, these wells were shut down at least one week prior to sampling in October 2010 to facilitate well gauging activities under static groundwater conditions. In addition, extraction wells GMW-36 and GMW-O-15 have a history of presence of free product. Fluctuation in concentrations of fuel constituents in wells with a historical presence of free product is expected depending on various factors such as water level fluctuation and operational status. At GMW-O-18, TPHg (4,000 µg/L) continued to increase since October 2009, after not being detected since May 2000. TPHfp (1,100 µg/L) continued to increase at GMW-O-18 since it was first detected October 2009, dating back to November 1998. TPH concentrations at PZ-5, GMW-O-15, and GMW-O-19 also showed increases in TPH concentrations.

4.3.2 Benzene

Benzene concentrations reported during the October 2010 semiannual monitoring event are presented on Table 6 and contoured on Figure 5. Concentrations of benzene ranged from below detection limits in many wells to 22,000 µg/L in extraction well GMW-O-23, which is located in the southern offsite area. Benzene was not detected in any of the off-site wells west of the site, nor in any of the Exposition aquifer wells.

The northern plume (previously the north-central and eastern plumes) continues to be interpreted as one plume based on detections of benzene in the previously separate north-central and eastern wells. The size of the plume is generally consistent with the April 2010 interpretation. Figure 5 shows that benzene concentrations decreased in some wells (indicated by blue data flags on Figure 5) and increased at others (indicated by red data flags on Figure 5). The benzene concentration on the east side of the northern plume showed increased concentrations at GMW-47, GW-16, and GMW-60. The benzene concentrations at GMW-47 and GMW-60 are within their historic range, and benzene has never been detected at GW-16 since sampling began in August 2009.

Probably the most significant change occurs in the western portion of the northern plume area. Benzene was detected in October 2010 at GMW-40 (1.2 µg/L) after not being detected during 2008, 2009, or in April 2010. Further to the northwest, benzene was detected at MW-26 at a concentration of 1.6 µg/L after not being detected since October 2003. The benzene concentration at GMW-17 (79 µg/L) continued to stay relatively high in both 2010 semiannual sampling events. The extent and magnitude of this plume appears to be increasing.

The benzene plume associated with the south-central area remained similar in the lateral extent to that observed during the previous semiannual monitoring event. In the southeastern 24-inch block valve area, benzene concentrations downgradient of the free product plume (Figure 5) continued to show an increasing trend at PZ-5 (3,100 µg/L) through October 2010. However, benzene concentrations subsequently decreased during November and December 2010 as shown in the monthly sampling results included in Appendix E. Increases in benzene were also reported in extraction wells GMW-O-15, GMW-O-18, and GMW-36. As described above, increases in concentrations of fuel constituents in this area may be a result of operational status prior to sampling or the presence of free product in the extraction wells.

4.3.3 1,2-Dichloroethane

1,2-DCA concentrations reported during the second half 2010 semiannual monitoring event are provided in Table 6 and are contoured on Figure 6. The maximum reported 1,2-DCA concentration during the October 2010 sampling event was 26 µg/L in well WCW-7, located along Norwalk Boulevard just west of the site. Detected concentrations of 1,2-DCA in the plume areas (Figure 6) were less than the conservative risk-based cleanup goal of 70 µg/L for 1,2-DCA, although the reporting limits are above this level in the south central plume area due to dilution for other constituents. The size and configuration of the 1,2-DCA plume remains about the same as previous interpretations. 1,2-DCA was not detected in any of the Exposition aquifer wells.

As discussed in the previous semiannual report, 1,2-DCA concentrations in groundwater in the vicinity of the West Side Barrier and in the western off-site area are stable or show a long term declining trend (Table 9) and have remained consistently below the risk-based cleanup goal for 1,2-DCA since 2005. Pumping of the West Side Barrier wells for hydraulic containment was discontinued in August 2008.

4.3.4 Methyl Tertiary-Butyl Ether

MTBE concentrations reported during this semiannual monitoring event are provided in Table 6 and contoured on Figure 7. Concentrations of MTBE ranged from below detection limits in many wells to 2,600 µg/L in extraction well GMW-O-23 located offsite in the south-central area, and 3,200 µg/L at extraction well GMW-O-15 located in southeastern 24-inch block valve area.

The site has a MTBE plume along the western edge of the site emanating from the south central area, a plume in the north central area, an isolated plume in the truck fill station area around GW-15, and a small plume associated with the 24-inch valve in the southeastern corner of the site.

The lateral extent and magnitude of the MTBE plume in the western portion of the site is generally similar to that interpreted for the semiannual monitoring event of October 2009 and the April 2010 semiannual event. A slight interpretation difference from the April semiannual event is the comingling of the western plume to the north central plume. The separated plume interpretation presented here more closely corresponds to the TPH, benzene, and TBA interpretations; however, both interpretations are possible. Concentrations of MTBE in off-site monitoring wells west of the site generally showed very slight increases indicated by the red data flags on Figure 7. MTBE in the offsite wells (i.e., WCW-4, WCW-7, and WCW-8) was detected at low concentrations below the risk-based cleanup goal (40 µg/L).

Generally, MTBE concentrations in the north-central plume area remained stable. The most significant change is occurring at GMW-6, where MTBE first was detected in October 2008, and has since become the "hot spot" in the north central plume.

The MTBE plume near the southeastern 24-inch valve area is interpreted to be similar in lateral extent as the first semiannual event, but the concentration magnitude has increased significantly on the east and south edges of the plume (extraction wells GMW-O-18 and GMW-O-15, respectively). The concentration at GMW-O-15 has increased to a new high at 3,200 µg/L. As described above, increases in concentrations of fuel constituents in this area may be a result of operational status prior to sampling or the presence of free product in the extraction wells. MTBE concentrations in both wells decrease during the November and December 2010 monthly sampling events (Appendix E, Table E-2).

MTBE was detected in two of the Exposition aquifer wells at very low estimated concentrations near the reporting limit. The concentration of MTBE in EXP-1 was 0.45 J µg/L during the 2nd semiannual sampling event and previously was detected during the 1st semiannual event at a concentration of 0.44 J µg/L. MTBE was, however, below the detection limit during the intervening May and July 2010 sampling events. The groundwater sample from EXP-3 was split for laboratory analysis and had reported MTBE concentrations of 0.74 and 0.68 µg/L. The split sample was analyzed at two different laboratories and the detection in both indicates that the detections may be real. The detection in October follows a detect during the July Sentry sampling event at an estimated concentration of 0.39 J µg/L. Monitoring wells EXP-1 and EXP-3 are located on the eastern downgradient side of the site.

4.3.5 Tertiary-Butyl Alcohol

Pursuant to the RWQCB's request in March 2009, analysis for other fuel oxygenates including TBA, ethyl tertiary-butyl ether (ETBE), diisopropyl ether (DIPE), and tertiary-amyl methyl ether (TAME) using EPA Method 8260B was added to the MRP for this and future sampling events (RWQCB, 2009a; RWQCB, 2009b).

The highest concentration of TBA was detected in the southeast corner of the site near the 24-inch block valve at PZ-5 at a concentration of 40,000 µg/L and 51,000 µg/L in the duplicate sample. Nearby, TBA was also detected in extraction well GMW-O-15 at a concentration of 3,000 µg/L. Other wells in this area that had detected high levels of TBA include extraction wells GMW-O-18 (2,600 µg/L) and GMW-36 (1,300 µg/L), and monitoring well MW-8 (1,600 µg/L). TBA is a known breakdown product from MTBE degradation and the presence of TBA indicates that MTBE is being bio-degraded.

In the south-central plume area, TBA was detected in the groundwater sample from extraction well MW-SF-15 at a concentration of 9,200 µg/L. Several wells northwest of this source area showed increasing concentrations as indicated by the red data flags on Figure 7. Figure 7 also shows that the TBA plume extends past offsite well WCW-8, similar to the MTBE plume.

In the north central plume area, the highest concentration of TBA was detected at GMW-6 at a concentration of 210 µg/L. This is also the location of the highest MTBE in the north central plume area.

4.3.6 Other Fuel Oxygenates

DIPE was detected in the south-central plume area at extraction well MW-SF-13 at a concentration of 61 µg/L (Table 7) and a little further west at extraction well GMW-22 at a concentration of 50 µg/L (Table 7). Continuing to the northwest, DIPE was detected at GMW-9 (44 µg/L), MW-19 MID (19 µg/L), MW-20 MID (13 µg/L); and at offsite location WCW-7 (3.9 µg/L).

TAME was detected only at extraction well GMW-O-15, which is located in the southeast 24-inch block valve area, at a concentration of 351 µg/L. ETBE was not detected in any of the sampled wells.

4.4 QUALITY ASSURANCE/QUALITY CONTROL

Alpha and Calscience did not report any significant quality assurance/quality control problems with the analytical work performed as part of the current sampling events. A total 5 trip blanks from the third quarter sentry event and 10 trip blanks from the second semiannual event were submitted to the laboratories for analysis. Target compounds were not detected in any trip blank. Table 8 is a summary of the analytical results for these Quality Assurance/Quality Control samples.

Field duplicate samples were collected as part of the July sentry event (five duplicate pairs) and October 2010 semiannual event (thirteen duplicate pairs). Reported sample results exhibited acceptable agreement between the sample pairs. Field duplicate sample results are shown on Tables 4 and 6.

4.5 WATER DISPOSAL

Purged groundwater generated during these monitoring events was treated on-site in the remediation systems operated by the DESC and SFPP. Purged groundwater extracted by Blaine Tech on behalf of Parsons was pumped into the DESC system located in the northern part of the site to be discharged under National Pollutant Discharge Elimination System (NPDES) permit number CAG834001. Purged groundwater extracted by Blaine Tech on behalf of SFPP was treated in the SFPP system located in the southern part of the site and discharged under NPDES permit number CA0063509.

4.6 HEALTH AND SAFETY

Field activities were conducted in accordance with the site-specific health and safety plans. The health and safety plans include protocols for safe work practices for the field portion of the project. Personnel working at the site were required to read, sign, and adhere to the health and safety plans. The health and safety plans were in effect throughout the monitoring events.

5.0 REMEDIAL SYSTEMS OPERATION

The remediation system operated at the site by DESC consists of soil vapor extraction, groundwater extraction, biosparging, absorbent sock installations for passive recovery of free product, and total fluids extraction. DESC is currently conducting groundwater extraction in the northwest corner of the property from two pumping wells (GW-2 and GW-13), and also from two wells (GW-15 and GW-16) in the northeast area bordering Holifield Park. The groundwater extraction systems are operated to contain and reduce the extent of the free product and dissolved plumes.

The remediation system operated by SFPP consists of soil vapor extraction, total fluids extraction, groundwater extraction, and treatment of extracted soil vapor and groundwater to address two specific areas at and near the site: the south-central area and the southeastern area. SFPP also previously operated a GWE system for remediation of the western offsite area (or West Side Barrier area). SFPP is currently extracting groundwater from 7 wells in the south-central area and from 3 wells in the 24-inch block valve area in the southeast corner of the property. SFPP's TFE and GWE systems are designed to: contain and reduce the extent of free product; provide hydraulic capture of dissolved COCs; and lower the free product surface (where present) and groundwater table, thus exposing more hydrocarbon-impacted soil for SVE.

Details of the remediation system operation are presented monthly and quarterly to the RWQCB and RAB. DESC recently created a web site (*Norwalkrab.com)* to house project information, which includes agendas, minutes, and presentations from RAB meetings dating back to 1994. In addition, all historical project information and reports can be located in the information repository at the Norwalk Regional Library.

The groundwater extraction systems throughout the site (in the north, east, and southern areas) were turned off prior to the groundwater monitoring event. SFPP's West Side Barrier groundwater extraction system, which includes wells BW-1 through BW-9, has been shut down since August 2008. The north-central biosparging and soil vapor extraction remediation systems remained off during the second semiannual groundwater sampling event.

6.0 SUMMARY

Groundwater monitoring of sentry wells was conducted in July 2010. Semiannual monitoring of these and other wells at the site and its vicinity was conducted in October 2010. In general, free product conditions and groundwater quality interpreted from these monitoring events are similar to those interpreted from the April 2010 semiannual sampling event. In addition, monthly monitoring of six wells in the southeastern area has been conducted since March 2010.

6.1 GROUNDWATER FLOW CONDITIONS

Groundwater elevations at the site during the October 2010 semiannual monitoring event were, on average, approximately 0.5 foot lower than the elevations reported during the April 2010 semiannual monitoring event. The overall flow direction during this monitoring event in the upper groundwater zone was to the north, with an estimated horizontal hydraulic gradient of approximately 0.0007 ft/ft. This is generally consistent with previous monitoring events. Groundwater flow in the Exposition aquifer was generally east-southeastward with a horizontal hydraulic gradient of approximately 0.0004 ft/ft. This is also generally consistent with previous monitoring events.

6.2 DISTRIBUTION OF FREE PRODUCT

Free product was observed in 13 of the 214 wells measured during the second 2010 semiannual monitoring event, and apparent free product thicknesses measured ranged from 0.01 foot (MW-SF-15) to 1.05 feet (MW-15). Interpretation of the current limits of the free product plumes at the site was based on the detections of free product during this sampling event, data from remediation system operations, and historical detections of free product. Free product plumes are located in the same general areas as interpreted for previous monitoring events.

6.3 DISSOLVED-PHASE CONSTITUENTS

In most areas, the lateral extent and concentrations of dissolved TPH, benzene, 1,2-DCA, MTBE, and TBA plumes were similar to those detected during the April 2010 event.

6.3.1 Total Petroleum Hydrocarbons

During the October 2010 event, the highest concentrations of TPHg and TPHfp (120,000 µg/L and 220,000 µg/L, respectively), were observed upgradient and off-site in the south-central plume area in extraction wells GMW-O-23 and MW-SF-10, respectively. The highest value of TPHjp5 was detected in the sample collected at GMW-62, located in Holifield Park on the northeast side of the site, at a concentration of 3,400 µg/L. The increase in TPH at GMW-62 could be a result from the change in operational status at the groundwater extraction

system in this area. Extraction wells GW-15 and GW-16 were non-operational for nine weeks for pump repairs/replacements and to resolve a selenium issue at the treatment system.

6.3.2 Benzene

Benzene concentrations ranged from below detection limits in several wells to 22,000 µg/L in extraction GMW-O-23, which is located in the south-central plume area. Benzene was not detected in any of the off-site wells west of the site, nor in any of the Exposition wells. The interpreted extent of the northern benzene plume remains generally consistent with the April 2010 interpretation. The benzene plume associated with the south-central free product plumes remained similar in lateral extent to that observed during the previous semiannual monitoring event. Benzene concentrations generally increased in the southeastern 24-inch valve area through October 2010, but a noticeable decline in benzene was reported during subsequent monthly monitoring events. SFPP will continue to maintain operation of the extraction wells in the southeastern area to contain dissolved constituents in this area.

6.3.3 1,2-Dichloroethane

The highest reported 1,2-DCA concentration during the reporting period was 26 µg/L in well WCW-7, located along Norwalk Boulevard just west of the site. All detections of 1,2-DCA were below the risk-based cleanup goal for 1,2-DCA of 70 µg/L. 1,2-DCA was not detected in any of the Exposition aquifer wells. The extent and magnitude of 1,2-DCA is similar to previous interpretations.

6.3.4 Methyl Tertiary-Butyl Ether

Concentrations of MTBE ranged from below detection limits in many wells to 2,600 µg/L in extraction well GMW-O-23, located in the south-central area, and 3,200 µg/L at extraction well GMW-O-15 located in southeastern area. The extent and magnitude of MTBE is generally similar to previous interpretations. Concentrations of MTBE in off-site monitoring wells west of the site (i.e., WCW-4, WCW-7, and WCW-8) generally remained below the detection limit or were detected at low concentrations below the risk-based cleanup goal of 40 µg/L. MTBE was detected in two of the Exposition aquifer wells at very low estimated concentrations near the reporting limit. The concentration of MTBE in EXP-1 was 0.45 J µg/L and 0.74 µg/L at EXP-3. Monitoring wells EXP-1 and EXP-3 are located on the eastern downgradient side of the site

6.3.5 Tertiary Butyl Alcohol

The highest concentration of TBA was detected in the southeast corner of the site near the 24-inch block valve at PZ-5, with a concentration of 40,000 µg/L and 51,000 µg/L in the duplicate sample. In the south-central plume area, TBA was detected in the groundwater sample from extraction well MW-SF-15 at a concentration of 9,200 µg/L. In the north central

plume area, the highest concentration of TBA was detected at GMW-6 at a concentration of 210 µg/L. The extent of TBA is similar to the MTBE plume in the south-central plume area.

6.3.6 Other Fuel Oxygenates

Pursuant to the RWQCB's March 2009 request, analysis for other fuel oxygenates including ETBE, DIPE, and TAME using EPA Method 8260B was added to the MRP for this and future sampling events (RWQCB, 2009a; RWQCB, 2009b). The extent of DIPE is similar to the MTBE plume in the south-central plume area. ETBE was not detected in any of the sampled wells.

7.0 REFERENCES

CH2M Hill, 2010. *First Semiannual 2010 Groundwater Monitoring Report Defense Fuel Support Point Norwalk, California,* July 22.

California Regional Water Quality Control Board, Los Angeles Region (RWQCB), Letter dated March 10, 2009a to Mr. Steve Osborn, Kinder Morgan Energy Partners; Additional Requirements on Groundwater Monitoring, Defense Fuel Support Point Norwalk, 15306 Norwalk Boulevard, Norwalk, California (SCP No. 0286B, Site No. 204DM00).

California RWQCB, Letter dated March 11, 2009b to Mr. Kola Olowu, Defense Energy Support Center; Additional Groundwater Extraction Well on Groundwater Monitoring and Well Installation, Defense Fuel Support Point Norwalk, 15306 Norwalk Boulevard, Norwalk, California (SCP No. 0286A, Site No. 16638).

TABLES

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
BW-1	05/16/96	GMX[3]	55	5	31.9 - 51.4	0.01	73.17
BW-2	05/20/96	GMX	53.5	5	27 - 46.5	0.01	73.57
BW-3	05/17/96	GMX	55.5	5	30.6 - 50	0.01	74.16
BW-4	05/20/96	GMX	53.1	5	28.2 - 47	0.01	74.61
BW-5	05/23/96	GMX	52.5	5	27 - 45.5	0.01	73.59
BW-6	05/22/96	GMX	52.4	5	27.6 - 46.9	0.01	73.48
BW-7	05/22/96	GMX	52	5	27.1 - 46.3	0.01	74.65
BW-8	05/21/96	GMX	51.5	5	27 - 46.4	0.01	75.08
BW-9	05/21/96	GMX	52.5	5	26.9 - 46.4	0.01	76.19
EXP-1	03/06/92	WC[4]	128.5	4	82 - 122	0.01	78.44
EXP-2	10/15/92	WC	149	4	90 - 120	0.02	79.43
EXP-3	10/20/92	WC	150	4	85 - 115	0.01	77.58
EXP-4	07/07/98	GMX	118	4	96.1 - 115.2	0.02	79.81
EXP-5	07/08/98	GMX	120	4	94.4 - 113.4	0.02	72.41
GMW-1	05/16/91	GTI[5]	50	4	20 - 50	0.01	74.77
GMW-2	05/16/91	GTI	50	4	20 - 50	0.01	73.57
GMW-3	05/17/91	GTI	50	4	20 - 50	0.01	75.10
GMW-4	05/21/91	GTI	50	4	20 - 50	0.01	75.45
GMW-5	05/21/91	GTI	50	4	20 - 50	0.01	77.61
GMW-6	07/09/91	GTI	50	4	25 - 50	0.01	77.31
GMW-7	07/09/91	GTI	50	4	25 - 50	0.01	75.84
GMW-8	07/10/91	GTI	50	4	25 - 50	0.01	73.20
GMW-9	07/08/91	GTI	50	4	20 - 50	0.01	74.44
GMW-10	07/08/91	GTI	50	4	25 - 50	0.01	74.67
GMW-11	07/09/91	GTI	50	4	20 - 50	0.01	72.90
GMW-12	07/09/91	GTI	50	4	25 - 50	0.01	75.21
GMW-13	07/08/91	GTI	50	4	25 - 50	0.01	74.17
GMW-14	07/10/91	GTI	50	4	25 - 50	0.01	74.72
GMW-15	07/30/91	GTI	50	4	25 - 50	0.01	76.21
GMW-16	08/01/91	GTI	50	4	25 - 50	0.01	77.00
GMW-17	08/01/91	GTI	50	4	25 - 50	0.01	74.66
GMW-18	07/31/91	GTI	50	4	25 - 50	0.01	75.36
GMW-19	07/31/91	GTI	50	4	25 - 50	0.01	76.83
GMW-20	08/01/91	GTI	50	4	25 - 50	0.01	75.10
GMW-21[6]	08/02/91	GTI	50	4	25 - 50	0.01	76.23
GMW-22	08/02/91	GTI	61	4	25 - 60	0.01	74.17
GMW-23	08/02/91	GTI	60	4	25 - 60	0.01	74.85
GMW-24	08/05/91	GTI	60	4	25 - 60	0.01	74.04
GMW-25	01/10/92	GTI	50	6	20 - 50	0.01	74.29
GMW-26	01/07/92	GTI	51.5	4	20 - 50	0.01	74.52
GMW-27	01/10/92	GTI	50	4	20 - 50	0.01	74.41

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
GMW-28	01/07/92	GTI	50	4	20 - 50	0.01	74.68
GMW-29	01/09/92	GTI	50	4	20 - 50	0.01	77.57
GMW-30	01/09/92	GTI	51.5	6	20 - 50	0.01	74.91
GMW-31	06/02/93	GTI	65	4	25 - 65	0.01	76.50
GMW-32	06/01/93	GTI	50	4	20 - 50	0.02	74.62
GMW-33	06/01/93	GTI	50	4	20 - 50	0.02	74.88
GMW-34	06/03/93	GTI	50	4	20 - 50	0.02	75.25
GMW-35	06/04/93	GTI	50	4	20 - 50	0.02	76.12
GMW-36	04/11/94	GTI	50	4	20 - 50	0.01	74.53
GMW-37	04/11/94	GTI	50	4	20 - 50	0.01	77.32
GMW-38	04/12/94	GTI	50	4	20 - 50	0.01	75.47
GMW-39	0'4/12/94	GTI	50	4	20 - 50	0.01	75.05
GMW-40	06/29/94	GTI	50.5	4	20 - 50	0.01	73.13
GMW-41	06/30/94	GTI	50.5	4	20 - 50	0.01	74.46
GMW-42	06/30/94	GTI	50.5	4	20 - 50	0.01	75.50
GMW-43	07/01/94	GTI	50.5	4	20 - 50	0.01	74.44
GMW-44	07/01/94	GTI	50.5	4	20 - 50	0.01	74.45
GMW-45	07/01/94	GTI	50.5	4	20 - 50	0.01	75.67
GMW-46	07/05/94	GTI	50.5	4	20 - 50	0.01	76.10
GMW-47	07/05/94	GTI	50.5	4	20 - 50	0.01	75.98
GMW-48	07/05/94	GTI	50.5	4	20 - 50	0.01	75.03
GMW-49	07/06/94	GTI	50.5	4	20 - 50	0.01	74.75
GMW-50	12/19/94	GTI	46.5	4	15 - 45	0.01	75.51
GMW-51	12/19/94	GTI	41.5	4	15 - 40	0.01	75.93
GMW-52	12/19/94	GTI	41.5	4	15 - 40	0.01	75.03
GMW-53	12/19/94	GTI	46.5	4	15 - 45	0.01	74.90
GMW-54	12/20/94	GTI	46.5	4	15 - 45	0.01	75.16
GMW-55	12/20/94	GTI	41.5	4	15 - 40	0.01	74.60
GMW-56	08/12/98	FDGTI[7]	55	2	20 - 55	0.02	76.50
GMW-56	08/12/98	FDGTI	55	4	20 - 55	0.02	76.52
GMW-57	08/13/98	FDGTI	55	2	19 - 54	0.02	76.66
GMW-57	08/13/98	FDGTI	55	4	19 - 54	0.02	76.66
GMW-58	08/14/98	FDGTI	55	2	20 - 55	0.02	75.46
GMW-58	08/14/98	FDGTI	55	4	20 - 55	0.02	75.48
GMW-59	08/14/98	FDGTI	55	2	20 - 55	0.02	75.28
GMW-59	08/14/98	FDGTI	55	4	20 - 55	0.02	75.28
GMW-60	04/14/04	Parsons	50	4	25 - 40	0.01	76.24
GMW-61	04/14/04	Parsons	50	4	30 - 40	0.01	75.60
GMW-62	07/02/07	Parsons	40.5	4	20 - 40	0.01	76.34
GMW-63	09/29/08	Parsons	41	4	20 - 40	0.02	77.32
GMW-64	09/29/08	Parsons	41	4	19.5 - 39.5	0.02	75.84

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (Inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
GMW-65	07/06/09	Parsons	41.5	4	21 - 41	0.02	76.78
GMW-66	09/08/09	Parsons	40.5	4	20 - 40	0.02	77.00
GMW-O-1	03/04/92	GTI	51.5	4	19 - 49.5	0.01	71.45
GMW-O-2	03/02/92	GTI	51.5	4	20 - 50	0.01	72.54
GMW-O-3	03/02/92	GTI	51.5	4	20 - 50	0.01	72.19
GMW-O-4	03/03/92	GTI	51.5	4	20 - 50	0.01	71.95
GMW-O-4 (MID)	03/03/92	GTI	66.5	4	54.5 - 64.5	0.01	72.24
GMW-O-5	03/04/92	GTI	51.5	4	20 - 50	0.01	72.36
GMW-O-6	05/18/92	GTI	51.5	4	20 - 50	0.01	71.41
GMW-O-7	05/19/92	GTI	51.5	4	20 - 50	0.01	70.98
GMW-O-8	05/18/92	GTI	51	4	19.5 - 49.5	0.01	70.91
GMW-O-9	07/29/92	GTI	51.5	4	20 - 50	0.01	73.50
GMW-O-10	07/29/92	GTI	51.5	4	20 - 50	0.01	73.98
GMW-O-11	05/20/92	GTI	51.5	4	20 - 50	0.01	74.17
GMW-O-12	05/21/92	GTI	51.5	4	20 - 50	0.01	73.49
GMW-O-14	05/20/92	GTI	51.5	4	20 - 50	0.01	74.08
GMW-O-15	04/19/94	GTI	50	4	20 - 50	0.02	74.23
GMW-O-16	04/19/94	GTI	50	4	20 - 50	0.02	74.10
GMW-O-17	07/26/94	GMX	41	4	20.4 - 39.5	0.01	73.78
GMW-O-18	07/25/94	GMX	41	4	20.8 - 40.4	0.01	74.36
GMW-O-19	07/29/94	GMX	41.5	4	20.2 - 39.9	0.01	74.46
GMW-O-20	06/15/95	GMX	45.9	4	---[6]	---	73.32
GMW-O-21	06/19/97	GMX	45.9	4	25.5 - 45.5	0.01	71.43
GMW-O-22	---	GMX	41	4	---	---	74.36
GMW-O-23	06/25/07	GMX	44	4	20 - 40	0.02	74.83
GMW-SF-7	07/27/94	GMX	41	4	20.1 - 39.9	0.01	75.26
GMW-SF-8	07/28/94	GMX	41	4	19.5 - 39.5	0.01	76.75
GMW-SF-9	04/01/03	GMX	47	4	36.6 - 46.2	0.02	73.00
GMW-SF-10	04/02/03	GMX	47	4	36.7 - 46.4	0.02	75.77
GW-1	06/12/95	GTI	63	1	25 - 60	0.02	75.46
GW-1	06/12/95	GTI	63	4	25 - 60	0.02	75.97
GW-2	06/12/95	GTI	63	1	25 - 60	0.02	76.39
GW-2	06/12/95	GTI	63	4	25 - 60	0.02	75.78
GW-3	06/13/95	GTI	63	1	25 - 60	0.02	76.56
GW-3	06/13/95	GTI	63	4	25 - 60	0.02	75.79
GW-4	06/13/95	GTI	63	1	24 - 59	0.02	74.77
GW-4	06/13/95	GTI	63	4	24 - 59	0.02	73.86
GW-5	06/15/95	GTI	63	1	25.5 - 60.5	0.02	77.09
GW-5	06/15/95	GTI	63	4	25.5 - 60.5	0.02	76.99
GW-6	06/15/95	GTI	63	1	25 - 60	0.02	77.41
GW-6	06/15/95	GTI	63	4	25 - 60	0.02	76.38

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
GW-7	06/16/95	GTI	63	1	25 - 60	0.02	76.76
GW-7	06/16/95	GTI	63	4	25 - 60	0.02	75.02
GW-8	06/14/95	GTI	63	1	24 - 59	0.02	76.88
GW-8	06/14/95	GTI	63	4	24 - 59	0.02	76.15
GW-13	04/26/07	Parsons	65	1	25 - 65	0.02	77.00
GW-13	04/26/07	Parsons	67	6	25 - 65	0.02	76.85
GW-14	04/26/07	Parsons	65	1	25 - 65	0.02	76.55
GW-14	04/26/07	Parsons	67	6	25 - 65	0.02	76.54
GW-15	04/26/07	Parsons	62.5	1	20.5 - 60.5	0.02	75.36
GW-15	04/26/07	Parsons	60.5	6	20.5 - 60.6	0.02	74.94
GW-16p	07/07/09	Parsons	61.3	1	21 - 61	0.02	76.55
GW-16	07/07/09	Parsons	63	6	20.5 - 60.5	0.02	76.33
GWR-1	07/11/91	GTI	50	4	25 - 50	0.01	77.40
GWR-2	07/12/91	GTI	50	4	25 - 50	0.01	73.66
GWR-3	01/10/92	GTI	50	6	20 - 50	0.01	74.93
HL-1	10/14/86	HLA[9]	39	4	18 - 38	0.01	75.83
HL-2	10/13/86	HLA	39	4	16.5 - 36.5	0.01	76.94
HL-3	10/15/86	HLA	44	4	19 - 39	0.01	76.86
HL-4	10/16/86	HLA	39	4	18 - 38.5	0.01	75.75
HL-5	10/16/86	HLA	39.5	4	18.5 - 39	0.01	76.13
MW-6	08/09/90	WC	50	4	18 - 48	0.01	77.20
MW-7	08/27/90	WC	50	4	19 - 48	0.01	78.13
MW-8	08/24/90	WC	51	4	18 - 48	0.01	76.06
MW-9	08/08/90	WC	50	4	18 - 48	0.01	77.11
MW-10	08/24/90	WC	51	4	18 - 48	0.01	79.12
MW-11	08/09/90	WC	50	4	18 - 48	0.01	78.17
MW-12	08/27/90	WC	50	4	18 - 48	0.01	75.76
MW-13	08/23/90	WC	50	4	18 - 48	0.01	78.25
MW-14	08/07/90	WC	50	4	18 - 48	0.01	78.60
MW-15	08/07/90	WC	50	4	18 - 48	0.01	76.99
MW-16	08/08/90	WC	50	4	18 - 48	0.01	76.87
MW-17	08/06/90	WC	50	4	18 - 48	0.01	77.86
MW-18 (MID)	06/10/91	WC	62.2	4	50 - 60	0.01	75.67
MW-19 (MID)	06/11/91	WC	62.2	4	49.5 - 59.5	0.01	78.14
MW-20 (MID)	06/12/91	WC	65.7	4	43 - 53	0.01	77.19
MW-21 (MID)	06/12/91	WC	62.4	4	47 - 57	0.01	77.55
MW-22 (MID)	06/13/91	WC	57.9	4	42 - 52	0.01	79.57
MW-23 (MID)	06/14/91	WC	57.1	4	42 - 52	0.01	79.59
MW-24	06/14/91	WC	47	4	14 - 44	0.01	78.51
MW-25	06/17/91	WC	47.2	4	22.5 - 42.5	0.01	79.15
MW-26	06/17/91	WC	47.3	4	23.5 - 43.5	0.01	77.40

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
MW-27	06/17/91	WC	52.3	4	18 - 48	0.01	78.46
MW-28	6/19/91	WC	51.5	4	16.5 - 46.5	0.01	78.53
MW-29	06/19/91	WC	52.4	4	17.5 - 47.5	0.01	79.13
MW-O-1	01/22/91	GMX	40	2	25 - 40	0.02	75.48
MW-O-2	01/23/91	GMX	40	2	25 - 40	0.02	71.90
MW-O-3	10/25/91	GMX	41	6	20.5 - 41	0.01	74.53
MW-O-4	10/25/91	GMX	41	4	20.5 - 41	0.01	75.00
MW-SF-1	06/18/90	GMX	40	4	25 - 40	0.02	78.93
MW-SF-2	06/18/90	GMX	40	4	25 - 40	0.02	78.53
MW-SF-3	06/18/90	GMX	40	4	25 - 40	0.02	78.12
MW-SF-4	06/19/90	GMX	40	4	25 - 40	0.02	79.38
MW-SF-5	09/19/90	GMX	40	4	23 - 38	0.02	79.74
MW-SF-6	09/19/90	GMX	40	4	24 - 39	0.02	76.80
MW-SF-9	06/15/95	GMX	40	4	---	---	74.10
MW-SF-10	09/23/03	GMX	30.5	4	10.3 - 29.9	0.02	76.53
MW-SF-11	06/19/07	GMX	44	4	20 - 40	0.02	78.56
MW-SF-12	06/18/07	GMX	44	4	20 - 40	0.02	78.07
MW-SF-13	06/19/07	GMX	44	4	20 - 40	0.02	73.40
MW-SF-14	06/21/07	GMX	44	4	20 - 40	0.02	78.16
MW-SF-15	06/21/07	GMX	44	4	20 - 40	0.02	78.27
MW-SF-16	06/20/07	GMX	44	4	20 - 40	0.02	78.21
PO-7	05/01/89	GW[10]	56	4	29 - 49	0.02	80.26
PW-1	01/06/92	GTI	51.5	4	20 - 50	0.01	75.52
PW-2	01/06/92	GTI	50	4	20 - 50	0.01	74.71
PW-3	01/06/92	GTI	50	4	20 - 50	0.01	73.71
PZ-1	07/12/91	GTI	50	2	25 - 50	0.01	73.74
PZ-2	07/12/91	GTI	50	2	25 - 50	0.01	73.96
PZ-3	06/03/93	GTI	65	2	25 - 65	0.02	76.17
PZ-4	06/02/93	GTI	60	2	25 - 60	0.02	76.13
PZ-5	09/26/00	GMX	40.3	4	20.6 - 39.4	0.01	73.97
PZ-6	09/26/00	GMX	37.5	4	22.8 - 37.8	0.01	73.91
PZ-7A	04/07/03	GMX	32	2	21.5 - 31.2	0.01	73.87
PZ-7B	04/07/03	GMX	47.5	2	42 - 46.7	0.01	73.79
PZ-8A	04/08/03	GMX	31.5	2	21.2 - 31	0.01	75.81
PZ-8B	04/08/03	GMX	47	2	41.4 - 46.2	0.01	75.69
PZ-9A	04/09/03	GMX	32	2	21.6 - 30.9	0.01	76.14
PZ-9B	04/09/03	GMX	47	2	41.5 - 46.2	0.01	76.26
PZ-10	04/10/03	GMX	38.5	2	23.2 - 37.9	0.02	74.34
TF-8	09/22/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-8	09/22/95	GTI	63	4	25 - 60	0.02	74.86
TF-9	09/22/95	GTI	63	1.5	25 - 60	0.02	75.27

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
TF-9	09/22/95	GTI	63	4	25 - 60	0.02	74.47
TF-10	09/25/95	GTI	63	1.5	25 - 60	0.02	74.19
TF-10	09/25/95	GTI	63	4	25 - 60	0.02	73.61
TF-11	09/25/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-11	09/25/95	GTI	63	4	25 - 60	0.02	74.40
TF-13	09/26/95	GTI	63	1.5	25 - 60	0.02	75.90
TF-13	09/26/95	GTI	63	4	25 - 60	0.02	75.47
TF-14	09/27/95	GTI	63	1.5	25 - 60	0.02	74.78
TF-14	09/27/95	GTI	63	4	25 - 60	0.02	74.35
TF-15	09/28/95	GTI	63	1.5	25 - 60	0.02	75.40
TF-15	09/28/95	GTI	63	4	25 - 60	0.02	74.78
TF-16	09/28/95	GTI	63	1.5	25 - 60	0.02	76.48
TF-16	09/28/95	GTI	63	4	25 - 60	0.02	75.89
TF-17	09/29/95	GTI	63	1.5	25 - 60	0.02	75.26
TF-17	09/29/95	GTI	63	4	25 - 60	0.02	74.88
TF-18	07/06/94	GTI	50.5	4	20 - 50	0.02	73.94
TF-19	10/03/95	GTI	63	1.5	25 - 60	0.02	75.61
TF-19	10/03/95	GTI	63	4	25 - 60	0.02	75.07
TF-20	10/03/95	GTI	63	1.5	25 - 60	0.02	75.59
TF-20	10/03/95	GTI	63	4	25 - 60	0.02	75.08
TF-21	09/29/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-21	09/29/95	GTI	63	4	25 - 60	0.02	74.96
TF-22	10/02/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-22	10/02/95	GTI	63	4	25 - 60	0.02	74.76
TF-23	07/05/94	GTI	50.5	4	20 - 50	0.02	75.31
TF-24[11]	09/26/95	GTI	63	1.5	25 - 60	0.02	76.35
TF-24[11]	09/26/95	GTI	63	4	25 - 60	0.02	76.43
TF-25	04/04/01	GTI	47	1.5	41 - 46	0.02	---
TF-25	04/04/01	GTI	47	4	26 - 36	0.02	74.85
TF-26	04/03/01	GTI	47	1.5	41 - 46	0.02	---
TF-26	04/03/01	GTI	47	4	26 - 36	0.02	75.85
WCW-1	02/18/92	WC	52	4	20 - 50	0.01	72.86
WCW-2	02/21/92	WC	52	4	20 - 50	0.01	75.34
WCW-3	02/19/92	WC	56.5	4	19 - 49	0.01	76.16
WCW-4	02/20/92	WC	56.5	4	20 - 50	0.01	78.05
WCW-5	04/30/92	WC	52	4	19 - 49	0.01	73.49
WCW-6	04/20/92	WC	53.5	4	20 - 50	0.01	75.52
WCW-7	04/29/92	WC	53	4	20 - 50	0.01	76.44
WCW-8	04/21/92	WC	53.5	4	20 - 50	0.01	77.34
WCW-9	04/28/92	WC	53.5	4	20 - 50	0.01	77.74
WCW-10	09/11/92	WC	56.5	4	25 - 55	0.01	74.06

TABLE 1

MONITORING WELL SUMMARY

Defense Fuel Support Point, Norwalk

Norwalk, California

Well	Installation Date	Installed By	Total Depth (ft bgs)[1]	Casing Diameter (inches)	Screen Interval (ft bgs)	Slot Size (inches)	Casing Elevation (ft msl)[2]
WCW-11	09/09/92	WC	61.5	4	30 - 60	0.01	75.29
WCW-12	09/08/92	WC	61.5	4	30 - 60	0.01	76.27
WCW-13	09/10/92	WC	61.5	4	30 - 60	0.01	77.70
WCW-14	08/12/98	FDGTI	59	4	24 - 59	0.01	78.81

Notes

1. ft bgs = feet below ground surface.
2. ft msl = feet above mean sea level.
3. GMX = Geomatrix Consultants.
4. WC = Woodward-Clyde.
5. GTI = Groundwater Technology/Groundwater Technology Government Services.
6. GMW-21 is also referred to as TF-24.
7. FDGTI - Fluor Daniel GTI.
8. --- = information not available.
9. HLA = Harding Lawson Associates.
10. GW = Golden West
11. TF-24 is also referred to as "old TF-24" or "former TF-24". See also Note 6.
12. Biosparge and additional soil vapor extraction wells used for remediation purposes only are not listed here.

TABLE 2

SUMMARY OF GROUNDWATER ELEVATIONS
JULY 2010 SENTRY EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
EXP-1	07/08/10	78.44	---[3]	55.77	---	22.67	PARSONS
EXP-1	07/12/10	78.44	---	55.28	---	23.16	AMEC/Blaine
EXP-2	07/09/10	79.43	---	56.12	---	23.31	PARSONS
EXP-2	07/12/10	79.43	---	55.84	---	23.59	AMEC/Blaine
EXP-3	07/08/10	77.58	---	54.89	---	22.69	PARSONS
EXP-3	07/12/10	77.58	---	54.6	---	22.98	AMEC/Blaine
EXP-5	07/12/10	72.41	---	49.45	---	22.96	AMEC/Blaine
GMW-5	07/08/10	77.61	---	30.46	---	47.15	PARSONS
GMW-6	07/08/10	77.31	---	29.87	---	47.44	PARSONS
GMW-7	07/08/10	75.84	---	28.46	---	47.38	PARSONS
GMW-11	07/08/10	72.90	---	25.49	---	47.41	PARSONS
GMW-12	07/08/10	75.21	---	27.3	---	47.91	PARSONS
GMW-14	07/08/10	74.72	---	26.99	---	47.73	PARSONS
GMW-15	07/08/10	76.21	---	28.81	---	47.40	PARSONS
GMW-16	07/09/10	77.00	---	29.85	---	47.15	PARSONS
GMW-17	07/08/10	74.66	---	26.35	---	48.31	PARSONS
GMW-18	07/08/10	75.36	---	27.69	---	47.67	PARSONS
GMW-19	07/08/10	76.83	---	29.41	---	47.42	PARSONS
GMW-20	07/08/10	75.10	---	27.49	---	47.61	PARSONS
GMW-21	07/09/10	76.23	---	---	---	---	PARSONS
GMW-31	07/08/10	76.50	---	29.24	---	47.26	PARSONS
GMW-32	07/08/10	74.62	---	26.91	---	47.71	PARSONS
GMW-33	07/08/10	74.88	---	27.23	---	47.65	PARSONS
GMW-34	07/08/10	75.25	---	27.52	---	47.73	PARSONS
GMW-35	07/08/10	76.12	---	28.56	---	47.56	PARSONS
GMW-36	07/12/10	74.53	---	---	---	---	AMEC/Blaine
GMW-38	07/12/10	75.47	---	27.31	---	48.16	AMEC/Blaine
GMW-39	07/12/10	75.05	---	27.01	---	48.04	AMEC/Blaine
GMW-40	07/09/10	73.13	---	25.66	---	47.47	PARSONS
GMW-42	07/08/10	75.50	---	28.01	---	47.49	PARSONS
GMW-43	07/08/10	74.44	---	26.98	---	47.46	PARSONS
GMW-44	07/08/10	74.45	---	27.18	---	47.27	PARSONS
GMW-45	07/08/10	75.67	---	28.31	---	47.36	PARSONS
GMW-47	07/08/10	75.98	---	28.55	---	47.43	PARSONS
GMW-48	07/08/10	75.03	---	26.68	---	48.35	PARSONS
GMW-50	07/08/10	75.51	---	27.92	---	47.59	PARSONS
GMW-51	07/08/10	75.93	---	28.33	---	47.60	PARSONS
GMW-52	07/08/10	75.03	---	27.21	---	47.82	PARSONS
GMW-53	07/08/10	74.90	---	27.1	---	47.80	PARSONS
GMW-54	07/08/10	75.16	---	27.53	---	47.63	PARSONS
GMW-55	07/08/10	74.60	---	27.03	---	47.57	PARSONS
GMW-49	07/08/10	74.75	---	26.14	---	48.61	PARSONS
GMW-56	07/08/10	76.52	---	29.13	---	47.39	PARSONS
GMW-57	07/08/10	76.66	---	29.2	---	47.46	PARSONS
GMW-58	07/08/10	75.48	---	27.22	---	48.26	PARSONS
GMW-59	07/08/10	75.28	---	26.45	---	48.83	PARSONS
GMW-60	07/08/10	76.24	---	28.72	---	47.52	PARSONS
GMW-61	07/08/10	75.60	---	27.97	---	47.63	PARSONS

TABLE 2

SUMMARY OF GROUNDWATER ELEVATIONS
JULY 2010 SENTRY EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
GMW-62	07/09/10	76.34	---	28.65	---	47.69	PARSONS
GMW-63	07/09/10	77.32	---	29.74	---	47.58	PARSONS
GMW-64	07/08/10	75.84	---	27.91	---	47.93	PARSONS
GMW-65	07/09/10	76.78	---	29.16	---	47.62	PARSONS
GMW-66	07/08/10	77.00	---	29.57	---	47.43	PARSONS
GMW-O-1	07/12/10	71.45	---	23.47	---	47.98	AMEC/Blaine
GMW-O-2	07/12/10	72.54	---	24.47	---	48.07	AMEC/Blaine
GMW-O-3	07/12/10	72.19	---	24.14	---	48.05	AMEC/Blaine
GMW-O-14	07/12/10	74.08	---	25.78	---	48.30	AMEC/Blaine
GMW-O-15	07/12/10	74.23	---	---	---	---	AMEC/Blaine
GMW-O-16	07/12/10	74.10	---	26.28	---	47.82	AMEC/Blaine
GMW-O-18	07/12/10	74.36	---	---	---	---	AMEC/Blaine
GMW-O-19	07/12/10	74.46	---	26.04	---	48.42	AMEC/Blaine
GW-1	07/09/10	75.46	---	29.24	---	46.22	PARSONS
GW-2	07/09/10	76.39	---	---	---	---	PARSONS
GW-4	07/09/10	74.77	---	---	---	---	PARSONS
GW-5	07/09/10	76.99	---	30.05	---	46.94	PARSONS
GW-6	07/09/10	76.38	---	29.34	---	47.04	PARSONS
GW-7	07/08/10	76.76	---	27.89	---	48.87	PARSONS
GW-8	07/09/10	76.15	---	29.19	---	46.96	PARSONS
GW-13	07/09/10	77.00	---	30.22	---	46.78	PARSONS
GW-14	07/08/10	76.54	---	29.13	---	47.41	PARSONS
GW-15	07/09/10	75.36	---	28.14	---	47.22	PARSONS
GW-16	07/08/10	76.33	---	28.89	---	47.44	PARSONS
GW-16P	07/08/10	76.55	---	29.18	---	47.37	PARSONS
MW-10	07/09/10	79.12	---	32.15	---	46.97	PARSONS
MW-11	07/08/10	78.17	---	30.94	---	47.23	PARSONS
MW-12	07/08/10	75.76	---	28.25	---	47.51	PARSONS
MW-13	07/08/10	78.25	---	30.89	---	47.36	PARSONS
MW-14	07/09/10	78.60	---	31.91	---	46.69	PARSONS
MW-16	07/08/10	76.87	---	29.10	---	47.77	PARSONS
MW-17	07/08/10	77.86	---	30.26	---	47.60	PARSONS
MW-22 MID	07/09/10	79.57	---	34.16	---	45.41	PARSONS
MW-23 MID	07/09/10	79.59	---	32.39	---	47.20	PARSONS
MW-24	07/09/10	78.51	---	31.78	---	46.73	PARSONS
MW-25	07/09/10	79.15	---	32.38	---	46.77	PARSONS
MW-26	07/09/10	77.40	---	30.38	---	47.02	PARSONS
MW-27	07/09/10	78.46	---	31.19	---	47.27	PARSONS
MW-28	07/08/10	78.53	---	30.97	---	47.56	PARSONS
MW-29	07/08/10	79.13	---	31.48	---	47.65	PARSONS
MW-SF-1	07/12/10	78.93	---	30.51	---	48.42	AMEC/Blaine
MW-SF-4	07/12/10	79.38	---	31.37	---	48.01	AMEC/Blaine
PZ-3	07/08/10	76.17	---	28.73	---	47.44	PARSONS
PZ-4	07/08/10	76.13	---	28.73	---	47.40	PARSONS
PZ-5	07/12/10	73.97	---	26.09	---	47.88	AMEC/Blaine
TF-8	07/08/10	74.86	---	27.71	---	47.15	PARSONS
TF-9	07/08/10	74.47	---	26.96	---	47.51	PARSONS
TF-10	07/08/10	73.61	---	26.12	---	47.49	PARSONS
TF-11	07/08/10	74.40	---	27.49	---	46.91	PARSONS
TF-13	07/08/10	75.47	---	28.49	---	46.98	PARSONS
TF-14	07/08/10	74.35	---	27.29	---	47.06	PARSONS
TF-15	07/08/10	74.78	---	27.89	---	46.89	PARSONS

TABLE 2

SUMMARY OF GROUNDWATER ELEVATIONS
JULY 2010 SENTRY EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
TF-16	07/08/10	75.89	---	28.39	---	47.50	PARSONS
TF-17	07/08/10	74.88	---	27.44	---	47.44	PARSONS
TF-19	07/08/10	75.61	---	27.94	---	47.67	PARSONS
TF-20	07/09/10	75.59	---	28.31	---	47.28	PARSONS
TF-21	07/09/10	75.60	---	27.34	---	48.26	PARSONS
TF-22	07/08/10	74.95	---	26.44	---	48.51	PARSONS
TF-23	07/08/10	75.31	---	27.51	---	47.80	PARSONS
TF-24	07/09/10	76.43	---	29.36	---	47.07	PARSONS
TF-25	07/08/10	74.85	---	27.49	---	47.36	PARSONS
TF-26	07/09/10	75.85	---	---	---	---	PARSONS
WCW-1	07/09/10	72.86	---	25.43	---	47.43	PARSONS
WCW-3	07/12/10	76.16	---	29.06	---	47.10	AMEC/Blaine
WCW-5	07/09/10	73.49	---	25.96	---	47.53	PARSONS
WCW-6	07/09/10	75.52	---	28.35	---	47.17	PARSONS
WCW-7	07/12/10	76.44	---	29.29	---	47.15	AMEC/Blaine
WCW-13	07/12/10	77.70	---	30.68	---	47.02	AMEC/Blaine

Notes
1. Feet above mean sea level, based on Los Angeles County Datum, 1980.
2. Below top of casing.
3. --- = product not detected or not applicable.

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
OCTOBER 2010 SEMIANNUAL EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
BW-1	10/04/10	73.17	—[3]	25.94	---	47.23	CH2MHill/BT
BW-2	10/04/10	73.57	---	26.02	---	47.55	CH2MHill/BT
BW-3	10/04/10	74.16	---	27.80	---	46.36	CH2MHill/BT
BW-4	10/04/10	74.61	---	27.10	---	47.51	CH2MHill/BT
BW-5	10/04/10	73.59	---	26.03	---	47.56	CH2MHill/BT
BW-6	10/04/10	73.48	---	26.36	---	47.12	CH2MHill/BT
BW-7	10/04/10	74.65	---	27.55	---	47.10	CH2MHill/BT
BW-8	10/04/10	75.08	---	27.97	---	47.11	CH2MHill/BT
BW-9	10/04/10	76.19	---	29.20	---	46.99	CH2MHill/BT
EXP-1	09/30/10	78.44	---	55.97	---	22.47	PARSONS
EXP-1	10/04/10	78.44	---	56.44	---	22.00	CH2MHill/BT
EXP-2	09/29/10	79.43	---	56.35	---	23.08	PARSONS
EXP-2	10/04/10	79.43	---	56.65	---	22.78	CH2MHill/BT
EXP-3	09/30/10	77.58	---	55.16	---	22.42	PARSONS
EXP-3	10/04/10	77.58	---	55.42	---	22.16	CH2MHill/BT
EXP-4	10/04/10	79.81	---	56.23	---	23.58	CH2MHill/BT
EXP-5	10/04/10	72.41	---	50.35	---	22.06	CH2MHill/BT
GMW-1	10/04/10	74.77	---	26.95	---	47.82	CH2MHill/BT
GMW-2	10/04/10	73.57	---	25.95	---	47.62	CH2MHill/BT
GMW-3	10/04/10	75.10	---	27.37	---	47.73	CH2MHill/BT
GMW-4	10/04/10	75.45	27.72	27.76	0.04	---	CH2MHill/BT
GMW-5	10/01/10	77.61	---	30.59	---	47.02	PARSONS
GMW-6	09/29/10	77.31	---	29.99	---	47.32	PARSONS
GMW-7	10/01/10	75.84	---	28.54	---	47.30	PARSONS
GMW-8	10/04/10	73.20	---	25.80	---	47.40	CH2MHill/BT
GMW-9	10/04/10	74.44	---	30.30	---	44.14	CH2MHill/BT
GMW-10	10/04/10	74.67	---	27.15	---	47.52	CH2MHill/BT
GMW-11	10/04/10	72.90	---	25.48	---	47.42	CH2MHill/BT
GMW-12	09/30/10	75.21	---	27.45	---	47.76	PARSONS
GMW-13	10/04/10	74.17	---	26.41	---	47.76	CH2MHill/BT
GMW-14	10/04/10	74.72	---	26.99	---	47.73	CH2MHill/BT
GMW-15	09/28/10	76.21	---	28.90	---	47.31	PARSONS
GMW-16	09/29/10	77.00	---	29.83	---	47.17	PARSONS
GMW-17	09/30/10	74.66	---	25.57	---	49.09	PARSONS
GMW-18	10/01/10	75.36	---	27.80	---	47.56	PARSONS
GMW-19	09/29/10	76.83	---	23.39	---	53.44	PARSONS
GMW-20	10/01/10	75.10	---	27.64	---	47.46	PARSONS
GMW-21	10/01/10	76.23	---	---	---	---	PARSONS
GMW-22	10/04/10	74.17	---	27.65	---	46.52	CH2MHill/BT
GMW-23	10/04/10	74.85	---	27.31	---	47.54	CH2MHill/BT
GMW-24	10/04/10	74.04	---	29.50	---	44.54	CH2MHill/BT
GMW-25	10/04/10	74.29	---	29.25	---	45.04	CH2MHill/BT
GMW-26	10/04/10	74.52	---	36.51	---	38.01	CH2MHill/BT
GMW-27	10/04/10	74.41	---	26.95	---	47.46	CH2MHill/BT
GMW-28	10/04/10	74.68	---	27.11	---	47.57	CH2MHill/BT
GMW-29	10/04/10	77.57	---	27.30	---	50.27	CH2MHill/BT
GMW-30	10/04/10	74.91	---	27.30	---	47.61	CH2MHill/BT
GMW-31	09/29/10	76.50	---	29.22	---	47.28	PARSONS
GMW-32	09/28/10	74.62	---	26.98	---	47.64	PARSONS
GMW-33	10/01/10	74.88	---	27.43	---	47.45	PARSONS
GMW-34	10/01/10	75.25	---	27.85	---	47.40	PARSONS
GMW-35	10/01/10	76.12	---	28.73	---	47.39	PARSONS
GMW-36	10/04/10	74.53	---	26.90	---	47.63	CH2MHill/BT
GMW-37	10/04/10	77.32	---	29.50	---	47.82	CH2MHill/BT
GMW-38	10/04/10	75.47	---	27.77	---	47.70	CH2MHill/BT
GMW-39	10/04/10	75.05	---	27.38	---	47.67	CH2MHill/BT

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
OCTOBER 2010 SEMIANNUAL EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
GMW-40	10/01/10	73.13	---	25.83	---	47.30	PARSONS
GMW-40	10/04/10	73.13	---	25.70	---	47.43	CH2MHill/BT
GMW-41	09/30/10	74.46	---	27.03	---	47.43	PARSONS
GMW-41	10/04/10	74.46	---	26.91	---	47.55	CH2MHill/BT
GMW-42	10/01/10	75.50	---	28.13	---	47.37	PARSONS
GMW-43	09/29/10	74.44	---	27.02	---	47.42	PARSONS
GMW-44	09/29/10	74.45	---	27.25	---	47.20	PARSONS
GMW-45	09/29/10	75.67	---	28.44	---	47.23	PARSONS
GMW-47	09/29/10	75.98	---	28.63	---	47.35	PARSONS
GMW-48	10/01/10	75.03	---	26.89	---	48.14	PARSONS
GMW-50	10/01/10	75.51	---	28.16	---	47.35	PARSONS
GMW-51	10/01/10	75.93	---	28.49	---	47.44	PARSONS
GMW-52	10/01/10	75.03	---	27.42	---	47.61	PARSONS
GMW-53	10/01/10	74.90	---	27.29	---	47.61	PARSONS
GMW-54	10/01/10	75.16	---	27.68	---	47.48	PARSONS
GMW-55	10/01/10	74.60	---	27.15	---	47.45	PARSONS
GMW-56	10/01/10	76.52	---	29.28	---	47.24	PARSONS
GMW-57	09/29/10	76.66	---	29.30	---	47.36	PARSONS
GMW-58	09/29/10	75.48	---	27.36	---	48.12	PARSONS
GMW-59	09/29/10	75.28	---	26.63	---	48.65	PARSONS
GMW-60	09/29/10	76.24	---	28.84	---	47.40	PARSONS
GMW-61	09/29/10	75.60	---	28.12	---	47.48	PARSONS
GMW-62	09/30/10	76.34	28.80	28.98	0.18	47.51	PARSONS
GMW-63	09/30/10	77.32	---	29.73	---	47.59	PARSONS
GMW-64	09/30/10	75.84	---	28.06	---	47.78	PARSONS
GMW-65	09/30/10	76.78	---	29.29	---	47.49	PARSONS
GMW-66	09/29/10	77.00	---	29.62	---	47.38	PARSONS
GMW-O-1	10/04/10	71.45	---	23.71	---	47.74	CH2MHill/BT
GMW-O-2	10/04/10	72.54	---	24.25	---	48.29	CH2MHill/BT
GMW-O-3	10/04/10	72.19	---	24.43	---	47.76	CH2MHill/BT
GMW-O-4	10/04/10	71.95	---	23.97	---	47.98	CH2MHill/BT
GMW-O-4 MID	10/04/10	72.24	---	32.62	---	39.62	CH2MHill/BT
GMW-O-5	10/04/10	72.36	---	24.52	---	47.84	CH2MHill/BT
GMW-O-6	10/04/10	71.41	---	23.15	---	48.26	CH2MHill/BT
GMW-O-7	10/04/10	70.98	---	22.25	---	48.73	CH2MHill/BT
GMW-O-8	10/04/10	70.91	---	22.60	---	48.31	CH2MHill/BT
GMW-O-9	10/04/10	73.50	---	25.89	---	47.61	CH2MHill/BT
GMW-O-10	10/04/10	73.98	---	26.48	---	47.50	CH2MHill/BT
GMW-O-11	10/04/10	74.17	---	30.00	---	44.17	CH2MHill/BT
GMW-O-12	10/04/10	73.49	25.2	25.31	0.11	---	CH2MHill/BT
GMW-O-14	10/04/10	74.08	---	26.04	---	48.04	CH2MHill/BT
GMW-O-15	10/04/10	74.23	25.8	25.85	0.05	---	CH2MHill/BT
GMW-O-16	10/04/10	74.10	---	26.10	---	48.00	CH2MHill/BT
GMW-O-17	10/04/10	73.78	---	25.60	---	48.18	CH2MHill/BT
GMW-O-18	10/04/10	74.36	---	29.95	---	44.41	CH2MHill/BT
GMW-O-19	10/04/10	74.46	---	26.31	---	48.15	CH2MHill/BT
GMW-O-20	10/04/10	73.32	31.1	31.20	0.1	---	CH2MHill/BT
GMW-O-21	10/04/10	71.43	---	25.40	---	46.03	CH2MHill/BT
GMW-O-23	10/04/10	73.63	---	25.92	---	47.71	CH2MHill/BT
GMW-SF-7	10/04/10	75.26	---	27.47	---	47.79	CH2MHill/BT
GMW-SF-8	10/04/10	76.75	---	28.70	---	48.05	CH2MHill/BT
GMW-SF-9	10/04/10	73.00	---	25.28	---	47.72	CH2MHill/BT
GMW-SF-10	10/04/10	75.77	---	28.03	---	47.74	CH2MHill/BT
GW-1	10/01/10	75.97	---	29.11	---	46.86	PARSONS
GW-2	09/29/10	75.78	---	28.87	---	46.91	PARSONS
GW-3	10/01/10	75.79	---	29.10	---	46.69	PARSONS

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
OCTOBER 2010 SEMIANNUAL EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
GW-4	10/01/10	73.86	---	---	---	---	PARSONS
GW-5	10/01/10	76.99	---	30.03	---	46.96	PARSONS
GW-6	09/29/10	76.38	---	29.29	---	47.09	PARSONS
GW-7	10/01/10	75.02	---	27.91	---	47.11	PARSONS
GW-8	10/01/10	76.15	---	29.19	---	46.96	PARSONS
GW-13	09/29/10	76.85	---	30.06	---	46.79	PARSONS
GW-14	10/01/10	76.54	---	29.31	---	47.23	PARSONS
GW-15	09/28/10	74.94	28.39	28.50	0.11	46.53	PARSONS
GW-16	09/28/10	76.33	---	29.15	---	47.18	PARSONS
GWR-1	10/04/10	77.40	---	26.15	---	51.25	CH2MHill/BT
GWR-3	10/04/10	74.93	---	30.67	---	44.26	CH2MHill/BT
HL-2	10/04/10	76.94	---	29.25	---	47.69	CH2MHill/BT
HL-3	10/04/10	76.86	---	29.36	---	47.50	CH2MHill/BT
HW-2	10/04/10	---	---	---	---	---	CH2MHill/BT
MW-6	10/04/10	77.20	---	29.8	---	47.40	CH2MHill/BT
MW-7	10/04/10	78.13	---	28.16	---	49.97	CH2MHill/BT
MW-8	10/04/10	76.06	---	28.16	---	47.90	CH2MHill/BT
MW-9	10/04/10	77.11	---	29.35	---	47.76	CH2MHill/BT
MW-10	10/01/10	79.12	---	32.09	---	47.03	PARSONS
MW-11	10/01/10	78.17	---	30.97	---	47.20	PARSONS
MW-12	10/04/10	75.76	---	28.21	---	47.55	CH2MHill/BT
MW-13	09/29/10	78.25	---	30.94	---	47.31	PARSONS
MW-14	09/29/10	78.60	---	31.70	---	46.90	PARSONS
MW-15	10/04/10	76.99	29.14	30.19	1.05	---	CH2MHill/BT
MW-16	09/28/10	76.87	---	29.16	---	47.71	PARSONS
MW-17	09/28/10	77.86	---	30.38	---	47.48	PARSONS
MW-18 MID	10/04/10	75.67	---	32.30	---	43.37	CH2MHill/BT
MW-19 MID	10/04/10	78.14	---	33.20	---	44.94	CH2MHill/BT
MW-20 MID	10/04/10	77.19	---	32.23	---	44.96	CH2MHill/BT
MW-21 MID	10/04/10	77.55	---	30.44	---	47.11	CH2MHill/BT
MW-22 MID	09/28/10	79.57	---	34.04	---	45.53	PARSONS
MW-23 MID	09/28/10	79.59	---	32.37	---	47.22	PARSONS
MW-24	09/29/10	78.51	---	31.58	---	46.93	PARSONS
MW-25	09/29/10	79.15	---	32.18	---	46.97	PARSONS
MW-26	09/29/10	77.40	---	30.26	---	47.14	PARSONS
MW-27	09/29/10	78.46	---	31.04	---	47.42	PARSONS
MW-28	10/01/10	78.53	---	31.07	---	47.46	PARSONS
MW-29	10/01/10	79.13	---	31.64	---	47.49	PARSONS
MW-O-1	10/04/10	75.48	---	26.90	---	48.58	CH2MHill/BT
MW-O-2	10/04/10	71.90	---	26.05	---	45.85	CH2MHill/BT
MW-SF-1	10/04/10	78.93	---	30.88	---	48.05	CH2MHill/BT
MW-SF-2	10/04/10	78.53	30.75	30.96	0.21	---	CH2MHill/BT
MW-SF-3	10/04/10	78.12	30.3	30.88	0.58	---	CH2MHill/BT
MW-SF-4	10/04/10	79.38	---	31.81	---	47.57	CH2MHill/BT
MW-SF-5	10/04/10	79.74	---	31.39	---	48.35	CH2MHill/BT
MW-SF-6	10/04/10	76.80	---	29.09	---	47.71	CH2MHill/BT
MW-SF-9	10/04/10	74.10	---	26.1	---	48.00	CH2MHill/BT
MW-SF-10	10/04/10	76.53	28.36	28.50	0.14	---	CH2MHill/BT
MW-SF-11	10/04/10	78.56	---	30.94	---	47.62	CH2MHill/BT
MW-SF-12	10/04/10	78.07	---	30.70	---	47.37	CH2MHill/BT
MW-SF-13	10/04/10	73.40	25.92	26.95	1.03	---	CH2MHill/BT
MW-SF-14	10/04/10	78.16	---	30.54	---	47.62	CH2MHill/BT
MW-SF-15	10/04/10	78.27	30.65	30.66	0.01	---	CH2MHill/BT
MW-SF-16	10/04/10	78.21	---	30.49	---	47.72	CH2MHill/BT
PW-1	10/04/10	75.52	---	28.10	---	47.42	CH2MHill/BT
PW-2	10/04/10	74.71	---	DRY	---	---	CH2MHill/BT

TABLE 3

SUMMARY OF GROUNDWATER ELEVATIONS
OCTOBER 2010 SEMIANNUAL EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Well	Date	Top of Casing Elevation[1]	Depth to Product (feet)[2]	Depth to Water (feet)[2]	Apparent Product Thickness (feet)	Groundwater Elevation[1]	Gauged by
PW-3	10/04/10	73.71	---	26.61	---	47.10	CH2MHill/BT
PZ-2	10/04/10	73.96	---	26.36	---	47.60	CH2MHill/BT
PZ-3	09/28/10	76.17	---	28.70	---	47.47	PARSONS
PZ-4	10/01/10	76.13	---	28.93	---	47.20	PARSONS
PZ-5	10/04/10	73.97	---	25.98	---	47.99	CH2MHill/BT
PZ-6	10/04/10	73.91	---	---	---	---	CH2MHill/BT
PZ-7A	10/04/10	73.87	---	25.70	---	48.17	CH2MHill/BT
PZ-7B	10/04/10	73.79	---	25.88	---	47.91	CH2MHill/BT
PZ-8A	10/04/10	75.81	---	27.79	---	48.02	CH2MHill/BT
PZ-8B	10/04/10	75.69	---	27.90	---	47.79	CH2MHill/BT
PZ-9A	10/04/10	76.14	---	28.20	---	47.94	CH2MHill/BT
PZ-9B	10/04/10	76.26	---	28.51	---	47.75	CH2MHill/BT
PZ-10	10/04/10	74.34	---	26.66	---	46.68	CH2MHill/BT
TF-8	10/01/10	74.86	---	27.81	---	47.05	PARSONS
TF-9	10/01/10	74.47	---	27.05	---	47.42	PARSONS
TF-10	10/01/10	73.61	---	26.93	---	46.68	PARSONS
TF-11	10/01/10	74.40	---	27.62	---	46.78	PARSONS
TF-13	10/01/10	75.47	---	28.63	---	46.84	PARSONS
TF-14	10/01/10	74.35	---	27.42	---	46.93	PARSONS
TF-15	10/01/10	74.78	---	28.03	---	46.75	PARSONS
TF-16	10/01/10	75.89	---	28.59	---	47.30	PARSONS
TF-17	10/01/10	74.88	27.72	28.14	0.42	47.09	PARSONS
TF-18	10/01/10	73.94	---	26.35	---	47.59	PARSONS
TF-19	10/01/10	75.07	---	28.11	---	46.96	PARSONS
TF-20	10/01/10	75.08	---	28.47	---	46.61	PARSONS
TF-21	10/01/10	74.96	---	---	---	---	PARSONS
TF-22	10/01/10	74.76	---	27.58	---	47.18	PARSONS
TF-23	10/01/10	75.31	---	27.67	---	47.64	PARSONS
TF-24	10/01/10	76.43	---	29.45	---	46.98	PARSONS
TF-25	10/01/10	74.85	---	27.63	---	47.22	PARSONS
TF-26	10/01/10	75.85	---	28.41	---	47.44	PARSONS
VE-01	10/01/10	77.70	---	30.13	---	47.57	PARSONS
VE-02	10/01/10	77.26	---	29.84	---	47.42	PARSONS
VEW-1	10/04/10	---	---	DRY	---	---	CH2MHill/BT
VEW-2	10/04/10	---	---	DRY	---	---	CH2MHill/BT
VS-03 (Deep)	10/01/10	---	---	27.59	---	---	PARSONS
VS-03 (Shallow)	10/01/10	---	---	27.19	---	---	PARSONS
WCW-1	10/01/10	72.86	---	25.29	---	47.57	PARSONS
WCW-2	09/30/10	75.34	---	28.05	---	47.29	PARSONS
WCW-3	10/04/10	76.16	---	29.26	---	46.90	CH2MHill/BT
WCW-4	09/30/10	78.05	---	31.30	---	46.75	PARSONS
WCW-5	09/30/10	73.49	---	25.78	---	47.71	PARSONS
WCW-6	09/30/10	75.52	---	28.16	---	47.36	PARSONS
WCW-7	10/04/10	76.44	---	29.53	---	46.91	CH2MHill/BT
WCW-8	09/30/10	77.34	---	30.56	---	46.78	PARSONS
WCW-9	10/01/10	77.74	---	31.00	---	46.74	PARSONS
WCW-10	10/01/10	74.06	---	25.86	---	48.20	PARSONS
WCW-11	10/01/10	75.29	---	27.65	---	47.64	PARSONS
WCW-12	09/30/10	76.27	---	29.10	---	47.17	PARSONS
WCW-13	10/04/10	77.70	---	30.61	---	47.09	CH2MHill/BT
WCW-14	09/30/10	78.81	---	31.93	---	46.88	PARSONS

Notes
1. Feet above mean sea level, based on Los Angeles County Datum, 1980.
2. Below top of casing.
3. --- = product not detected or not applicable or not calculated.

TABLE 4

SUMMARY OF GROUNDWATER ANALYTICAL DATA
JULY 2010 SENTRY EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	TPHjp5[1]	TPHg[2]	TPHfp[3]	Benzene	Toluene	Ethylbenzene	Xylenes[4]	1,2-DCA[5]	MTBE[6]	Tert-Butyl Alcohol (TBA)
EXP-1	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	12-Jul-10	< 100[7]	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-2	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	12-Jul-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.39 J	< 10
EXP-5	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-36	13-Jul-10	---	500	4500	49	51	4.9	68	< 0.5	0.91	340
GMW-38	13-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.5	< 10
GMW-39	13-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	230
GMW-47	13-Jul-10	1400	---	---	0.45 J	< 0.50	< 0.50	< 1	< 0.50	< 0.50	13
GMW-57	13-Jul-10	100	---	---	0.44 J	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-58	13-Jul-10	280	---	---	4.8	< 0.50	< 0.50	< 1	< 0.50	0.41 J	< 10
GMW-58 DUP[8]	13-Jul-10	380	---	---	4.8	< 0.50	< 0.50	< 1	< 0.50	0.4 J	< 10
GMW-59	13-Jul-10	1600	2400 J	---	210	< 1.0	0.77 J	< 2	< 1.0	1.2	8.2 J
GMW-59 DUP	13-Jul-10	1400	---	---	210	< 1.0	0.82 J	< 2	< 1.0	1.4	9.4 J
GMW-60	13-Jul-10	1200	3100 J	---	700	< 0.50	12	< 1	< 0.50	< 0.50	< 10
GMW-61	13-Jul-10	710	970 J	---	320	0.46 J	1.2	0.54	< 0.50	< 0.50	< 10
GMW-62	12-Jul-10	2600	4600 J	---	1000	0.49 J	200	159	< 0.50	< 0.50	< 10
GMW-63	13-Jul-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	12-Jul-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-65	12-Jul-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-O-1	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	13-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-14	14-Jul-10	---	22000	6700	7900	420	77	2440	100	< 50	< 1000
GMW-O-14 DUP	14-Jul-10	---	22000	4200	8100	420	84	2430	100	< 50	< 1000
GMW-O-15	13-Jul-10	---	580	250	110	7.5	11	33.7	< 1	300	5100
GMW-O-16	13-Jul-10	---	< 50	< 100	0.73	< 0.5	< 0.5	< 1	< 0.5	1.9	< 10
GMW-O-18	14-Jul-10	---	110	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.85	11000
GMW-O-18 DUP	14-Jul-10	---	110	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.8	12000
GMW-O-19	13-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-14	12-Jul-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	3.5	< 10
MW-22 MID	12-Jul-10	100 J	---	---	< 0.50	< 0.50	< 0.50	< 1	16	13	17
MW-SF-1	13-Jul-10	---	8600	11000	4000	41	64	< 50	< 50	350	< 500
MW-SF-4	14-Jul-10	---	13000	9500	4400	37	450	360	< 50	320	< 500
PZ-5	14-Jul-10	---	4600	1300	1900	< 10	180	< 20	< 20	530	82000
PZ-5 DUP	14-Jul-10	---	4500	990	1800	< 10	170	< 20	< 20	500	84000
WCW-3	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	4.4	< 0.5	< 10
WCW-7	13-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	20	1.6	< 10
WCW-13	12-Jul-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10

Notes:

[1]TPHjp5 = total extractable petroleum hydrocarbons quantified using a jet propellant 5 standard.

[2]TPHg = total extractable petroleum hydrocarbons quantified using a gasoline standard.

[3]TPHfp = total extractable petroleum hydrocarbons quantified using a site fuel product standard.

[4]Xylenes = total of m,p-xylene and o-xylene when detected.

[5]1,2-DCA = 1,2-Dichloroethane.

[6]MTBE = Methyl tert-butyl ether.

[7]<100 = compound not detected at or above the indicated reporting limit.

[8]DUP = duplicate.

TABLE 5

SUMMARY OF MISCELLANEOUS COMPOUNDS DETECTED IN GROUNDWATER SAMPLES
July 2010 SENTRY EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	1,1-Dichloroethane	1,2,4-Trimethylbenzene	1,2-Dichloropropane	1,3,5-Trimethylbenzene	Diisopropyl Ether (DIPE)	Ethanol	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Tert-Amyl-Methyl Ether (TAME)	tert-Butylbenzene
GMW-36	13-Jul-10	< 1[1]	10	< 1	6	< 1	---[2]	< 1	< 10	1.5	< 1	---	< 1	< 1	<
GMW-47	13-Jul-10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 100	4.9	< 10	< 1.0	< 1.0	< 1.0	0.69 J	< 2.0	0.45
GMW-57	13-Jul-10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 100	0.75 J	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.
GMW-58	13-Jul-10	0.71 J	< 1.0	< 1.0	< 1.0	< 2.0	< 100	3.1	< 10	< 1.0	< 1.0	< 1.0	0.34 J	< 2.0	< 1.
GMW-58 DUP[3]	13-Jul-10	0.71 J	< 1.0	< 1.0	< 1.0	< 2.0	< 100	3.2	< 10	< 1.0	< 1.0	< 1.0	0.36 J	< 2.0	< 1.
GMW-59	13-Jul-10	< 2.0	< 2.0	< 2.0	< 2.0	< 4.0	< 200	30	6.9 J	1.2 J	28	< 2.0	3.7	< 4.0	0.66
GMW-59 DUP	13-Jul-10	< 2.0	< 2.0	< 2.0	< 2.0	< 4.0	< 200	31	6.9 J	1.2 J	29	< 2.0	3.7	< 4.0	0.69
GMW-60	13-Jul-10	< 1.0	< 1.0	3.9	< 1.0	< 2.0	53 J	96	120	4.1	95	< 1.0	13	< 2.0	1.
GMW-61	13-Jul-10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 100	68	< 10	2.7	51	< 1.0	9.3	< 2.0	0.91
GMW-62	12-Jul-10	0.44 J	270	< 1.0	83	< 2.0	< 100	78	41	< 1.0	53	13	13	< 2.0	< 1.
GMW-O-14	14-Jul-10	< 100	400	< 100	< 100	130	---	< 100	< 400	< 100	< 100	---	< 100	< 100	< 1(
GMW-O-14 DUP	14-Jul-10	< 100	380	< 100	< 100	130	---	< 100	< 400	< 100	< 100	---	< 100	< 100	< 1(
GMW-O-15	13-Jul-10	< 1	7.2	< 1	2.4	< 1	---	< 1	< 10	< 1	1.1	---	< 1	1.5	< 1
MW-22 MID	12-Jul-10	< 1.0	< 1.0	< 1.0	< 1.0	2.6	< 100	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.
MW-SF-4	14-Jul-10	< 50	140	< 50	< 50	64	---	< 50	< 200	< 50	54	---	< 50	< 50	< 5
WCW-7	13-Jul-10	< 1	< 1	< 1	< 1	3.4	---	< 1	< 10	< 1	< 1	---	< 1	< 1	< 1

1. < 1 = compound not detected at or above the indicated reporting limit.
2. --- = compound not analyzed.
3. DUP = duplicate.

TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL DATA
SECOND SEMIANNUAL 2010 EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	TPHjp5[1]	TPHg[2]	TPHfp[3]	Benzene	Toluene	Ethyl-benzene	Xylenes[4]	1,2-DCA[5]	MTBE[6]	TBA[7]
EXP-1	04-Oct-10	---[8]	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	04-Oct-10	< 100[9]	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.45 J[10]	< 10
EXP-2	04-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	04-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	04-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.74	< 10
EXP-3	04-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.68	< 10
EXP-5	04-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-1	07-Oct-10	---	400	1700	< 1	< 1	< 1	< 2	< 2	< 1	< 20
GMW-1 DUP[11]	07-Oct-10	---	490	1800	1.1	< 1	< 1	< 2	< 2	< 1	< 20
GMW-3	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-4	05-Oct-10	---	1300	15000	8.2	< 1	2.8	3.4	< 2	3.2	22
GMW-6	05-Oct-10	170	---	---	0.35 J	< 0.50	< 0.50	< 1	< 0.50	130	210
GMW-8	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-9	07-Oct-10	---	6800	7200	890	62	120	870	< 10	56	1600
GMW-10	08-Oct-10	---	4800	36000	360	< 2.5	87	14	< 5	< 2.5	120
GMW-12	08-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	3.6 J
GMW-13	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-14	07-Oct-10	---	160	620	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	< 10
GMW-15	05-Oct-10	230	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-15 DUP	05-Oct-10	240	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-16	05-Oct-10	100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-17	05-Oct-10	2000	1200	---	79	1.5	5.1	3.54 J	< 0.50	< 0.50	5.2 J
GMW-17 DUP	05-Oct-10	1600	---	---	80	1.6	5	3.65 J	< 0.50	< 0.50	4.7 J
GMW-19	08-Oct-10	150	---	---	2.4	< 0.50	< 0.50	< 1	< 0.50	2.7	< 10
GMW-22	04-Oct-10	---	4100	2200	1900	< 10	55	38	< 20	47	1300
GMW-25	08-Oct-10	---	15000	49000	6900	< 50	70	< 100	< 100	92	< 1000
GMW-27	07-Oct-10	---	130	< 100	1.9	< 0.5	< 0.5	< 1	< 0.5	6.2	900
GMW-31	08-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	6.5 J
GMW-32	07-Oct-10	180	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-32 DUP	07-Oct-10	210	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-36	05-Oct-10	---	15000	3100	2500	1300	390	1790	< 20	30	1300
GMW-37	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-38	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-39	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.75	550
GMW-39 DUP	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	590
GMW-40	06-Oct-10	---	< 50	< 100	1.2	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41	06-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-43	08-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-44	08-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-45	07-Oct-10	1400	---	---	53	< 0.50	3.3	< 1	< 0.50	< 0.50	15
GMW-47	06-Oct-10	1800	---	---	0.35 J	< 0.50	< 0.50	< 1	< 0.50	< 0.50	16
GMW-57	06-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57 DUP	06-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-58	06-Oct-10	170	---	---	8.6	< 0.50	0.3 J	1.9	< 0.50	< 0.50	< 10
GMW-59	06-Oct-10	1500	850	---	87	< 0.50	0.67	< 1	< 0.50	3.5	17
GMW-59 DUP	06-Oct-10	1700	---	---	93	< 0.50	0.54	< 1	< 0.50	3.6	21
GMW-60	06-Oct-10	1900	560	---	770	< 0.50	14	2.14	< 0.50	< 0.50	< 10
GMW-61	06-Oct-10	550	1200	---	100	0.49 J	2.2	2.8	< 0.50	< 0.50	< 10
GMW-62	05-Oct-10	3400	6700	---	1200	10	110	360	< 0.50	< 0.50	< 10
GMW-63	05-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	05-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10

TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL DATA
SECOND SEMIANNUAL 2010 EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	TPHjp5[1]	TPHg[2]	TPHfp[3]	Benzene	Toluene	Ethyl-benzene	Xylenes[4]	1,2-DCA[5]	MTBE[6]	TBA[7]
GMW-65	05-Oct-10	100	---	---	0.32 J	< 0.50	0.38 J	1.69	< 0.50	< 0.50	< 10
GMW-66	06-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-O-1	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4 MID	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-5	04-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-8	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-9	05-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-10	07-Oct-10	---	380	< 100	42	1.2	0.51	< 1	< 0.5	0.79	< 10
GMW-O-11	04-Oct-10	---	10000	2100	4200	220	89	236	< 30	160	560
GMW-O-12	05-Oct-10	---	23000	99000	12000	< 50	< 50	< 100	< 100	71	< 1000
GMW-O-14	07-Oct-10	---	16000	3200	5900	200	220	1150	< 100	< 50	< 1000
GMW-O-14 DUP	07-Oct-10	---	15000	3100	5300	180	200	1040	< 100	< 50	< 1000
GMW-O-15	05-Oct-10	---	14000	6000	1800	280	92	1120	< 20	3200	3000
GMW-O-16	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.3	< 10
GMW-O-18	05-Oct-10	---	4000	1100	1200	420	23	231	< 10	670	2600
GMW-O-18 DUP	05-Oct-10	---	3700	1700	1200	410	21	225	< 10	630	2400
GMW-O-19	06-Oct-10	---	< 50	340	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-20	05-Oct-10	---	46000	150000	17000	390	680	3470	< 200	< 100	< 2000
GMW-O-21	08-Oct-10	---	66000	8000	19000	8200	1200	5500	< 200	< 100	< 2000
GMW-O-23	08-Oct-10	---	120000	25000	22000	21000	1800	11900	< 200	2600	< 2000
GMW-SF-7	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-8	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-9	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-10	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-2	08-Oct-10	800	180	---	18	< 0.50	1.1	1.31	4.6	1.4	21
GW-6	05-Oct-10	110	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.1	4.7 J
GW-13	08-Oct-10	120	< 100	---	< 0.50	< 0.50	< 0.50	< 1	5	11	24
GW-16	08-Oct-10	< 100	< 100	---	1.7	< 0.50	3.6	< 1	< 0.50	< 0.50	5.5 J
GWR-3	08-Oct-10	---	21000	29000	10000	< 100	< 100	< 200	< 200	400	< 2000
HL-2	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-6	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	2.7	2	< 10
MW-7	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	1	0.64	260
MW-8	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.53	1600
MW-9	07-Oct-10	---	2400	12000	23	< 2	< 2	< 4	< 4	3.3	50
MW-12	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-13	06-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-14	04-Oct-10	100	---	---	< 0.50	< 0.50	< 0.50	< 1	0.99	3.4	< 10
MW-15	05-Oct-10	---	1100	47000	< 1	< 1	< 1	< 2	< 2	< 1	< 20
MW-16	07-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	06-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-18 MID	07-Oct-10	---	1100	1000	290	< 1.5	< 1.5	< 3	< 3	12	150
MW-19 MID	06-Oct-10	---	62	140	< 0.5	< 0.5	< 0.5	< 1	3.5	0.91	130
MW-20 MID	06-Oct-10	---	51	< 100	< 0.5	< 0.5	< 0.5	< 1	15	19	40
MW-22 MID	04-Oct-10	140	---	---	< 0.50	< 0.50	< 0.50	< 1	10	13	< 10
MW-23 MID	04-Oct-10	1400	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.73	< 10
MW-24	04-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.51	< 10
MW-25	04-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	2	0.35 J	< 10
MW-26	04-Oct-10	< 100	---	---	1.6	< 0.50	0.28 J	< 1	< 0.50	0.68	< 10
MW-27	04-Oct-10	< 100	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10

TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL DATA
SECOND SEMIANNUAL 2010 EVENT
Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	TPHjp5[1]	TPHg[2]	TPHfp[3]	Benzene	Toluene	Ethyl-benzene	Xylenes[4]	1,2-DCA[5]	MTBE[6]	TBA[7]
MW-O-1	08-Oct-10	---	32000	30000	3700	1700	1100	4000	< 50	60	< 500
MW-O-2	05-Oct-10	---	570	540	87	5.6	7.2	41.8	< 1	81	33
MW-SF-1	07-Oct-10	---	10000	5000	5200	58	67	< 100	< 100	440	< 1000
MW-SF-2	05-Oct-10	---	110000	180000	21000	18000	1200	11500	< 200	1700	< 2000
MW-SF-3	04-Oct-10	---	< 500	3700	32	10	< 2.5	11.6	< 5	50	3000
MW-SF-4	07-Oct-10	---	30000	31000	8900	< 50	940	770	< 100	620	< 1000
MW-SF-5	08-Oct-10	---	540	2700	110	1.1	< 1	< 2	< 2	400	180
MW-SF-6	08-Oct-10	---	59000	9200	15000	7200	940	6400	< 200	740	< 2000
MW-SF-9	07-Oct-10	---	1100	7300	450	7.8	17	< 5	< 5	< 2.5	< 50
MW-SF-10	05-Oct-10	---	30000	220000	1500	1200	600	4500	< 30	31	< 300
MW-SF-11	05-Oct-10	---	7800	650	4000	210	< 15	166	< 30	140	940
MW-SF-12	05-Oct-10	---	17000	1900	5300	1800	110	1050	< 50	2200	880
MW-SF-12 DUP	05-Oct-10	---	18000	1800	5400	1800	110	1070	< 50	2100	630
MW-SF-13	05-Oct-10	---	9000	2900	2100	1000	83	760	< 20	680	280
MW-SF-14	08-Oct-10	---	30000	9300	10000	300	900	2700	< 200	1900	2300
MW-SF-14 DUP	08-Oct-10	---	30000	10000	9800	310	910	2700	< 200	1900	3000
MW-SF-15	05-Oct-10	---	8600	2000	1900	700	63	760	< 20	1000	9200
MW-SF-15 DUP	05-Oct-10	---	8600	3400	2000	700	63	760	< 20	1000	9000
MW-SF-16	04-Oct-10	---	4100	1400	1600	150	39	198	< 20	170	1800
PW-1	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-3	06-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PZ-3	08-Oct-10	430	---	---	0.6	< 0.50	< 0.50	0.51	< 0.50	0.69	< 10
PZ-5	07-Oct-10	---	6300	1000	3100	< 20	56	< 40	< 40	150	40000
PZ-5 DUP	07-Oct-10	---	9000	1800	3800	< 20	68	< 40	< 40	190	51000
PZ-10	07-Oct-10	---	< 100	830	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	< 10
WCW-2	07-Oct-10	< 100	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-3	08-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	2.8	< 0.5	< 10
WCW-4	07-Oct-10	130	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.89	< 10
WCW-5	07-Oct-10	< 100	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-6	07-Oct-10	< 100	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-7	07-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	26	1.7	< 10
WCW-8	07-Oct-10	200	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.9	3.7 J
WCW-12	07-Oct-10	< 100	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-13	08-Oct-10	---	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-14	07-Oct-10	< 100	< 100	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10

Notes:
1. TPHjp5 = total petroleum hydrocarbons quantified using a jet propellant 5 standard.
2. TPHg = total petroleum hydrocarbons quantified using a gasoline standard.
3. TPHfp = total petroleum hydrocarbons quantified using a site fuel product standard.
4. Xylenes = total of m,p-xylene and o-xylene when detected.
5. 1,2-DCA = 1,2-dichloroethane.
6. MTBE = methyl tertiary-butyl ether.
7. TBA = tert-butyl alcohol.
8. --- = compound not analyzed.
9. < 100 = not detected at or above the reporting limit shown.
10. J = Estimated value
11. DUP = dulicate.

TABLE 7

SUMMARY OF MISCELLANEOUS COMPOUNDS IN GROUNDWATER
OCTOBER 2010 SEMIANNUAL EVENT

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Sample Date	Sample By	1,1-Dichloroethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	4-Isopropyltoluene	c-1,2-Dichloroethene	Carbon disulfide	Chloroform	Diisopropyl Ether (DIPE)	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Tert-Amyl-Methyl Ether (TAME)	tert-Butylbenzene	Tetrachloroethene	Trichloroethene
GMW-1	07-Oct-10	CH2MHill	< 2	< 2	< 2	< 2	--	< 10	< 2	< 2	7.9	< 10	< 2	< 2	--	3.1	< 2	< 2	< 2	< 2
GMW-1 DUP	07-Oct-10	CH2MHill	< 2	< 2	< 2	< 2	--	< 10	< 2	< 2	7.1	< 10	< 2	< 2	--	3	< 2	< 2	< 2	< 2
GMW-4	05-Oct-10	CH2MHill	< 2	4.5	2.4	2	--	< 10	< 2	< 2	17	11	< 2	7.6	--	2.6	< 2	< 2	< 2	< 2
GMW-6	05-Oct-10	PARSONS	3.1	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	0.38 J	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	< 1.0	< 1.0
GMW-9	07-Oct-10	CH2MHill	< 10	200	84	< 10	--	< 50	< 10	44	< 10	90	< 10	< 10	--	< 10	< 10	< 10	< 10	< 10
GMW-10	08-Oct-10	CH2MHill	< 5	< 5	15	< 5	--	< 25	< 5	< 5	27	71	6.9	34	--	9.4	< 5	< 5	< 5	< 5
GMW-17	05-Oct-10	PARSONS	< 1.0	0.34 J	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	6.1	16	< 1.0	4.7	< 1.0	0.64 J	< 2.0	0.37 J	< 1.0	< 1.0
GMW-17 DUP	05-Oct-10	PARSONS	< 1.0	0.34 J	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	6	15	< 1.0	4.7	< 1.0	0.62 J	< 2.0	0.34 J	< 1.0	< 1.0
GMW-19	08-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	1.8	< 10	< 1.0	< 1.0	< 1.0	0.31 J	< 2.0	< 1.0	< 1.0	< 1.0
GMW-22	04-Oct-10	CH2MHill	< 20	< 20	< 20	< 20	--	< 100	< 20	50	< 20	< 80	< 20	< 20	--	< 20	< 20	< 20	< 20	< 20
GMW-27	07-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	< 1	17	< 1	< 10	< 1	< 1	--	< 1	< 1	< 1	< 1	< 1
GMW-32	07-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	0.73 J	< 1.0	< 1.0
GMW-32 DUP	07-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	0.61 J	< 1.0	< 1.0
GMW-36	05-Oct-10	CH2MHill	< 20	420	120	< 20	--	< 100	< 20	< 20	< 20	180	< 20	25	--	< 20	< 20	< 20	< 20	< 20
GMW-45	07-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	81	150	2.2	77	< 1.0	13	< 2.0	1.6	< 1.0	< 1.0
GMW-47	06-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	4.9	< 10	< 1.0	< 1.0	< 1.0	0.72 J	< 2.0	0.63 J	< 1.0	< 1.0
GMW-58	06-Oct-10	PARSONS	0.94 J	0.29 J	0.27 J	--	< 1.0	< 10	< 1.0	< 2.0	4.6	< 10	< 1.0	1.1	< 1.0	0.53 J	< 2.0	0.32 J	< 1.0	< 1.0
GMW-59	06-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	33	4.3 J	1.1	19	< 1.0	3.5	< 2.0	0.94 J	< 1.0	< 1.0
GMW-59 DUP	06-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	35	4.4 J	1.2	20	< 1.0	4.3	< 2.0	0.98 J	< 1.0	< 1.0
GMW-60	06-Oct-10	PARSONS	< 1.0	0.34 J	< 1.0	--	0.58 J	< 10	< 1.0	< 2.0	85	130	4.2	86	< 1.0	11	< 2.0	1.4	< 1.0	< 1.0

TABLE 7

SUMMARY OF MISCELLANEOUS COMPOUNDS IN GROUNDWATER
OCTOBER 2010 SEMIANNUAL EVENT

Well	Sample Date	Sample By	1,1-Dichloroethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	4-Isopropyltoluene	c-1,2-Dichloroethene	Carbon disulfide	Chloroform	Diisopropyl Ether (DIPE)	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Tert-Amyl-Methyl Ether (TAME)	tert-Butylbenzene	Tetrachloroethene	Trichloroethene
GMW-61	06-Oct-10	PARSONS	< 1.0	0.59 J	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	44	< 10	1.6	34	< 1.0	7.4	< 2.0	0.94 J	< 1.0	< 1.0
GMW-62	05-Oct-10	PARSONS	1.1	180	31	--	< 1.0	11	< 1.0	< 2.0	85	22	5.2	40	7.4	11	< 2.0	1.3	0.61 J	0.46 J
GMW-65	05-Oct-10	PARSONS	< 1.0	2.2	0.75 J	--	< 1.0	< 10	< 1.0	< 2.0	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	< 1.0	< 1.0
GMW-O-10	07-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	< 1	< 1	7.1	< 10	< 1	4.3	--	1.1	< 1	< 1	< 1	< 1
GMW-O-11	04-Oct-10	CH2MHill	< 30	39	< 30	< 30	--	< 150	< 30	32	< 30	150	< 30	56	--	< 30	< 30	< 30	< 30	< 30
GMW-O-14	07-Oct-10	CH2MHill	< 100	230	< 100	< 100	--	< 500	< 100	< 100	< 100	< 400	< 100	< 100	--	< 100	< 100	< 100	< 100	< 100
GMW-O-14 DUP	07-Oct-10	CH2MHill	< 100	230	< 100	< 100	--	< 500	< 100	< 100	< 100	< 400	< 100	< 100	--	< 100	< 100	< 100	< 100	< 100
GMW-O-15	05-Oct-10	CH2MHill	< 20	310	190	< 20	--	< 100	< 20	< 20	< 20	170	< 20	< 20	--	< 20	35	< 20	< 20	< 20
GMW-O-18	05-Oct-10	CH2MHill	< 10	< 10	< 10	< 10	--	< 50	< 10	< 10	< 10	59	< 10	< 10	--	< 10	< 10	< 10	< 10	< 10
GMW-O-18 DUP	05-Oct-10	CH2MHill	< 10	< 10	< 10	< 10	--	< 50	< 10	< 10	< 10	54	< 10	< 10	--	< 10	< 10	< 10	< 10	< 10
GMW-O-20	05-Oct-10	CH2MHill	< 200	870	270	< 200	--	< 1000	< 200	< 200	< 200	< 800	< 200	< 200	--	< 200	< 200	< 200	< 200	< 200
GMW-O-21	08-Oct-10	CH2MHill	< 200	850	250	< 200	--	< 1000	< 200	< 200	< 200	< 1000	< 200	< 200	--	< 200	< 200	< 200	< 200	< 200
GMW-O-23	08-Oct-10	CH2MHill	< 200	2300	700	< 200	--	< 1000	< 200	< 200	< 200	1100	< 200	220	--	< 200	< 200	< 200	< 200	< 200
GMW-SF-8	06-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	2.1	< 1	< 1	< 10	< 1	< 1	--	< 1	< 1	< 1	< 1	< 1
GW-2	08-Oct-10	PARSONS	< 1.0	0.54 J	< 1.0	--	< 1.0	< 10	< 1.0	0.91 J	2.4	< 10	< 1.0	< 1.0	< 1.0	0.33 J	< 2.0	< 1.0	< 1.0	< 1.0
GW-13	08-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	1.1 J	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	< 1.0	< 1.0
GW-16	08-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	0.57 J	< 2.0	0.51 J	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	< 1.0	< 1.0
MW-7	07-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	< 1	9.3	< 1	< 10	< 1	< 1	--	< 1	< 1	< 1	< 1	< 1
MW-9	07-Oct-10	CH2MHill	< 4	< 4	< 4	< 4	--	< 20	< 4	< 4	49	120	< 4	37	--	12	< 4	< 4	< 4	< 4
MW-18 MID	07-Oct-10	CH2MHill	< 3	< 3	< 3	< 3	--	< 15	< 3	11	14	< 12	< 3	6.3	--	< 3	< 3	< 3	< 3	< 3
MW-19 MID	06-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	< 1	19	< 1	< 10	< 1	< 1	--	< 1	< 1	< 1	< 1	< 1
MW-20 MID	06-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	< 1	13	< 1	< 10	< 1	< 1	--	< 1	< 1	< 1	< 1	< 1
MW-22 MID	04-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	1.7 J	< 1.0	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	< 1.0	< 1.0

TABLE 7

SUMMARY OF MISCELLANEOUS COMPOUNDS IN GROUNDWATER
OCTOBER 2010 SEMIANNUAL EVENT

Well	Sample Date	Sample By	1,1-Dichloroethane	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	4-Isopropyltoluene	c-1,2-Dichloroethene	Carbon disulfide	Chloroform	Diisopropyl Ether (DIPE)	Isopropylbenzene	Naphthalene	n-Butylbenzene	n-Propylbenzene	p-Isopropyltoluene	sec-Butylbenzene	Tert-Amyl-Methyl Ether (TAME)	tert-Butylbenzene	Tetrachloroethene	Trichloroethene
MW-23 MID	04-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	0.26 J	< 10	< 1.0	< 1.0	< 1.0	0.3 J	< 2.0	< 1.0	< 1.0	< 1.0
MW-26	04-Oct-10	PARSONS	< 1.0	< 1.0	< 1.0	--	< 1.0	< 10	< 1.0	< 2.0	1.1	< 10	< 1.0	0.98 J	< 1.0	0.25 J	< 2.0	< 1.0	< 1.0	< 1.0
MW-O-1	08-Oct-10	CH2MHill	< 50	930	210	< 50	--	< 250	< 50	< 50	< 50	370	< 50	74	--	< 50	< 50	< 50	< 50	< 50
MW-O-2	05-Oct-10	CH2MHill	< 1	24	4.7	< 1	--	< 5	< 1	3.3	< 1	< 10	< 1	2.3	--	< 1	< 1	< 1	< 1	< 1
MW-SF-2	05-Oct-10	CH2MHill	< 200	1500	440	< 200	--	< 1000	< 200	< 200	< 200	< 800	< 200	< 200	--	< 200	< 200	< 200	< 200	< 200
MW-SF-3	04-Oct-10	CH2MHill	< 5	< 5	< 5	< 5	--	33	< 5	< 5	< 5	< 20	< 5	< 5	--	< 5	< 5	< 5	< 5	< 5
MW-SF-4	07-Oct-10	CH2MHill	< 100	360	< 100	< 100	--	< 500	< 100	< 100	< 100	< 400	< 100	< 100	--	< 100	< 100	< 100	< 100	< 100
MW-SF-5	08-Oct-10	CH2MHill	< 2	< 2	< 2	< 2	--	< 10	< 2	18	< 2	< 10	< 2	< 2	--	< 2	< 2	< 2	< 2	< 2
MW-SF-6	08-Oct-10	CH2MHill	< 200	770	230	< 200	--	< 1000	< 200	< 200	< 200	< 1000	< 200	< 200	--	< 200	< 200	< 200	< 200	< 200
MW-SF-9	07-Oct-10	CH2MHill	< 5	6.7	< 5	< 5	--	< 25	< 5	< 5	< 5	< 20	< 5	5.1	--	< 5	< 5	< 5	< 5	< 5
MW-SF-10	05-Oct-10	CH2MHill	< 30	1100	370	< 30	--	< 150	< 30	< 30	44	320	< 30	69	--	< 30	< 30	< 30	< 30	< 30
MW-SF-12	05-Oct-10	CH2MHill	< 50	140	< 50	< 50	--	< 250	< 50	< 50	< 50	250	< 50	< 50	--	< 50	< 50	< 50	< 50	< 50
MW-SF-12 DUP	05-Oct-10	CH2MHill	< 50	140	< 50	< 50	--	< 250	< 50	< 50	< 50	260	< 50	< 50	--	< 50	< 50	< 50	< 50	< 50
MW-SF-13	05-Oct-10	CH2MHill	< 20	110	36	< 20	--	< 100	< 20	61	< 20	110	< 20	< 20	--	< 20	< 20	< 20	< 20	< 20
MW-SF-14	08-Oct-10	CH2MHill	< 200	470	< 200	< 200	--	< 1000	< 200	< 200	< 200	< 1000	< 200	< 200	--	< 200	< 200	< 200	< 200	< 200
MW-SF-14 DUP	08-Oct-10	CH2MHill	< 200	470	< 200	< 200	--	< 1000	< 200	< 200	< 200	< 1000	< 200	< 200	--	< 200	< 200	< 200	< 200	< 200
MW-SF-15	05-Oct-10	CH2MHill	< 20	140	43	< 20	--	130	< 20	37	< 20	86	< 20	< 20	--	< 20	< 20	< 20	< 20	< 20
MW-SF-15 DUP	05-Oct-10	CH2MHill	< 20	140	42	< 20	--	130	< 20	39	< 20	90	< 20	< 20	--	< 20	< 20	< 20	< 20	< 20
MW-SF-16	04-Oct-10	CH2MHill	< 20	26	< 20	< 20	--	< 100	< 20	39	< 20	< 80	< 20	< 20	--	< 20	< 20	< 20	< 20	< 20
PZ-3	08-Oct-10	PARSONS	< 1.0	0.39 J	0.24 J	--	< 1.0	< 10	< 1.0	< 2.0	0.96 J	< 10	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	< 1.0	< 1.0
WCW-7	07-Oct-10	CH2MHill	< 1	< 1	< 1	< 1	--	< 2.5	< 1	3.9	< 1	< 10	< 1	< 1	--	< 1	< 1	< 1	< 1	< 1

TABLE 8

SUMMARY OF QUALITY ASSURANCE/QUALITY CONTROL ANALYTICAL DATA
2010 THIRD QUARTER SENTRY AND SECOND SEMIANNUAL EVENTS

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Sample ID	Sample Date	Sampled by	TPHg[1]	TPHfp[2]	Benzene	Toluene	Ethyl-benzene	Xylenes[3]	1,2-DCA[4]	MTBE[5]	TBA[6]
TB-1	06/22/10	CH2MHill	---[7]	---	< 0.5[8]	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-1	06/22/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-1	07/12/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB	07/12/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-1	07/12/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB2	07/13/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-2	07/13/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-3	07/14/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-1	08/12/10	CH2MHill	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-1	08/12/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-1	10/04/10	CH2MHill	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB	10/04/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-1	10/04/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-2	10/04/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-2	10/05/10	CH2MHill	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-2	10/05/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-3	10/05/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-4	10/05/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-3	10/06/10	CH2MHill	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB3	10/06/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-5	10/06/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-6	10/06/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-4	10/07/10	CH2MHill	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB4	10/07/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-7	10/07/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-8	10/07/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-5	10/08/10	CH2MHill	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
TB-5	10/08/10	PARSONS	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EB-10	10/08/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EB-9	10/08/10	CH2MHill	< 50	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10

Notes:

[1] TPHg = total petroleum hydrocarbons quantified using a gasoline standard.

[2] TPHfp = total petroleum hydrocarbons quantified using a site fuel product standard.

[3] Xylenes = total of m,p-xylene and o-xylene when detected.

[4] 1,2-DCA = 1,2-dichloroethane.

[5] MTBE = methyl tertiary-butyl ether.

[6] TBA = Tert-butyl Alcohol

[7] --- = not analyzed.

[8] < 0.5 = not detected at or above the reporting limit shown.

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Defense Fuel Support Point, Norwalk
Norwalk, California

Results reported in micrograms per liter (µg/L)

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
EXP-1	11/27/96	GSI	---	82	<500[7]	<500	---	1.4	<0.5	<0.5	2.7	<0.5	<1	---
EXP-1	3/14/97	Groundwater Technology Inc	---	<50	<47	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---
EXP-1	3/14/97	Groundwater Technology Inc	---	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---
EXP-1	3/14/97	Groundwater Technology Inc	---	<100	---	---	---	<2	<2	<2	<2	---	---	---
EXP-1	7/10/97	Groundwater Technology Inc	---	<50	290	<200	---	<5	<5	<5	<5	<5	<5	---
EXP-1	1/9/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
EXP-1	5/20/98	BBC	---	<300	---	---	---	0.5	0.9	<0.5	<1	<0.5	<0.5	---
EXP-1	11/4/98	Groundwater Technology Inc	---	<300	---	---	175	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-1	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-1	10/12/99	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
EXP-1	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
EXP-1	11/19/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	12/21/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	1/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	3/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	4/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	5/17/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	6/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	11/29/00	IT Corporation	---	<300	---	---	<100	0.5	<0.5	<0.5	0.7	<0.5	<0.5	---
EXP-1	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	5/9/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	4/10/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.98	---
EXP-1	9/6/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<0.3	<0.5	<5	---
EXP-1	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	4/10/03	Groundwater Technology Inc	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	10/8/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	1/29/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	4/21/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
EXP-1	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	7/21/04	Parsons	---	200	---	---	<100	<0.5	<0.5	<0.5	---	---	<0.5	---
EXP-1	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
EXP-1	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-1	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	5/3/06	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	9/19/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	12/5/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	5/2/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
EXP-1	8/29/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	11/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	2/20/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	4/16/08	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	8/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	10/15/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-1	2/24/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	4/20/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	7/20/09	Blaine Tech	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	10/19/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-1	1/11/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
EXP-1	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	4/12/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.44 J[10]	< 10
EXP-1	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	7/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
EXP-1	10/4/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-1	10/4/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.45 J	< 10
EXP-2	11/27/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<0.1	<0.5	<1	---
EXP-2	3/14/97	Groundwater Technology Inc	---	<50	75	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---
EXP-2	3/14/97	Groundwater Technology Inc	---	72	200	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---
EXP-2	3/14/97	Groundwater Technology Inc	---	<100	---	---	---	<2	<2	<2	<2	---	---	---
EXP-2	7/10/97	Groundwater Technology Inc	---	<50	<50	<50	---	<5	<5	<5	<5	<5	<5	---
EXP-2	1/9/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
EXP-2	5/20/98	BBC	---	<300	---	---	---	<0.5	0.6	<0.5	<1	<0.5	<0.5	---
EXP-2	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	1.5	1	10	<0.5	<0.5	---
EXP-2	5/7/99	Alton Geoscience	---	<500	<500	---	---	1.6	1.1	<0.5	1.9	<1	1.7	---
EXP-2	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	---
EXP-2	7/21/99	Alton Geoscience	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	<1	0.83	---
EXP-2	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-2	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-2	10/12/99	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
EXP-2	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	11/19/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	12/21/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	1/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	3/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	5/16/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	6/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	11/29/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	5/9/01	IT Corporation	---	<300	---	---	<100	<0.5	0.9	<0.5	0.8	<0.5	<0.5	---
EXP-2	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/10/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
EXP-2	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
EXP-2	10/10/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	1/29/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	4/22/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
EXP-2	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	7/21/04	Parsons	---	120	---	---	<100	<0.5	<0.5	<0.5	---	---	<0.5	---
EXP-2	11/4/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
EXP-2	2/3/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-2	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	5/3/06	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	5/3/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	9/19/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	12/6/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-2 DUP[9]	12/6/06	PARSONS	---	< 100	---	---	< 100	---	---	---	---	---	---	---
EXP-2	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	5/3/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-2	8/29/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	11/14/07	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	2/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	4/17/08	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-2	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	8/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	10/16/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-2	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-2	2/24/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	4/21/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-2	4/22/09	Blaine Tech	---	< 50	---	---	< 100	1.1	0.59	0.67	1.78	< 0.5	< 0.5	< 10
EXP-2	7/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	10/19/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	6.1 J
EXP-2	1/11/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
EXP-2	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	4/12/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	7/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
EXP-2	10/4/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-2	10/4/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
EXP-3	11/27/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	<1	---
EXP-3	3/14/97	Groundwater Technology Inc	---	<50	120	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---
EXP-3	3/14/97	Groundwater Technology Inc	---	<50	250	---	---	<0.5	<0.5	<0.5	<0.5	---	---	---
EXP-3	3/14/97	Groundwater Technology Inc	---	<100	---	---	---	<2	<2	<2	<2	---	---	---
EXP-3	7/10/97	Groundwater Technology Inc	---	<50	<50	<50	---	<5	<5	<5	<5	<5	<5	---
EXP-3	1/9/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
EXP-3	5/20/98	BBC	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
EXP-3	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	5/7/99	Alton Geoscience	---	---	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	0.89	---
EXP-3	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	8/10/99	Alton Geoscience	---	<500	<1000	---	---	4	6.2	<1	3.4	<0.5	<1	---
EXP-3	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-3	10/12/99	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
EXP-3	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	11/19/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	12/21/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	1/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	3/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	5/17/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	6/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
EXP-3	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	5/9/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	11/7/01	IT Corporation	---	<300	---	---	<100	0.8	0.6	<0.5	<0.5	<0.5	<0.5	---
EXP-3	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.6	<0.5	<0.5	<0.5	<0.5	---
EXP-3	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/12/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<1	---
EXP-3	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
EXP-3	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	10/10/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	1/29/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	4/22/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
EXP-3	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	7/21/04	Parsons	---	120	---	---	<100	<0.5	<0.5	<0.5	---	---	<0.5	---
EXP-3	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
EXP-3	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-3	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	5/5/06	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	9/18/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	12/6/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3 DUP	12/6/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	5/4/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	8/30/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	11/16/07	PARSONS	---	< 100	---	---	1500	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	2/7/08	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	2/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	4/16/08	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	8/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	10/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-3	10/15/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	2/24/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	4/22/09	PARSONS	< 100	< 100	---	---	---	< 0.50	3.4	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	7/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	7/20/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	10/19/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
EXP-3	1/11/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
EXP-3	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	4/12/10	PARSONS	< 100	---	---	---	---	0.31 J	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-3	7/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.39 J	< 10
EXP-3	10/4/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.74	< 10
EXP-3	10/4/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.68	< 10
EXP-4	2/3/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
EXP-4	5/6/99	Alton Geoscience	---	<500	<500	---	---	1.3	4.1	<0.5	1.7	<1	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
EXP-4	7/21/99	Alton Geoscience	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
EXP-4	8/10/99	Alton Geoscience	---	<500	<1000	---	---	50	80	7.7	44	2.1	4.2	---
EXP-4	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-4	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-4	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-4	10/12/99	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<1	0.72	1.2
EXP-4	11/19/99	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<1	<0.5	<1
EXP-4	12/21/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.6	---
EXP-4	12/21/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	1/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	3/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	4/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	6/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	9/18/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-4	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-4	9/20/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-4	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-4	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-4	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-4	7/20/09	Blaine Tech	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-4	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-4	5/24/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	11/11/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	2/3/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
EXP-5	5/5/99	Alton Geoscience	---	<500	<500	---	---	7.6	3.9	1.4	7.4	<1	140	---
EXP-5 DUP	5/5/99	Alton Geoscience	---	<500	<500	---	---	7.4	3.8	1.3	6.8	<1	150	---
EXP-5	7/21/99	Alton Geoscience	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5	<1	11	---
EXP-5	8/10/99	Alton Geoscience	---	<500	<1000	---	---	21	37	4.3	22	<0.5	2.4	---
EXP-5	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-5	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-5	9/23/99	Secor	---	<300	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
EXP-5	10/12/99	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
EXP-5	11/19/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	12/21/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	1/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	3/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	4/20/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	6/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
EXP-5	1/29/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	4/21/04	Secor	---	<50	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	2/3/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
EXP-5	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	9/19/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	3/12/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	8/28/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	2/20/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	8/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	10/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
EXP-5	2/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	7/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
EXP-5	10/4/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-1	11/27/96	Terra Services	---	---	---	---	---	13000	11000	2700	14300	<50	<500	---
GMW-1	7/17/97	Terra Services	---	68000	6900	---	---	10000	5500	2500	11500	<30	<300	---
GMW-1	1/9/98	Terra Services	---	5800	4500	---	---	5600	590	1200	4570	<30	<300	---
GMW-1	5/27/98	Terra Services	---	19600	---	---	---	4360	466	930	2279	<0.5	101	---
GMW-1	11/17/98	Alton Geoscience	---	4260	---	---	32200	950	150	360	320	<50	<50	---
GMW-1	5/5/99	Alton Geoscience	---	<500	<500	---	---	1.9	8.4	0.58	2.9	<1	<0.5	---
GMW-1	11/17/99	Secor	---	23000	---	---	25000	4700	440	1100	4040	<5	71	---
GMW-1	5/16/00	Secor	---	14000	---	---	16000	3100	40	720	2300	<25	50	---
GMW-1	11/30/00	Secor	---	14000	---	---	28000	2700	80	1000	1780	<0.5	33	---
GMW-1	5/9/01	Secor	---	1000	---	---	18000	1900	<13	530	468	<13	<13	---
GMW-1	11/6/01	Secor	---	11000	---	---	18000	2900	35	1300	280	<0.5	27	---
GMW-1	4/10/02	Secor	---	7600	---	---	13000	2000	26	740	295	<10	18	---
GMW-1	10/23/02	Secor	---	830	---	---	8400	1300	<5	330	111	<5	17	---
GMW-1	3/11/03	Geomatrix	---	340	---	---	390	130	<0.5	30	6.05	<0.5	0.68	---
GMW-1	4/8/03	Secor	---	4500	---	---	2100	2200	<10	240	142	<20	25	---
GMW-1	8/1/03	Secor	---	4000	---	---	2100	1600	11	360	172	<20	14	---
GMW-1	10/6/03	Secor	---	7400	---	---	2500	2200	12	520	196	<20	13	---
GMW-1	1/27/04	Secor	---	4400	---	---	2200	1500	5.7	180	200	<10	12	---
GMW-1	4/22/04	Secor	---	9100	---	---	5200	3200	<20	270	160	<40	<20	---
GMW-1	7/19/04	Secor	---	6000	---	---	1800	2100	<10	90	70	<20	20	---
GMW-1	11/3/04	Secor	---	7900	---	---	3700	3500	<10	88	35	<20	18	---
GMW-1	2/2/05	Secor	---	2100	---	---	1500	1100	<5	18	29	<10	12	---
GMW-1	5/6/05	Secor	---	<200	---	---	320	1.2	<1	<1	<1	<2	<1	---
GMW-1	11/2/05	SECOR	---	< 500	---	---	1400	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5	---
GMW-1	2/27/06	SECOR	---	< 1000	---	---	1600 *	< 5	< 5	< 5	< 10	< 10	< 5	---
GMW-1	5/4/06	SECOR	---	< 500	---	---	1600 *	4	< 2.5	< 2.5	< 5	< 5	< 2.5	---
GMW-1	9/18/06	SECOR	---	< 500	---	---	1300 *	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5	---
GMW-1	12/6/06	SECOR	---	< 500	---	---	4500 *	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5	---
GMW-1 DUP	12/6/06	SECOR	---	< 500	---	---	3200 *	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5	---
GMW-1	3/13/07	SECOR	---	< 1000	---	---	2000	< 5	< 5	< 5	< 10	< 10	< 5	---
GMW-1 DUP	3/13/07	SECOR	---	< 1000	---	---	2900	< 5	< 5	< 5	< 10	< 10	< 5	---
GMW-1	5/4/07	SECOR	---	< 50	---	---	1500	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-1 DUP	5/4/07	SECOR	---	< 100	---	---	1700	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
GMW-1 DUP	8/29/07	SECOR	---	560	---	---	910	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-1	8/30/07	SECOR	---	520	---	---	910	< 1.5	< 1.5	< 1.5	< 3	< 3	< 1.5	---
GMW-1	11/14/07	SECOR	---	140	---	---	430	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-1 DUP	11/14/07	SECOR	---	230	---	---	450	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-1	2/21/08	SECOR	---	< 200	---	---	690	41	< 1	4.9	4.8	< 2	< 1	---
GMW-1	4/16/08	SECOR	---	< 200	---	---	1200	14	< 1	< 1	< 2	< 2	< 1	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-1 DUP	4/16/08	SECOR	---	< 200	---	---	1200	14	< 1	< 1	< 2	< 2	< 1	---
GMW-1	10/17/08	SECOR	---	1600	---	---	2900	52	1.6	58	250	< 2	< 1	---
GMW-1 DUP	10/17/08	SECOR	---	1400	---	---	3000	49	1.5	51	221	< 2	< 1	---
GMW-1	4/20/09	Blaine Tech	---	600	---	---	2400	63	1.2	25	15.7	< 2	< 1	< 20
GMW-1 DUP	4/20/09	Blaine Tech	---	730	---	---	2500	72	1.4	39	21	< 2	< 1	23
GMW-1	10/22/09	Blaine Tech	---	330	---	---	1900	1.5	< 1	< 1	< 2	< 2	< 1	< 20
GMW-1 DUP	10/22/09	Blaine Tech	---	340	---	---	2000	2.1	< 1	< 1	< 2	< 2	< 1	< 20
GMW-1	5/27/10	CH2MHill	---	900	---	---	1900	55	4.9	46	2.2	< 2	< 1	< 20
GMW-1 DUP	5/27/10	CH2MHill	---	880	---	---	2000	54	5	44	2.2	< 2	< 1	< 20
GMW-1	10/7/10	CH2MHill	---	400	---	---	1700	< 1	< 1	< 1	< 2	< 2	< 1	< 20
GMW-1 DUP	10/7/10	CH2MHill	---	490	---	---	1800	1.1	< 1	< 1	< 2	< 2	< 1	< 20
GMW-10	10/8/10	CH2MHill	---	4800	---	---	36000	360	< 2.5	87	14	< 5	< 2.5	120
GMW-11	11/21/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-11	7/10/97	Terra Services	---	220	2500	---	---	<0.5	4	0.9	<0.5	<0.5	<5	---
GMW-11 DUP	7/10/97	Terra Services	---	---	---	---	---	<0.5	2.1	0.93	<1	<0.5	<5	---
GMW-11	1/7/98	Terra Services	---	4000	220000	---	---	<0.5	<0.5	<0.5	1.6	<0.5	<5	---
GMW-11	5/20/98	Terra Services	---	42400	---	---	---	<0.3	<0.3	<25	<50	<2.5	<0.5	---
GMW-11	11/17/98	Alton Geoscience	---	6230	---	---	146000	<5	6	<5	11	<5	24	---
GMW-11	5/7/99	Alton Geoscience	---	1900	1900	---	---	0.61	2.1	<0.5	0.62	<1	<0.5	---
GMW-11	11/16/99	Secor	---	1200	---	---	25000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-11	5/19/00	Secor	---	790	---	---	1900	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-11	11/30/00	Secor	---	1600	---	---	4100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-11	5/10/01	Secor	---	<300	---	---	670	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-11	11/7/01	IT Corporation	---	<300	---	---	560	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-11	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	11/27/96	GSI	---	99	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	<1	---
GMW-12	7/10/97	Groundwater Technology Inc	---	110	8600	<7500	---	<5	<5	<5	<5	<5	<5	---
GMW-12	1/6/98	Groundwater Technology Inc	---	<500	1000	<100	---	<0.5	1.6	<0.5	<1	<0.5	<0.5	---
GMW-12	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.5	<1	<0.5	<0.5	---
GMW-12	11/5/98	Groundwater Technology Inc	---	<300	---	---	433	4.5	<0.5	3	1.7	<0.5	<0.5	---
GMW-12	5/27/99	Groundwater Technology Inc	---	<300	---	---	937	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	11/18/99	IT Corporation	---	<300	---	---	4900	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
GMW-12	5/17/00	IT Corporation	---	<300	---	---	2200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	11/30/00	IT Corporation	---	<300	---	---	1400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	5/9/01	IT Corporation	---	<300	---	---	2100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	11/7/01	IT Corporation	---	<300	---	---	2700	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	4/11/02	IT Corporation	---	<300	---	---	1900	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	10/23/02	Groundwater Technology Inc	---	<300	---	---	1700	<0.5	<1	<1	<1	<0.5	<1	---
GMW-12	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	4/14/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-12	10/10/03	Parsons	---	<100	---	---	2900	<0.5	<0.5	0.56	<0.5	<0.5	<0.5	---
GMW-12	4/21/04	Parsons	---	<100	---	---	2000	<0.5	<0.5	<0.5	0.62	<0.5	<0.5	< 10
GMW-12	11/4/04	Parsons	---	<100	---	---	2600	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
GMW-12	5/6/05	Parsons	---	<100	---	---	1400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-12	11/8/05	PARSONS	---	< 100	---	---	270	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-12	5/4/06	PARSONS	---	< 100	---	---	450	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-12 DUP	5/4/06	PARSONS	---	---	---	---	440	---	---	---	---	---	---	---
GMW-12	12/8/06	PARSONS	---	< 100	---	---	150	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12 DUP	12/8/06	PARSONS	---	< 100	---	---	160	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12	5/4/07	PARSONS	---	< 100	---	---	440	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12 DUP	5/4/07	PARSONS	---	---	---	---	420	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12	11/16/07	PARSONS	---	---	---	---	150	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12	4/18/08	PARSONS	---	< 100	---	---	480	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12	10/16/08	PARSONS	310	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12	4/23/09	PARSONS	630	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-12	10/20/09	PARSONS	480 J	< 100	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.49 J	< 10
GMW-12	4/15/10	PARSONS	400 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	< 10
GMW-12 DUP	4/15/10	PARSONS	360 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	4.4 J
GMW-12	10/8/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	3.6 J
GMW-13	11/21/96	Terra Services	---	---	---	---	---	3.2	<0.5	0.73	1.2	<0.5	<5	---
GMW-13	7/10/97	Terra Services	---	1300	5600	---	---	1.6	3.5	0.93	2.35	<0.5	<5	---
GMW-13	1/8/98	Terra Services	---	<100	<500	---	---	1.9	1.6	<0.5	<1.5	<0.5	<5	---
GMW-13	5/20/98	Terra Services	---	<300	---	---	---	<0.3	<0.3	<25	0.8	<2.5	<0.5	---
GMW-13	11/12/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-13 DUP	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-13	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.6	---
GMW-13	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	2/1/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<1	---
GMW-13	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.1	---
GMW-13	10/6/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-13	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-13	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-13	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-13	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-13	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-14	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-14	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	5/16/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	4/22/04	Secor	---	59	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-14	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-14	3/8/06	PARSONS	---	520	---	---	2000	2.6	< 0.5	< 0.5	< 1	0.64	4	21
GMW-14	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-14	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-14	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-14	11/14/07	SECOR	---	1500	---	---	2100	< 2.5	< 2.5	34	3	< 5	< 2.5	---
GMW-14	4/16/08	SECOR	---	440	---	---	850	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
GMW-14	7/29/08	PARSONS	---	210	---	---	810	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2.2	18
GMW-14 DUP	7/29/08	PARSONS	---	180	---	---	720	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2.3	17
GMW-14	10/17/08	SECOR	---	210	---	---	420	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
GMW-14	4/23/09	Blaine Tech	---	120	---	---	580	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-14	10/22/09	Blaine Tech	---	130	---	---	740	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	10
GMW-14	4/16/10	PARSONS	1500	---	---	---	---	160	< 0.5	2.6	2.95 J	< 0.5	13	15
GMW-14	6/22/10	CH2MHill	---	86	---	---	500	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-14	10/7/10	CH2MHill	---	160	---	---	620	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	< 10
GMW-15	5/20/98	BBC	---	1300	---	---	---	3.9	<0.3	7.4	6.4	---	---	---
GMW-15	11/5/98	Groundwater Technology Inc	---	512	---	---	1170	1.8	<0.3	3.7	1	---	---	---
GMW-15	5/27/99	Groundwater Technology Inc	---	634	---	---	18600	2.5	<0.3	5.3	2	---	---	---
GMW-15	11/18/99	IT Corporation	---	<300	---	---	3400	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-15	5/16/00	IT Corporation	---	610	---	---	11000	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-15	12/1/00	IT Corporation	---	450	---	---	4000	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-15	5/10/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-15	11/7/01	IT Corporation	---	<300	---	---	13000	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-15	4/10/02	IT Corporation	---	1900	---	---	18000	1.2	<0.3	1.6	3.8	---	<5	---
GMW-15	10/23/02	Groundwater Technology Inc	---	840	---	---	16000	0.58	<0.3	0.72	1.5	---	<5	---
GMW-15	4/10/03	Groundwater Technology Inc	---	---	---	---	5060	<1	<1	<1	<2	---	<3	---
GMW-15	10/8/03	Parsons	---	---	---	---	11000	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-15	4/22/04	Parsons	---	---	---	---	4200	0.7	<0.3	<0.3	0.47	---	<5	---
GMW-15	11/6/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-15	5/6/05	Parsons	---	---	---	---	670	<0.3	0.47	<0.3	<0.3	---	<5	---
GMW-15	11/8/05	PARSONS	---	---	---	---	200	< 0.3	0.31	< 0.3	< 0.3	---	< 5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-15	5/3/06	PARSONS	---	---	---	---	330	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-15	12/8/06	PARSONS	---	---	---	---	160	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-15	5/2/07	PARSONS	---	---	---	---	710	< 0.50	< 0.50	< 0.50	1.2	---	< 5.0	---
GMW-15 DUP	5/2/07	PARSONS	---	---	---	---	740	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-15	11/14/07	PARSONS	---	---	---	---	890	< 0.5	< 0.5	< 0.5	< 1	---	< 5	---
GMW-15 DUP	11/14/07	PARSONS	---	---	---	---	670	< 0.5	< 0.5	< 0.5	< 1	---	< 5	---
GMW-15	4/16/08	PARSONS	---	---	---	---	1400	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-15	10/15/08	PARSONS	1400	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-15	4/21/09	PARSONS	3600	180	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	5.4	---
GMW-15	10/20/09	PARSONS	4900 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.1	4.5 J
GMW-15	4/15/10	PARSONS	760 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	5.7	< 10
GMW-15	10/5/10	PARSONS	230	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-15 DUP	10/5/10	PARSONS	240	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-16	11/21/96	GSI	---	<38	<500	<500	---	<0.5	<0.5	0.8	<1.5	<0.5	---	---
GMW-16	7/9/97	Groundwater Technology Inc	---	<50	110	<50	---	5.7	<5	9.2	7.5	<5	<5	---
GMW-16	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-16	5/20/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-16	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-16	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-16	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-16	5/16/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-16	11/29/00	IT Corporation	---	<300	---	---	140	0.64	1.2	0.85	3.2	---	<5	---
GMW-16	5/10/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-16	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	9.1	---
GMW-16	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-16	10/23/02	Groundwater Technology Inc	---	<300	---	---	110	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-16	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	---	<3	---
GMW-16	10/8/03	Parsons	---	---	---	---	310	<0.3	<0.3	<0.3	0.3	---	<5	---
GMW-16	4/22/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-16	11/6/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-16	5/6/05	Parsons	---	---	---	---	<100	<0.3	0.58	<0.3	<0.3	---	<5	---
GMW-16	11/8/05	PARSONS	---	---	---	---	< 100	< 0.3	0.48	< 0.3	< 0.3	---	< 5	---
GMW-16 DUP	11/8/05	PARSONS	---	---	---	---	100	< 0.3	0.42	< 0.3	< 0.3	---	< 5	---
GMW-16	5/3/06	PARSONS	---	---	---	---	100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-16	12/6/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-16	5/2/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-16	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	---	< 5	---
GMW-16	4/16/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-16	10/15/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-16	4/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	< 0.50	---
GMW-16	10/20/09	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-16	4/12/10	PARSONS	110 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	< 10
GMW-16	10/5/10	PARSONS	100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-17	5/10/01	IT Corporation	---	6800	---	---	1500000	52	25	<15	330	---	<250	---
GMW-17	10/24/02	Groundwater Technology Inc	---	49000	---	---	170000	91	<30	<30	160	---	<500	---
GMW-17	4/14/03	Groundwater Technology Inc	---	---	---	---	10100	572	5.55	75.1	367	---	<15	---
GMW-17	10/10/03	Parsons	---	---	---	---	8700	240	1.5	9.5	41	---	<10	---
GMW-17	4/22/04	Parsons	---	---	---	---	2400	540	4.6	24	190	---	63	---
GMW-17	11/6/04	Parsons	---	---	---	---	3000	110	<0.3	2.1	6.1	---	19	---
GMW-17	5/10/05	Parsons	---	---	---	---	760	7.9	3.6	<1.5	2.6	---	<25	---
GMW-17 DUP	5/10/05	Parsons	---	---	---	---	800	---	---	---	---	---	---	---
GMW-17	11/8/05	PARSONS	---	---	---	---	290	3.7	< 0.3	0.37	1.9	---	7	---
GMW-17	5/5/06	PARSONS	---	---	---	---	1200	3.7	2.2	1.6	4.5	---	< 5	---
GMW-17	12/5/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	---
GMW-17	12/8/06	PARSONS	---	---	---	---	1400	34	< 0.50	1.9	30	---	< 5.0	---
GMW-17	5/3/07	PARSONS	---	---	---	---	12000	9.1	< 0.50	0.92	9	---	7.7	---
GMW-17	11/14/07	PARSONS	---	---	---	---	1200	4.8	< 0.5	< 0.5	< 1	---	< 5	---
GMW-17	4/18/08	PARSONS	---	---	---	---	< 100	5.3	< 0.50	0.62	1.4	---	< 5.0	---
GMW-17	10/17/08	PARSONS	1600	---	---	---	---	2.6	< 0.50	0.57	< 1	< 0.50	< 0.50	< 10
GMW-17	4/22/09	PARSONS	760	450	---	---	---	27	< 0.50	2.4	< 1	---	< 0.50	---
GMW-17 DUP	4/22/09	PARSONS	1000	470	---	---	---	25	< 0.50	1.9	< 1	---	< 0.50	---
GMW-17	10/20/09	PARSONS	2400	---	---	---	---	0.42 J1[11]	< 0.5	< 0.5	< 1	< 0.5	< 0.5	9.5 J
GMW-17 DUP	10/20/09	PARSONS	2100	---	---	---	---	0.46 J1	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-17	4/14/10	PARSONS	1900	1200 J	---	---	---	59	0.34 J	5.5	2	---	< 0.5	< 10
GMW-17 DUP	4/14/10	PARSONS	1800	1400 J	---	---	---	56	< 0.5	5.2	1.8	---	< 0.5	< 10
GMW-17	10/5/10	PARSONS	2000	1200	---	---	---	79	1.5	5.1	3.54 J	< 0.50	< 0.50	5.2 J

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-17 DUP	10/5/10	PARSONS	1600	---	---	---	---	80	1.6	5	3.65 J	< 0.50	< 0.50	4.7 J
GMW-18	4/14/03	Groundwater Technology Inc	---	---	---	---	1.7E+07	3410	3510	3070	17800	---	<150	---
GMW-18	10/8/03	Parsons	---	---	---	---	170000	2600	120	360	3100	---	<1000	---
GMW-18	4/21/04	Parsons	---	---	---	---	45000	2700	<50	380	4288	---	<50	---
GMW-18	11/4/04	Parsons	---	---	---	---	51000	1300	<3	220	2400	---	<50	---
GMW-18	5/6/05	Parsons	---	---	---	---	5900	1100	22	140	1200	---	<50	---
GMW-18	11/8/05	PARSONS	---	---	---	---	17000	650	11	17	470	---	< 100	---
GMW-18	5/4/06	PARSONS	---	---	---	---	19000	200	1.9	15	100	---	6.9	---
GMW-18	12/8/06	PARSONS	---	---	---	---	6800	320	< 0.50	25	190	---	11	---
GMW-18	5/3/07	PARSONS	---	---	---	---	10000	200	< 2.5	13	56	---	< 25	---
GMW-18	11/15/07	PARSONS	---	---	---	---	1900	160	< 0.50	4.1	26	---	5.5	---
GMW-18	4/17/08	PARSONS	---	---	---	---	3400	180	0.87	13	100	---	6.7	---
GMW-18 DUP	4/17/08	PARSONS	---	---	---	---	5000	180	1	13	100	---	6.8	---
GMW-18	10/16/08	PARSONS	2800	---	---	---	---	33	< 0.50	2.2	10.64	< 0.50	4.7	12
GMW-18	4/23/09	PARSONS	1100	880	---	---	---	60	< 0.50	1.4	5	< 0.50	3	13
GMW-18	10/20/09	PARSONS	2700	---	---	---	---	15	< 0.5	0.55	5.55	< 0.5	7	13
GMW-18	4/16/10	PARSONS	7200	1500 J	---	---	---	80	0.84	0.49 J	1.57 J	---	7.3	43
GMW-19	11/27/96	GSI	---	3000	<500	<500	---	85	<2.5	23	<5	---	---	---
GMW-19	7/10/97	Groundwater Technology Inc	---	<50	<50	<50	---	2.5	<1	<1	<2	---	---	---
GMW-19	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-19	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-19	11/6/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-19	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-19	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-19	5/17/00	IT Corporation	---	<300	---	---	<100	0.47	0.45	<0.3	0.95	---	---	---
GMW-19	12/1/00	IT Corporation	---	<300	---	---	440	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-19	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-19	11/8/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-19	4/11/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-19	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-19	4/14/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	---	<3	---
GMW-19	10/10/03	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	15	---
GMW-19	4/21/04	Parsons	---	---	---	---	260	<0.5	<1	<1	<1	---	28	---
GMW-19	11/4/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-19	5/6/05	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	0.69	---	<5	---
GMW-19	11/8/05	PARSONS	---	---	---	---	< 100	0.52	0.71	0.4	2	---	< 5	---
GMW-19	5/4/06	PARSONS	---	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-19	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-19	5/3/07	PARSONS	---	---	---	---	210	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-19	11/15/07	PARSONS	---	---	---	---	< 100	0.5	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-19	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-19	10/16/08	PARSONS	140	---	---	---	---	0.6	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-19	4/23/09	PARSONS	< 100	---	---	---	---	0.7	< 0.50	< 0.50	< 1	---	0.67	---
GMW-19	10/20/09	PARSONS	< 100	---	---	---	---	3.8	< 0.5	< 0.5	< 1	< 0.5	1.5	< 10
GMW-19	4/16/10	PARSONS	300	---	---	---	---	130 J	< 0.5	0.66	< 1	---	21 J	12
GMW-19	10/8/10	PARSONS	150	---	---	---	---	2.4	< 0.50	< 0.50	< 1.0	< 0.50	2.7	< 10
GMW-2	11/21/96	Terra Services	---	---	---	---	---	6500	44	700	960	<30	4800	---
GMW-2	7/15/97	Terra Services	---	350	<500	---	---	59	1.2	41	20	<0.5	<5	---
GMW-2	1/8/98	Terra Services	---	<100	<500	---	---	4.1	0.79	1.1	1.1	2.7	220	---
GMW-2	5/27/98	Terra Services	---	<300	---	---	---	<0.5	58	0.8	0.5	<0.5	21	---
GMW-2	11/17/98	Alton Geoscience	---	<300	---	---	<100	0.88	2.1	0.9	4.8	<0.5	4.4	---
GMW-2	5/7/99	Alton Geoscience	---	<500	<500	---	---	8.2	<0.5	<0.5	0.94	<1	42	---
GMW-2	11/17/99	Secor	---	<300	---	---	<100	0.7	<0.5	<0.5	<0.5	<0.5	66	---
GMW-2	5/16/00	Secor	---	<300	---	---	200	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	---
GMW-2	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1	140	---
GMW-2	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	51	---
GMW-2	11/6/01	Secor	---	<300	---	---	<100	7.8	<0.5	<0.5	0.7	1.2	140	---
GMW-2	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	240	---
GMW-2	10/23/02	Secor	---	<300	---	---	240	<0.5	<0.5	<0.5	<0.5	<0.5	260	---
GMW-2	10/7/03	Secor	---	91	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	81	---
GMW-2	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-2	5/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.2	---
GMW-2	5/2/07	SECOR	---	160	---	---	110	73	< 0.5	< 0.5	2.3	< 1	5.8	---
GMW-2	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-2	4/20/09	Blaine Tech	---	< 50	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-2	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-20	11/27/96	GSI	---	1100	<500	<500	---	<2.5	<2.5	<2.5	<5	<2.5	---	---
GMW-20	7/10/97	Groundwater Technology Inc	---	160	1400	<1200	---	<5	<5	<5	<5	<5	<5	---
GMW-20	1/6/98	Groundwater Technology Inc	---	<500	1100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-20	5/21/98	BBC	---	400	---	---	---	<0.3	<0.5	<0.5	<0.1	<0.5	<0.5	---
GMW-20	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-20	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-20	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-20	5/17/00	IT Corporation	---	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-20	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	---
GMW-20	5/9/01	IT Corporation	---	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-20	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-20	4/11/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-22	10/4/10	CH2MHill	---	4100	---	---	2200	1900	< 10	55	38	< 20	47	1300
GMW-25	10/8/10	CH2MHill	---	15000	---	---	49000	6900	< 50	70	< 100	< 100	92	< 1000
GMW-26	11/27/96	Terra Services	---	---	---	---	---	46	2.7	18	8.8	110	950	---
GMW-26	7/10/97	Terra Services	---	430	<500	---	---	100	2.1	6.9	5.9	67	760	---
GMW-26	1/8/98	Terra Services	---	200	<500	---	---	23	11	5	<15	64	1200	---
GMW-26	5/22/98	Terra Services	---	500	---	---	---	<0.3	<0.5	<0.5	<0.1	260	460	---
GMW-26	11/17/98	Alton Geoscience	---	1810	---	---	<100	310	<5	8	<5	<5	3460	---
GMW-26	5/7/99	Alton Geoscience	---	2300	<500	---	---	490	26	70	140	<5	6100	---
GMW-26	11/19/99	Secor	---	6700	---	---	5700	3700	160	42	530	<25	8500	---
GMW-26	5/16/00	Secor	---	2000	---	---	490	1.9	<0.5	<0.5	<0.5	0.8	82	---
GMW-26	11/30/00	Secor	---	780	---	---	180	<0.5	<0.5	<0.5	<0.5	3.1	17	---
GMW-26	5/8/01	Secor	---	300	---	---	120	<0.5	<0.5	<0.5	<0.5	13	390	---
GMW-26	11/6/01	Secor	---	<300	---	---	<100	0.7	<0.5	<0.5	<0.5	75	130	---
GMW-26	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	57	130	---
GMW-26	7/7/03	Geomatrix	---	---	---	---	---	<0.5	<1	<1	<1	1.2	61	---
GMW-26	4/27/04	Geomatrix	---	63	---	---	<100	<0.5	<0.5	<0.5	<0.5	16	59	---
GMW-26	7/8/04	Geomatrix	---	62	---	---	290	<0.5	<0.5	<0.5	<0.5	17	27	---
GMW-27	5/27/98	Terra Services	---	2800	---	---	---	940	6	4	11	76	1570	---
GMW-27	11/17/98	Alton Geoscience	---	4220	---	---	4940	3200	<50	<50	<50	<50	530	---
GMW-27	5/7/99	Alton Geoscience	---	6300	<500	---	---	3600	16	11	<10	<25	720	---
GMW-27	11/18/99	Secor	---	3300	---	---	1500	1100	<25	<25	<25	<25	1000	---
GMW-27	5/16/00	Secor	---	5500	---	---	3600	2600	<25	25	34	<25	1800	---
GMW-27	11/30/00	Secor	---	4900	---	---	4100	2100	<25	<25	<25	<25	1600	---
GMW-27	5/8/01	Secor	---	5300	---	---	4000	2600	<25	<25	<25	<25	2200	---
GMW-27	11/6/01	Secor	---	4100	---	---	1500	1600	6.4	6.7	27.6	<0.5	1900	---
GMW-27	4/9/02	Secor	---	4900	---	---	590	2300	<10	15	<10	<10	1800	---
GMW-27	10/23/02	Secor	---	590	---	---	680	1800	13	<10	13	<10	1400	---
GMW-27	4/8/03	Secor	---	4600	---	---	640	2700	<15	<15	17	<30	2000	---
GMW-27	10/7/03	Secor	---	10000	---	---	890	4400	<20	47	120	<40	1800	---
GMW-27	1/27/04	Secor	---	8100	---	---	480	3600	19	29	115	<30	1500	---
GMW-27	4/21/04	Secor	---	13000	---	---	1900	6200	<25	51	<25	<50	2500	---
GMW-27	7/8/04	Geomatrix	---	1900	---	---	540	260	<2.5	<2.5	<2.5	<5	790	---
GMW-27	11/3/04	Secor	---	21000	---	---	1500	8800	<50	53	170	<100	700	---
GMW-27	5/6/05	Secor	---	1100	---	---	<100	440	<2.5	<2.5	4.3	<5	42	---
GMW-27	11/3/05	SECOR	---	4100	---	---	330	2000	< 10	< 10	17	< 20	250	---
GMW-27	5/6/06	SECOR	---	5500	---	---	400	2800	< 15	22	< 30	< 30	180	---
GMW-27	12/6/06	SECOR	---	12000	---	---	740	6400	< 50	120	< 100	< 100	210	---
GMW-27	5/2/07	SECOR	---	13000	---	---	860	7400	< 50	< 50	< 100	< 100	230	---
GMW-27	11/13/07	SECOR	---	11000	---	---	550	6000	< 25	< 25	< 50	< 50	57	---
GMW-27	4/18/08	SECOR	---	380	---	---	270	130	< 1.5	< 1.5	< 3	< 3	21	---
GMW-27	8/14/08	SECOR	---	1000	---	---	490	280	< 1.5	1.5	1.6	< 3	17	---
GMW-27	11/21/08	SECOR	---	3100	---	---	340	1100	< 10	< 10	< 20	< 20	26	---
GMW-27 DUP	11/21/08	SECOR	---	2700	---	---	250	1000	< 10	< 10	< 20	< 20	25	---
GMW-27	4/20/09	Blaine Tech	---	100	---	---	130	1.8	< 0.5	< 0.5	< 1	< 0.5	4.2	450
GMW-27	10/22/09	Blaine Tech	---	130	---	---	140	< 0.5	< 0.5	< 0.5	< 1	< 0.5	5.7	830
GMW-27	5/27/10	CH2MHill	---	95	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.6	< 10
GMW-27	10/7/10	CH2MHill	---	130	---	---	< 100	1.9	< 0.5	< 0.5	< 1	< 0.5	6.2	900
GMW-28	5/7/99	Alton Geoscience	---	43000	<500	---	---	22000	780	1400	3000	<130	1900	---
GMW-28	5/17/00	Secor	---	19000	---	---	21000	9600	<50	370	160	<50	1300	---
GMW-28	11/28/00	Secor	---	26000	---	---	30000	13000	53	650	1139	<0.5	1600	---
GMW-28	5/8/01	Secor	---	30000	---	---	27000	15000	190	660	310	<5	4000	---
GMW-28	11/6/01	Secor	---	20000	---	---	19000	14000	51	460	241	<0.5	3200	---
GMW-28	4/9/02	Secor	---	24000	---	---	1900	9100	79	320	110	<50	1200	---
GMW-28	7/7/03	Geomatrix	---	---	---	---	---	18000	140	800	450	<50	530	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-28	4/28/04	Geomatrix	---	40000	---	---	4700	22000	180	1200	570	<200	280	---
GMW-28	7/8/04	Geomatrix	---	46000	---	---	5100	20000	120	1000	560	<200	280	---
GMW-29	11/28/00	Secor	---	1600	---	---	1700	170	97	8	300	<0.5	54	---
GMW-29	5/8/01	Secor	---	2200	---	---	950	1300	59	21	30	<0.5	<0.5	---
GMW-29	4/9/02	Secor	---	13000	---	---	11000	5400	4500	240	1120	<1	34	---
GMW-29	7/8/03	Geomatrix	---	---	---	---	---	4100	670	410	880	<25	<50	---
GMW-29	4/28/04	Geomatrix	---	40000	---	---	6400	8700	6000	910	2800	<200	<100	---
GMW-29	7/8/04	Geomatrix	---	45000	---	---	5300	8900	6500	900	4000	<100	<50	---
GMW-3	11/25/96	Terra Services	---	---	---	---	---	<5	<5	<0.5	<1.5	<5	<50	---
GMW-3	7/11/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
GMW-3	1/5/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-3 DUP	1/9/98	Terra Services	---	---	---	---	---	70	58	410	591	<5	<50	---
GMW-3	5/26/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	0.9	<0.5	<0.5	---
GMW-3	11/11/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7	---
GMW-3	5/7/99	Alton Geoscience	---	<500	<500	---	---	1.1	4.4	<0.5	1.9	<1	<0.5	---
GMW-3	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	---
GMW-3	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.96	---
GMW-3	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	10/6/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	1/27/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-3	11/3/05	SECOR	---	120	---	---	710	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-3	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-3	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-3	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-3	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-3	11/14/07	SECOR	---	< 200	---	---	1800	< 1	< 1	< 1	< 2	< 2	< 1	---
GMW-3	4/16/08	PARSONS	---	< 100	---	---	750	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-3	4/16/08	SECOR	---	< 100	---	---	220	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
GMW-3	10/14/08	SECOR	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-3	4/20/09	Blaine Tech	---	< 50	---	---	< 100	0.63	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-3	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-3	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-3	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-31	11/27/96	GSI	---	1100	<500	<500	---	<2.5	<2.5	<2.5	<5	---	---	---
GMW-31	7/10/97	Groundwater Technology Inc	---	55	550	<450	---	2	<1	<1	<2	---	---	---
GMW-31	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	1.6	<0.3	<0.3	<0.6	---	---	---
GMW-31	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-31	11/6/98	Groundwater Technology Inc	---	<300	---	---	<100	4.8	<0.3	3.5	<0.6	---	---	---
GMW-31	5/27/99	Groundwater Technology Inc	---	<300	---	---	1020	<0.3	<0.3	0.52	<0.6	---	---	---
GMW-31	11/18/99	IT Corporation	---	<300	---	---	490	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-31	5/17/00	IT Corporation	---	<300	---	---	470	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-31	12/1/00	IT Corporation	---	530	---	---	680	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-31	5/10/01	IT Corporation	---	<300	---	---	120	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-31	11/7/01	IT Corporation	---	<300	---	---	170	0.8	0.49	<0.3	<0.6	---	9.9	---
GMW-31	4/10/02	IT Corporation	---	<300	---	---	120	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-31	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	0.49	<0.3	<0.3	---	<5	---
GMW-31	4/14/03	Groundwater Technology Inc	---	---	---	---	647	<1	<1	<1	<2	---	<3	---
GMW-31	10/10/03	Parsons	---	---	---	---	200	0.39	<0.3	<0.3	<0.3	---	<5	---
GMW-31	4/22/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-31	11/6/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-31	5/7/05	Parsons	---	---	---	---	<100	<0.3	0.64	<0.3	<0.3	---	<5	---
GMW-31	11/8/05	PARSONS	---	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-31	5/5/06	PARSONS	---	---	---	---	< 100	< 0.3	0.79	0.5	2.4	---	< 5	---
GMW-31	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-31 DUP	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-31	5/3/07	PARSONS	---	---	---	---	170	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-31	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	---	< 5	---
GMW-31	4/18/08	PARSONS	---	---	---	---	810	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-31	10/17/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-31	4/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	< 0.50	---
GMW-31	10/20/09	PARSONS	140	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.57	< 10
GMW-31	4/14/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	4.6 J
GMW-31	10/8/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	6.5 J
GMW-32	11/27/96	GSI	---	430	<500	<500	---	13	<0.5	25	<1	---	---	---
GMW-32	7/10/97	Groundwater Technology Inc	---	63	1800	<1600	---	1.7	<1	<1	<2	---	---	---
GMW-32	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	0.4	<0.3	0.7	<0.6	---	---	---
GMW-32	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-32	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	0.62	<0.6	---	---	---
GMW-32	11/6/98	Groundwater Technology Inc	---	---	---	---	158	---	---	---	---	---	---	---
GMW-32	5/27/99	Groundwater Technology Inc	---	<300	---	---	307	3.1	<0.3	5	1.4	---	---	---
GMW-32	11/18/99	IT Corporation	---	<300	---	---	6500	4.3	<0.3	6.9	1.2	---	---	---
GMW-32	5/17/00	IT Corporation	---	500	---	---	8600	8	3.4	16	14	---	---	---
GMW-32	11/30/00	IT Corporation	---	330	---	---	2100	<0.3	<0.3	4.2	<0.6	---	<5	---
GMW-32	5/9/01	IT Corporation	---	1000	---	---	9500	4.7	<0.3	1.2	2.8	---	<5	---
GMW-32	11/7/01	IT Corporation	---	660	---	---	6900	4.2	0.63	5.7	2	---	<5	---
GMW-32	2/1/02	Secor	---	---	---	---	---	0.89	<0.5	0.53	0.69	<0.5	0.77	---
GMW-32	4/11/02	IT Corporation	---	<300	---	---	210	1.5	<0.3	7.2	<0.6	---	<5	---
GMW-32	10/23/02	Groundwater Technology Inc	---	<300	---	---	1300	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-32	4/9/03	Groundwater Technology Inc	---	---	---	---	2100	<1	1.18	<1	<2	---	<3	---
GMW-32	10/10/03	Parsons	---	---	---	---	530	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-32	4/21/04	Parsons	---	---	---	---	1500	0.52	<1	<1	<1	---	<1	---
GMW-32	11/4/04	Parsons	---	---	---	---	910	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-32	5/6/05	Parsons	---	---	---	---	700	0.31	0.64	<0.3	0.76	---	<5	---
GMW-32 DUP	5/6/05	Parsons	---	---	---	---	680	<0.3	0.43	<0.3	0.42	---	<5	---
GMW-32	11/8/05	PARSONS	---	---	---	---	480	< 0.3	0.41	< 0.3	0.7	---	< 5	---
GMW-32	5/4/06	PARSONS	---	---	---	---	690	0.46	0.39	0.62	1.4	---	< 5	---
GMW-32	12/8/06	PARSONS	---	---	---	---	110	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-32	5/3/07	PARSONS	---	---	---	---	190	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-32	11/16/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-32	4/17/08	PARSONS	---	---	---	---	150	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-32	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-32	4/24/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-32	10/20/09	PARSONS	250 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-32	4/16/10	PARSONS	230	---	---	---	---	< 0.5	< 0.5	0.41 J	< 1	---	< 0.5	< 10
GMW-32	10/7/10	PARSONS	180	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-32 DUP	10/7/10	PARSONS	210	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-33	11/21/96	GSI	---	<38	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	---	---
GMW-33	7/10/97	Groundwater Technology Inc	---	<50	700	<400	---	<5	<5	<5	<5	<5	<5	---
GMW-33	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-33	5/20/98	BBC	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-33	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	5/27/99	Groundwater Technology Inc	---	<300	---	---	122	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	11/18/99	IT Corporation	---	<300	---	---	120	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
GMW-33	5/17/00	IT Corporation	---	<300	---	---	210	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	11/30/00	IT Corporation	---	<300	---	---	430	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	5/9/01	IT Corporation	---	<300	---	---	150	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	11/7/01	IT Corporation	---	<300	---	---	200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	2/1/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-33	4/11/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8	---
GMW-34	11/18/99	IT Corporation	---	9500	---	---	17000	30	3.5	8.3	81	<0.5	24	---
GMW-34	5/17/00	IT Corporation	---	740	---	---	3700	<0.5	<0.5	1.5	11.4	<0.5	30	---
GMW-34	12/1/00	IT Corporation	---	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	10	---
GMW-34	5/10/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.3	---
GMW-34	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.2	---
GMW-34	4/12/02	IT Corporation	---	960	---	---	1500	240	1.4	33	81	<0.5	2.5	---
GMW-35	5/9/01	IT Corporation	---	20000	---	---	22000	1300	11	580	4100	<10	<10	---
GMW-35	4/10/03	Groundwater Technology Inc	---	---	---	---	15600	65.2	30.6	109	159	---	<3	---
GMW-35	10/10/03	Parsons	---	---	---	---	16000	100	<15	120	650	---	<250	---
GMW-35	4/21/04	Parsons	---	---	---	---	19000	110	<1	45	7.3	---	1.5	---
GMW-35	11/4/04	Parsons	---	---	---	---	18000	62	<3	13	28	---	<50	---
GMW-35	5/5/05	Parsons	---	---	---	---	4700	10	1.4	33	22	---	<10	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-35	11/5/05	PARSONS	---	---	---	---	3100	9.1	2.2	31	17	---	< 25	---
GMW-35	5/3/06	PARSONS	---	---	---	---	17000	7.9	2.9	20	12	---	< 5	---
GMW-35	12/8/06	PARSONS	---	---	---	---	4800	14	< 0.50	9	6.9	---	< 5.0	---
GMW-35	5/4/07	PARSONS	---	---	---	---	4700	21	0.86	1.3	5.3	---	6.1	---
GMW-35	11/15/07	PARSONS	---	---	---	---	2400	26	< 0.50	< 0.50	< 1.0	---	7.7	---
GMW-35	4/17/08	PARSONS	---	---	---	---	1300	18	< 0.50	1.8	2.5	---	< 5.0	---
GMW-35	4/24/09	PARSONS	520	---	---	---	---	63	< 5.0	< 5.0	< 10	---	210	---
GMW-35	4/16/10	PARSONS	1900	---	---	---	---	180	0.88 J	1.5	0.7 J	---	13	2200
GMW-36	7/10/97	Terra Services	---	430	<500	---	---	---	---	---	---	---	---	---
GMW-36	1/9/98	Terra Services	---	4000	4300	---	---	22	21	6.1	100	<5	7700	---
GMW-36	5/20/98	Terra Services	---	1400	---	---	---	<0.3	<0.3	<10	<20	<0.5	19600	---
GMW-36	11/17/98	Alton Geoscience	---	7900	---	---	6650	2100	1370	70	650	<50	34800	---
GMW-36	5/7/99	Alton Geoscience	---	2800	<500	---	---	<10	<10	<10	<10	<25	14000	---
GMW-36	11/18/99	Secor	---	51000	---	---	22000	8100	5600	<250	1770	<250	47000	---
GMW-36	5/17/00	Secor	---	59000	---	---	53000	14000	6700	480	4100	<130	45000	---
GMW-36	11/30/00	Secor	---	110000	---	---	66000	20000	19000	1600	8100	<0.5	13000	---
GMW-36	2/6/01	Secor	---	75000	---	---	55000	18000	13000	1400	6100	<50	9100	---
GMW-36	5/10/01	Secor	---	12000	---	---	5100	3700	2500	420	1730	<0.5	1600	---
GMW-36	9/19/01	Secor	---	21000	---	---	37000	5800	3600	580	2080	<13	1000	---
GMW-36	11/6/01	Secor	---	63000	---	---	40000	16000	13000	1600	7700	<25	3200	---
GMW-36	1/30/02	Secor	---	130000	---	---	68000	21000	20000	1700	9000	<125	42000	---
GMW-36	4/10/02	Secor	---	150000	---	---	49000	25000	22000	1800	10000	<50	67000	---
GMW-36	7/30/02	IT Corporation	---	81000	---	---	110000	28000	29000	2200	11800	<50	37000	---
GMW-36	12/6/06	SECOR	---	32000	---	---	10000 **	5300	4300	480	4300	< 50	1600	---
GMW-36	3/13/07	SECOR	---	54000	---	---	7200	9400	12000	1100	8200	< 200	3800	---
GMW-36	5/5/07	SECOR	---	69000	---	---	11000	9800	11000	1200	8000	< 200	3900	---
GMW-36	8/29/07	SECOR	---	30000	---	---	9800	4100	4200	420	4500	120	890	---
GMW-36	2/20/08	SECOR	---	34000	---	---	9100	3900	6000	750	4600	< 50	43	---
GMW-36	4/16/08	SECOR	---	42000	---	---	11000	5200	8300	940	6200	< 200	< 100	---
GMW-36	10/16/08	SECOR	---	17000	---	---	32000	2100	2000	160	2300	< 20	26	---
GMW-36 DUP	10/16/08	SECOR	---	17000	---	---	67000	2000	1900	160	2300	< 20	27	---
GMW-36	7/22/09	Blaine Tech	---	24000	---	---	15000	3800	5400	720	3380	< 50	28	< 500
GMW-36	3/16/10	CH2MHill	---	8000	---	---	22000	830	1100	140	700	< 10	16	690
GMW-36	4/16/10	CH2MHill	---	4200	---	---	25000	850	150	89	200	< 5	11	3700
GMW-36	6/25/10	CH2MHill	---	14000	---	---	43000	1100	1500	160	1260	< 20	11	2700
GMW-36	7/13/10	CH2MHill	---	500	---	---	4500	49	51	4.9	68	< 0.5	0.91	340
GMW-36	8/12/10	CH2MHill	---	9200	---	---	2200	1400	1100	52	1580	< 10	18	1600
GMW-36	9/20/10	CH2MHill	---	3300	---	---	5200	130	18	36	260	< 1	130	13000
GMW-36	10/5/10	CH2MHill	---	15000	---	---	3100	2500	1300	390	1790	< 20	30	1300
GMW-36	11/23/10	CH2MHill	---	31000	---	---	21000	5100	3400	890	3900	< 40	51	470
GMW-36	12/22/10	CH2MHill	---	63000	---	---	73000	6700	9600	1700	8300	< 50	28	< 500
GMW-37	11/25/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-37	7/11/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
GMW-37	1/6/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-37	5/26/98	Terra Services	---	<300	---	---	---	<0.3	<0.3	<0.5	0.6	<0.5	<0.5	---
GMW-37	11/11/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	11	---
GMW-37	5/7/99	Alton Geoscience	---	<500	<500	---	---	1.1	4.5	<0.5	1.9	<1	14	---
GMW-37	11/18/99	Secor	---	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	16	---
GMW-37	5/17/00	Secor	---	<300	---	---	760	<0.5	<0.5	<0.5	<0.5	<0.5	16	---
GMW-37	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	34	---
GMW-37	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	54	---
GMW-37	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-37	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	11	---
GMW-37	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	49	---
GMW-37	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.3	---
GMW-37	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.2	---
GMW-37	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	49	---
GMW-37	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.75	---
GMW-37	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.86	---
GMW-37	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-37	10/6/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.3	---
GMW-37	1/27/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-37	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-37	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.6	---
GMW-37	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-37	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FF[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-37	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-37	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	9/18/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	10/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-37	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-37	10/19/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-37	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-37	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-38	11/26/96	Terra Services	---	---	---	---	---	1.8	<0.5	<0.5	<1.5	<0.5	7.7	---
GMW-38	7/10/97	Terra Services	---	<100	<500	---	---	<0.5	2	<0.5	0.83	<0.5	<5	---
GMW-38	1/5/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-38	5/21/98	Terra Services	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	1.2	---
GMW-38	11/12/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	25	---
GMW-38	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	1.5	<0.5	<0.5	<1	7.9	---
GMW-38	11/18/99	Secor	---	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7	---
GMW-38	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8	---
GMW-38	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.6	---
GMW-38	2/1/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	1.7	---
GMW-38	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	10/23/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.5	---
GMW-38	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	10/6/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	1/28/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.4	---
GMW-38	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-38	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	---
GMW-38	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.66	---
GMW-38	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	9/18/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	8/30/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	11/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-38	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.74	< 10
GMW-38	7/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.55	27
GMW-38	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	29
GMW-38	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-38	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-38	7/13/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.5	< 10
GMW-38	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-39	11/21/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-39	7/10/97	Terra Services	---	<100	<500	---	---	<0.5	0.5	<0.5	<1	<0.5	<5	---
GMW-39	1/5/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-39	5/19/98	Terra Services	---	---	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	0.9	---
GMW-39	11/12/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.2	---
GMW-39	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	2.9	---
GMW-39	11/18/99	Secor	---	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	12	---
GMW-39	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	9.4	---
GMW-39	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	16	---
GMW-39	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-39	11/6/01	Secor	---	<300	---	---	<100	1.2	<0.5	<0.5	<0.5	<0.5	39	---
GMW-39	2/1/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	36	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[2]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-39	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	20	---
GMW-39	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	89	---
GMW-39	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	32	---
GMW-39	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	23	---
GMW-39	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.3	---
GMW-39	10/6/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.6	---
GMW-39	1/28/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.6	---
GMW-39	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.8	---
GMW-39	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.7	---
GMW-39	11/3/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.7	---
GMW-39	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7	---
GMW-39	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-39	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-39	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.59	---
GMW-39	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-39	9/19/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.7	---
GMW-39	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4	---
GMW-39 DUP	12/6/06	SECOR	---	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.5	---
GMW-39	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.5	---
GMW-39	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.9	---
GMW-39 DUP	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.8	---
GMW-39	8/29/07	SECOR	---	< 500	---	---	< 100	< 2.5	< 2.5	< 2.5	< 5	< 5	3.6	---
GMW-39	11/13/07	SECOR	---	160	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	2.6	---
GMW-39 DUP	11/13/07	SECOR	---	120	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	2.4	---
GMW-39	2/20/08	SECOR	---	110	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.9	---
GMW-39	4/16/08	SECOR	---	90	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.9	---
GMW-39 DUP	4/16/08	SECOR	---	96	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2	---
GMW-39	8/14/08	SECOR	---	< 100	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 1	1.1	---
GMW-39	10/15/08	SECOR	---	< 500	---	---	< 100	< 2.5	< 2.5	< 2.5	< 5	< 5	5.6	---
GMW-39	2/24/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	3400
GMW-39	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	4000
GMW-39 DUP	4/22/09	Blaine Tech	---	< 50	---	---	< 100	0.53	< 0.5	< 0.5	< 1	< 0.5	0.5	4200
GMW-39	7/21/09	Blaine Tech	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	2500
GMW-39 DUP	7/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	4400
GMW-39	10/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.5	2200
GMW-39 DUP	10/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	2000
GMW-39	3/16/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	130
GMW-39	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-39 DUP	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-39	7/13/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	230
GMW-39	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.75	550
GMW-39 DUP	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	590
GMW-4	7/15/97	Terra Services	---	1300	2100	---	---	38	<0.5	35	45	<0.5	<5	---
GMW-4	1/8/98	Terra Services	---	380	530	---	---	14	1.2	12	18.8	1.6	<5	---
GMW-4	5/26/98	Terra Services	---	2300	---	---	---	42	<0.3	69	87	<2.5	<2.5	---
GMW-4	11/18/99	Secor	---	1600	---	---	4100	67	<0.5	51	24.1	<0.5	<0.5	---
GMW-4	5/19/00	Secor	---	2500	---	---	3400	48	0.5	29	36.9	<0.5	<0.5	---
GMW-4	4/10/03	Secor	---	500	---	---	1100	8	<0.5	8.2	26	<0.5	<0.5	---
GMW-4	5/4/07	SECOR	---	2000	---	---	13000	110	< 1	27	12.1	< 2	< 1	---
GMW-4	4/16/08	PARSONS	---	16000	---	---	14000	270	< 2.5	110	157	< 2.5	< 2.5	< 50
GMW-4	4/17/08	SECOR	---	4400	---	---	40000	290	< 5	89	102	< 10	< 5	---
GMW-4	11/21/08	SECOR	---	4900	---	---	16000	260	< 2.5	45	27.9	< 5	< 2.5	---
GMW-4	4/23/09	Blaine Tech	---	2500	---	---	9500	120	< 0.5	12	8.6	< 1	3.9	< 10
GMW-4	5/27/10	CH2MHill	---	2200	---	---	6100	170	1.1	6.3	10	< 2	< 1	< 20
GMW-4	10/5/10	CH2MHill	---	1300	---	---	15000	8.2	< 1	2.8	3.4	< 2	3.2	22
GMW-40 DUP	11/27/96	GSI	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<0.5	---
GMW-40	11/27/96	Terra Services	---	400	<500	<500	---	0.5	<0.5	5.8	5.9	<0.5	<5	---
GMW-40	7/10/97	Groundwater Technology Inc	---	210	2600	<300	---	---	---	---	---	---	---	---
GMW-40	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-40	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-40	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	3.8	7.6	<0.5	<0.5	---
GMW-40	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	0.9	<0.5	<0.5	<0.5	<0.5	4.4	---
GMW-40	11/18/99	IT Corporation	---	<300	---	---	220	2.8	<0.5	0.9	2.8	<0.5	9.3	---
GMW-40	5/17/00	IT Corporation	---	<300	---	---	430	<0.5	<0.5	<0.5	<0.5	<0.5	11	---
GMW-40	12/1/00	IT Corporation	---	<300	---	---	320	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-40	5/10/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-40	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	1.1	3.1	<0.5	19	---
GMW-40	4/12/02	IT Corporation	---	<300	---	---	<100	1.7	<0.5	0.7	0.9	<0.5	17	---
GMW-40	4/16/03	Groundwater Technology Inc	---	---	---	---	<100	5.17	<0.5	2.74	4.65	<0.5	54.7	---
GMW-40	10/8/03	Parsons	---	---	---	---	170	<0.5	<0.5	<0.5	<0.5	<0.5	52	---
GMW-40	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	39	< 10
GMW-40	11/6/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
GMW-40	5/7/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	0.7	<0.5	0.76	< 10
GMW-40	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.76	< 10
GMW-40	5/5/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.9	< 10
GMW-40 DUP	5/5/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	5.4	< 10
GMW-40	12/8/06	PARSONS	---	---	---	---	110	0.87	< 0.50	< 0.50	13.7	< 0.50	15	< 10
GMW-40	5/3/07	PARSONS	---	---	---	---	440	3.7	< 0.50	2.2	27	< 0.50	46	63
GMW-40 DUP	5/3/07	PARSONS	---	---	---	---	660	3.8	< 0.50	2.1	26.5	< 0.50	46	53
GMW-40	11/16/07	PARSONS	---	---	---	---	< 100	0.61	< 0.50	1.9	8.4	< 0.50	< 0.50	< 10
GMW-40	4/18/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-40	10/17/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.2	< 10
GMW-40	4/24/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-40	10/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.4 J	< 10
GMW-40	4/14/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	< 10
GMW-40	10/6/10	CH2MHill	---	< 50	---	---	< 100	1.2	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41	11/27/96	GSI	---	250	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	---	---
GMW-41	7/10/97	Groundwater Technology Inc	---	75	1200	<1000	---	<5	<5	<5	<5	<5	<5	---
GMW-41	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-41	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-41	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1	---
GMW-41	5/26/99	Groundwater Technology Inc	---	<300	---	---	116	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-41	11/18/99	IT Corporation	---	<300	---	---	390	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-41	5/17/00	IT Corporation	---	<300	---	---	280	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-41	11/30/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-41	5/10/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-41	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-41	4/12/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8	---
GMW-41	10/24/02	Groundwater Technology Inc	---	<300	---	---	1000	<0.5	<1	<1	<1	<0.5	1.1	---
GMW-41	4/16/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-41	10/8/03	Parsons	---	---	---	---	350	<0.5	<0.5	<0.5	<0.5	<0.5	2.4	---
GMW-41	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.3	< 10
GMW-41	11/6/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	3.6	< 10
GMW-41	5/7/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-41	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41 DUP	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41	5/5/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41	5/3/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.51	< 10
GMW-41	11/16/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41 DUP	11/16/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41	4/18/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41 DUP	4/18/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41	10/17/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41	4/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-41	10/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.43 J	< 10
GMW-41	4/14/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	0.33 J	5.7 J
GMW-41	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-41	10/6/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-42	11/5/98	Groundwater Technology Inc	---	7530	---	---	3340	800	<7.5	55	810	---	---	---
GMW-42	5/27/99	Groundwater Technology Inc	---	6510	---	---	14200	1100	110	60	580	---	---	---
GMW-42	11/18/99	IT Corporation	---	7900	---	---	17000	810	490	180	1200	---	---	---
GMW-42	5/17/00	IT Corporation	---	3800	---	---	20000	9.9	1.2	26	230	---	---	---
GMW-42	12/1/00	IT Corporation	---	380	---	---	2700	1	<0.3	<0.3	<0.6	---	18	---
GMW-42	5/10/01	IT Corporation	---	490	---	---	620	24	40	11	79	---	5.3	---
GMW-42	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	1.6	---	<5	---
GMW-42	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	7	---
GMW-43	11/27/96	GSI	---	620	<500	<500	---	<0.5	<0.5	<0.5	<1	---	---	---
GMW-43	7/10/97	Groundwater Technology Inc	---	<50	<50	<50	---	<0.5	<1	<1	<2	---	---	---
GMW-43	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	0.3	<0.3	<0.3	<0.6	---	---	---
GMW-43	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-43	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-43	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-43	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-43	5/17/00	IT Corporation	---	<300	---	---	170	0.92	<0.3	0.45	<0.6	---	---	---
GMW-43	11/30/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-43	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-43	11/7/01	IT Corporation	---	<300	---	---	150	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-43	4/11/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-43	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-43	4/14/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	---	<3	---
GMW-43	10/8/03	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-43	4/21/04	Parsons	---	---	---	---	<100	<0.5	<1	<1	<1	---	<1	---
GMW-43	11/6/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-43	5/10/05	Parsons	---	---	---	---	<100	<0.3	0.68	<0.3	<0.3	---	<5	---
GMW-43	11/8/05	PARSONS	---	---	---	---	200	< 0.3	0.47	< 0.3	0.31	---	< 5	---
GMW-43	5/4/06	PARSONS	---	---	---	---	180	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-43	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-43	5/3/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	8	---
GMW-43	11/15/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-43	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-43	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-43	4/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	< 0.50	---
GMW-43	10/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-43	4/15/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	< 10
GMW-43	10/8/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-44	11/27/96	GSI	---	820	<500	<500	---	<0.5	<0.5	<0.5	<1	---	---	---
GMW-44	7/10/97	Groundwater Technology Inc	---	68	1100	<1000	---	<0.5	<1	<1	<2	---	---	---
GMW-44	1/6/98	Groundwater Technology Inc	---	<500	700	<100	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-44	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-44	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-44	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-44	11/18/99	IT Corporation	---	<300	---	---	310	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-44	5/17/00	IT Corporation	---	<300	---	---	240	<0.3	<0.3	<0.3	1.9	---	---	---
GMW-44	11/30/00	IT Corporation	---	<300	---	---	280	0.98	<0.3	0.95	<0.6	---	<5	---
GMW-44	5/9/01	IT Corporation	---	<300	---	---	190	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-44	11/7/01	IT Corporation	---	<300	---	---	270	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-44	4/11/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-44	10/23/02	Groundwater Technology Inc	---	<300	---	---	120	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-44	4/14/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	---	<3	---
GMW-44	10/8/03	Parsons	---	---	---	---	230	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-44	4/21/04	Parsons	---	---	---	---	160	<0.5	<1	<1	<1	---	<1	---
GMW-44	11/4/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-44	5/6/05	Parsons	---	---	---	---	120	0.45	0.68	<0.3	<0.3	---	<5	---
GMW-44	11/8/05	PARSONS	---	---	---	---	< 100	< 0.3	< 0.3	< 0.3	0.39	---	< 5	---
GMW-44	5/4/06	PARSONS	---	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-44	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-44	5/4/07	PARSONS	---	---	---	---	160	< 0.50	< 0.50	< 0.50	< 1.0	---	8.3	---
GMW-44	11/15/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-44	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-44	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-44	4/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	< 0.50	---
GMW-44	10/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-44	4/15/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	< 10
GMW-44	10/8/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-45	11/22/96	GSI	---	23000	<500	<500	---	1100	230	580	2900	<0.5	---	---
GMW-45	7/9/97	Groundwater Technology Inc	---	1100	2700	<2000	---	330	<5	280	930	---	---	---
GMW-45	1/6/98	Groundwater Technology Inc	---	3200	3400	4700	---	286	1.3	188	543	---	---	---
GMW-45	5/20/98	BBC	---	4200	---	---	---	270	221	109	569	---	---	---
GMW-45	11/5/98	Groundwater Technology Inc	---	1400	---	---	<100	81	<0.3	40	75	---	---	---
GMW-45	5/27/99	Groundwater Technology Inc	---	3750	---	---	3890	420	<0.6	180	390	---	---	---
GMW-45	11/18/99	IT Corporation	---	3960	---	---	3100	380	<3	140	100	---	---	---
GMW-45	5/17/00	IT Corporation	---	5200	---	---	5500	620	8	87	37	---	---	---
GMW-45	11/29/00	IT Corporation	---	2400	---	---	3100	330	1.3	6	4	---	<10	---
GMW-45	5/9/01	IT Corporation	---	6500	---	---	4100	620	74	51	420	---	<50	---
GMW-45	11/7/01	IT Corporation	---	5700	---	---	3000	730	<3	8.5	19	---	<50	---
GMW-45	4/10/02	IT Corporation	---	9800	---	---	6500	900	21	69	240	---	240	---
GMW-45	10/23/02	Groundwater Technology Inc	---	3200	---	---	1300	770	5.5	120	290	---	<5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-45	4/10/03	Groundwater Technology Inc	---	---	---	---	1570	344	10.8	5.56	10.1	---	<6	---
GMW-45	10/8/03	Parsons	---	---	---	---	3400	470	<0.6	6.5	3.7	---	<10	---
GMW-45	4/21/04	Parsons	---	---	---	---	1400	140	<1	2.5	1.1	---	<1	---
GMW-45	11/4/04	Parsons	---	---	---	---	1500	84	<0.3	3	2.9	---	<5	---
GMW-45	5/5/05	Parsons	---	---	---	---	6900	670	17	520	720	---	<50	---
GMW-45	11/5/05	PARSONS	---	---	---	---	2200	340	0.46	130	250	---	10	---
GMW-45	5/3/06	PARSONS	---	---	---	---	2400	76	4.1	11	16	---	< 5	---
GMW-45 DUP	5/3/06	PARSONS	---	---	---	---	2600	79	< 0.3	12	17	---	< 5	---
GMW-45	12/5/06	PARSONS	---	---	---	---	1200	67	1.9	3.6	6.4	---	< 5.0	---
GMW-45	5/2/07	PARSONS	---	---	---	---	1500	37	0.56	2	3	---	11	---
GMW-45	11/14/07	PARSONS	---	---	---	---	590	42	< 0.5	< 0.5	< 1	---	9.6	---
GMW-45	4/16/08	PARSONS	---	---	---	---	1500	21	0.52	1.4	2.9	---	< 5.0	---
GMW-45	10/15/08	PARSONS	730	---	---	---	---	9.7	< 0.50	1.9	< 1	< 0.50	< 0.50	< 10
GMW-45	4/21/09	PARSONS	1200	---	---	---	---	11	< 2.0	< 2.0	< 4	---	< 2.0	---
GMW-45	10/21/09	PARSONS	1600	---	---	---	---	15	< 0.50	2.2	< 1	< 0.50	< 0.50	11
GMW-45	4/12/10	PARSONS	1700 J	---	---	---	---	85	< 0.5	2.6	0.28 J	---	< 0.5	11
GMW-45	10/7/10	PARSONS	1400	---	---	---	---	53	< 0.50	3.3	< 1.0	< 0.50	< 0.50	15
GMW-47	11/27/96	GSI	---	9600	<500	<500	---	1800	<25	160	660	---	---	---
GMW-47	7/9/97	Groundwater Technology Inc	---	420	93	<400	---	350	<1	170	79	---	---	---
GMW-47	1/6/98	Groundwater Technology Inc	---	1900	<100	1800	---	438	11	75	253	<2.5	<2.5	---
GMW-47	5/20/98	BBC	---	<300	---	---	---	1	<0.3	<0.3	<0.6	---	---	---
GMW-47	11/5/98	Groundwater Technology Inc	---	1700	---	---	<100	910	4.9	18	140	---	---	---
GMW-47	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	130	<0.3	0.33	3	---	---	---
GMW-47	11/18/99	IT Corporation	---	2100	---	---	1200	1100	0.77	5.8	27	---	---	---
GMW-47	5/17/00	IT Corporation	---	7200	---	---	8000	2300	700	200	1100	---	---	---
GMW-47	11/29/00	IT Corporation	---	990	---	---	1100	280	0.59	2.2	<0.6	---	<5	---
GMW-47	3/30/01	IT Corporation	---	---	---	---	<50	---	---	---	---	---	---	---
GMW-47	5/9/01	IT Corporation	---	7600	---	---	4100	1400	110	55	590	---	16	---
GMW-47	11/7/01	IT Corporation	---	1500	---	---	350	410	8.2	8.7	150	---	<50	---
GMW-47	4/10/02	IT Corporation	---	4100	---	---	1200	710	150	9.2	360	---	<25	---
GMW-47	10/23/02	Groundwater Technology Inc	---	4000	---	---	2900	430	<5	26	99.9	<2.5	<5	---
GMW-47	4/9/03	Groundwater Technology Inc	---	---	---	---	<100	1.37	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-47	9/18/03	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-47	10/8/03	Parsons	---	140	---	---	380	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-47	2/21/04	Parsons	---	---	---	<100	---	4.2	<0.5	<0.5	---	---	<0.5	---
GMW-47	4/21/04	Parsons	---	160	---	---	640	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-47	7/21/04	Parsons	---	330	---	---	330	<0.5	<0.5	<0.5	---	---	<0.5	---
GMW-47	11/3/04	Parsons	---	<100	---	---	430	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
GMW-47	3/2/05	Parsons	---	170	---	---	110	33	<1	5.8	5.4	---	<1	---
GMW-47 DUP	3/2/05	Parsons	---	140	---	---	<100	30	<1	4.5	4.8	---	<1	---
GMW-47	5/5/05	Parsons	---	420	---	---	530	22	<0.5	6	17.55	<0.5	<0.5	< 10
GMW-47	8/4/05	PARSONS	---	< 100	---	---	110	3.4	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-47	11/5/05	PARSONS	---	< 100	---	---	250	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-47	3/8/06	PARSONS	---	< 100	---	---	160	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-47	5/3/06	PARSONS	---	< 100	---	---	340	2.3	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-47 DUP	5/3/06	PARSONS	---	< 100	---	---	300	3	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-47	7/28/06	PARSONS	---	< 100	---	---	440	0.95	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-47	12/5/06	PARSONS	---	< 100	---	---	200	5.4	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	3/23/07	PARSONS	---	< 100	---	---	420	11	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	5/2/07	PARSONS	---	< 100	---	---	320	4.8	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	8/31/07	PARSONS	---	< 100	---	---	400	1.8	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	11/13/07	PARSONS	---	< 100	---	---	180	0.83	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47 DUP	11/13/07	PARSONS	---	< 100	---	---	130	1	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	2/7/08	PARSONS	---	< 100	---	---	290	1.7	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	4/16/08	PARSONS	---	< 100	---	---	270	1.6	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47 DUP	4/16/08	PARSONS	---	< 100	---	---	290	1.6	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	7/29/08	PARSONS	---	< 100	---	---	450	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	10/15/08	PARSONS	300	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	2/12/09	PARSONS	460	170	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	4/20/09	PARSONS	730	180	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-47	7/20/09	PARSONS	1400	200	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	15
GMW-47	10/19/09	PARSONS	1200	170	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	15
GMW-47	1/11/10	PARSONS	1300	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	17
GMW-47 DUP	1/11/10	PARSONS	1200	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	15
GMW-47	4/19/10	PARSONS	930	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	---	< 0.50	13
GMW-47	7/13/10	PARSONS	1400	---	---	---	---	0.45 J	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	13

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[3]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-47	10/6/10	PARSONS	1800	---	---	---	---	0.35 J	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	16
GMW-48	11/22/96	GSI	---	56000	<500	<500	---	10000	1800	1500	6900	0.8	---	---
GMW-5	11/27/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1	---	---	---
GMW-5	7/11/97	Groundwater Technology Inc	---	<50	<50	<50	---	<0.5	<1	<1	<2	---	---	---
GMW-5	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-5	5/18/98	BBC	---	---	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-5	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-5	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-5	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-5	5/16/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-5	11/29/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-5	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-5	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-5	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-56	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	16	<0.6	---	---	---
GMW-56	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-56	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-56	5/17/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-56	11/29/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-56	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-56	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-56	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	12	---
GMW-56	4/10/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-56	10/8/03	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-56	4/21/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-56	11/4/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
GMW-56	5/5/05	Parsons	---	---	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-56	11/5/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-56	5/3/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-56	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-56	5/2/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-56	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-56	4/16/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	0.94	< 0.50	< 0.50	< 10
GMW-56	10/15/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-56	4/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-56	10/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	4.2 J
GMW-56	4/12/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-57	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	12	0.63	4.5	0.97	---	---	---
GMW-57	5/26/99	Groundwater Technology Inc	---	379	---	---	<100	150	15	12	55	---	---	---
GMW-57	11/18/99	IT Corporation	---	4000	---	---	3600	950	240	150	750	---	---	---
GMW-57	5/17/00	IT Corporation	---	17000	---	---	<100	3200	2200	750	4300	---	---	---
GMW-57	11/29/00	IT Corporation	---	11000	---	---	7100	2300	21	340	1800	---	<100	---
GMW-57	3/30/01	IT Corporation	---	---	---	---	1800	---	---	---	---	---	---	---
GMW-57	5/9/01	IT Corporation	---	28000	---	---	12000	3300	3100	690	3600	---	<50	---
GMW-57	11/7/01	IT Corporation	---	19000	---	---	11000	3900	1600	390	3400	---	<500	---
GMW-57	4/10/02	IT Corporation	---	5000	---	---	5300	720	150	8.2	360	<2.5	<2.5	---
GMW-57	10/23/02	Groundwater Technology Inc	---	1700	---	---	2000	690	<0.3	3.2	5.7	---	<5	---
GMW-57	4/9/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	---	<3	---
GMW-57	9/18/03	Parsons	---	---	---	---	170	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-57	10/11/03	Parsons	---	200	---	---	650	47	<0.5	0.57	<0.5	<0.5	<0.5	---
GMW-57	2/21/04	Parsons	---	---	---	470	---	190	<0.5	<0.5	---	---	<0.5	---
GMW-57	4/21/04	Parsons	---	110	---	---	710	21	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-57	7/21/04	Parsons	---	340	---	---	720	48	<0.5	<0.5	---	---	<0.5	---
GMW-57	11/3/04	Parsons	---	120	---	---	270	22	<0.5	<0.5	---	<0.5	<0.5	< 10
GMW-57	3/2/05	Parsons	---	400	---	---	170	190	<1	2.5	5.8	---	<1	---
GMW-57	5/5/05	Parsons	---	280	---	---	170	57	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-57 DUP	5/5/05	Parsons	---	230	---	---	160	61	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GMW-57	8/4/05	PARSONS	---	170	---	---	430	120	< 0.5	0.54	< 1	< 0.5	< 0.5	< 10
GMW-57	11/5/05	PARSONS	---	120	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-57	3/8/06	PARSONS	---	180	---	---	180	4.8	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-57	5/3/06	PARSONS	---	< 100	---	---	280	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-57	7/28/06	PARSONS	---	180	---	---	1100	1.8	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-57	12/5/06	PARSONS	---	< 100	---	---	290	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	3/23/07	PARSONS	---	120	---	---	540	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	5/2/07	PARSONS	---	120	---	---	720	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	8/31/07	PARSONS	---	110	---	---	700	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[4]
GMW-57	11/13/07	PARSONS	---	160	---	---	450	0.72	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	2/7/08	PARSONS	---	150	---	---	720	4	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	4/16/08	PARSONS	---	< 100	---	---	540	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	7/29/08	PARSONS	---	< 100	---	---	390	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	10/15/08	PARSONS	210	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	2/12/09	PARSONS	140	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	4/20/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	7/21/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-57	10/19/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	8.1 J
GMW-57	1/11/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-57	4/12/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-57	7/13/10	PARSONS	100	---	---	---	---	0.44 J	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-57	10/6/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-57 DUP	10/6/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-58	11/4/98	Groundwater Technology Inc	---	2590	---	---	1700	200	210	67	280	---	---	---
GMW-58	5/26/99	Groundwater Technology Inc	---	1360	---	---	451	310	62	42	170	---	---	---
GMW-58	11/18/99	IT Corporation	---	1600	---	---	1900	82	26	20	100	---	---	---
GMW-58	5/17/00	IT Corporation	---	21000	---	---	36000	3500	5900	730	3900	---	---	---
GMW-58	3/2/05	Parsons	---	5800	---	---	22000	1700	<20	250	400	---	<20	---
GMW-58	5/5/05	Parsons	---	12000	---	---	36000	410	<2.5	13	600	<2.5	<2.5	< 50
GMW-58	8/4/05	PARSONS	---	5800	---	---	24000	500	< 2.5	56	124	< 2.5	< 2.5	< 50
GMW-58	11/5/05	PARSONS	---	6300	---	---	9700	560	< 2.5	380	196	< 2.5	< 2.5	< 50
GMW-58	3/8/06	PARSONS	---	5300	---	---	34000	250	< 2.5	140	21.1	< 2.5	< 2.5	< 50
GMW-58	5/3/06	PARSONS	---	2900	---	---	16000	260	< 1	85	27.3	< 1	< 1	< 20
GMW-58	7/28/06	PARSONS	---	3200	---	---	15000	310	< 1	78	22.7	< 1	< 1	< 20
GMW-58	3/23/07	PARSONS	---	1700	---	---	4100	350	< 1.0	5.9	1.5	< 1.0	< 1.0	< 20
GMW-58	5/2/07	PARSONS	---	2200	---	---	2500	320	< 1.0	9.5	2.4	< 1.0	< 1.0	< 20
GMW-58	8/31/07	PARSONS	---	3000	---	---	2400	240	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50
GMW-58	11/13/07	PARSONS	---	2000	---	---	720	240	< 1.0	7.4	< 2	< 1.0	< 1.0	< 20
GMW-58	2/7/08	PARSONS	---	1100	---	---	5000	270	< 1.0	1.8	6.4	< 1.0	< 1.0	< 20
GMW-58	4/16/08	PARSONS	---	1100	---	---	720	310	< 2.5	< 2.5	< 5	8.4	< 2.5	< 50
GMW-58	7/29/08	PARSONS	---	870	---	---	750	45	< 0.50	< 0.50	< 1	< 0.50	0.77	< 10
GMW-58	10/15/08	PARSONS	840	1200	---	---	---	62	< 0.50	0.67	0.62	< 0.50	< 0.50	< 10
GMW-58 DUP	10/15/08	PARSONS	3600	1700	---	---	---	59	< 0.50	0.65	0.57	< 0.50	1.3	---
GMW-58	2/12/09	PARSONS	2200	1000 J	---	---	---	36	< 0.50	0.85	< 1	< 0.50	0.55	< 10
GMW-58	4/20/09	PARSONS	230	130 J	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	13	< 10
GMW-58 DUP	4/20/09	PARSONS	250	220 J	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	13	< 10
GMW-58	7/20/09	PARSONS	300	100	---	---	---	1.2	< 0.50	< 0.50	< 1	< 0.50	6.4	< 10
GMW-58 DUP	7/20/09	PARSONS	290	---	---	---	---	1.2	< 0.50	< 0.50	< 1	< 0.50	6.1	< 10
GMW-58	10/19/09	PARSONS	2200 J	1000	---	---	---	9.5	< 0.50	0.24	< 1	< 0.50	1.5	6 J
GMW-58 DUP	10/19/09	PARSONS	16000 J	1100	---	---	---	11	< 0.50	0.3	< 1	< 0.50	1.5	< 10
GMW-58	1/11/10	PARSONS	190	---	---	---	---	9.7	< 0.50	< 0.50	< 1.0	< 0.50	1.7	3.8 J
GMW-58 DUP	1/11/10	PARSONS	170	---	---	---	---	9.5	< 0.50	< 0.50	< 1.0	< 0.50	1.6	< 10
GMW-58	4/19/10	PARSONS	300	---	---	---	---	12	< 0.50	< 0.50	< 1.0	---	0.81	5.7 J
GMW-58 DUP	4/19/10	PARSONS	210	---	---	---	---	12	< 0.50	< 0.50	< 1.0	---	0.77	4.4 J
GMW-58	7/13/10	PARSONS	280	---	---	---	---	4.8	< 0.50	< 0.50	< 1.0	< 0.50	0.41 J	< 10
GMW-58 DUP	7/13/10	PARSONS	380	---	---	---	---	4.8	< 0.50	< 0.50	< 1.0	< 0.50	0.4 J	< 10
GMW-58	10/6/10	PARSONS	170	---	---	---	---	8.6	< 0.50	0.3 J	1.9	< 0.50	< 0.50	< 10
GMW-59	11/4/98	Groundwater Technology Inc	---	9880	---	---	12400	950	600	210	620	---	---	---
GMW-59	11/29/00	IT Corporation	---	67000	---	---	21000	3500	900	750	3600	---	<130	---
GMW-59	4/10/03	Groundwater Technology Inc	---	---	---	---	29600	261	4.8	18.4	110	---	<3	---
GMW-59	10/8/03	Parsons	---	---	---	---	4900	760	<3	65	450	---	<50	---
GMW-59	4/21/04	Parsons	---	---	---	---	5000	590	<1	100	275.6	---	380	---
GMW-59	11/3/04	Parsons	---	---	---	---	4000	95	<0.6	15	18	---	<10	---
GMW-59	3/2/05	Parsons	---	4200	---	---	23000	400	<5	130	22	---	35	---
GMW-59	5/5/05	Parsons	---	11000	---	---	9400	170	<0.5	60	7.8	<0.5	11	< 10
GMW-59	8/4/05	PARSONS	---	6400	---	---	17000	140	< 1	56	6.6	< 1	< 1	< 20
GMW-59	11/5/05	PARSONS	---	9500	---	---	26000	270	< 0.5	26	2.2	< 0.5	< 0.5	< 10
GMW-59	3/8/06	PARSONS	---	4600	---	---	13000	260	< 1	7.4	< 2	< 1	< 1	< 20
GMW-59 DUP	3/8/06	PARSONS	---	7600	---	---	13000	230	< 1	6.7	< 2	< 1	< 1	< 20
GMW-59	5/3/06	PARSONS	---	9900	---	---	9300	210	< 1	4	< 2	< 1	< 1	< 20
GMW-59	7/28/06	PARSONS	---	3200	---	---	37000	540	< 1	3.1	< 2	< 1	4.8	< 20
GMW-59	12/5/06	PARSONS	---	---	---	---	9000	800	4.3	5.2	11	---	< 10	---
GMW-59	3/23/07	PARSONS	---	8200	---	---	15000	840	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50
GMW-59	5/2/07	PARSONS	---	4800	---	---	7400	1100	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50
GMW-59	8/31/07	PARSONS	---	4800	---	---	3500	720	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-59	11/13/07	PARSONS	---	4700	---	---	2200	660	< 5.0	< 5.0	< 10	< 5.0	< 5.0	< 100
GMW-59	2/7/08	PARSONS	---	3200	---	---	3900	490	< 2.5	3.8	< 5	< 2.5	2.7	< 50
GMW-59	4/16/08	PARSONS	---	3600	---	---	2100	580	< 2.5	3.5	< 5	15	3.7	< 50
GMW-59	7/29/08	PARSONS	---	2300	---	---	2900	580	< 2.5	< 2.5	< 5	< 2.5	3.3	< 50
GMW-59	10/15/08	PARSONS	2400	2500	---	---	---	830	< 2.5	< 2.5	< 5	< 2.5	5.5	< 50
GMW-59 DUP	10/15/08	PARSONS	14000	2200	---	---	---	770	< 2.5	< 2.5	< 5	< 2.5	4	---
GMW-59	2/12/09	PARSONS	2600	2500 J	---	---	---	650	< 2.5	< 2.5	< 5	< 2.5	3.2	< 50
GMW-59	4/20/09	PARSONS	19000 J	8500 J	---	---	---	610	< 2.5	< 2.5	< 5	< 2.5	2.7	< 50
GMW-59 DUP	4/20/09	PARSONS	12000 J	7300 J	---	---	---	610	< 2.5	< 2.5	< 5	< 2.5	3	< 50
GMW-59	7/20/09	PARSONS	11000	6700 J	---	---	---	520	< 2.5	< 2.5	< 5	< 2.5	3.5	< 50
GMW-59 DUP	7/20/09	PARSONS	9100	---	---	---	---	520	< 2.5	< 2.5	< 5	< 2.5	3.4	< 50
GMW-59	10/21/09	PARSONS	3000 J	2600 J	---	---	---	1700	< 2.5	1.4	< 5	< 2.5	16	18 J
GMW-59 DUP	10/21/09	PARSONS	4200 J	3400 J	---	---	---	1600	< 2.5	1.3	< 5	< 2.5	16	19 J
GMW-59	1/11/10	PARSONS	1900	---	---	---	---	2200	< 10	< 10	< 20	< 10	17	< 200
GMW-59	4/19/10	PARSONS	1700	2900 J	---	---	---	570	< 0.50	1.9	< 1.0	---	2.3	11
GMW-59 DUP	4/19/10	PARSONS	2600	3000 J	---	---	---	510	< 0.50	1.9	< 1.0	---	2.3	13
GMW-59	7/13/10	PARSONS	1600	2400 J	---	---	---	210	< 1.0	0.77 J	< 2.0	< 1.0	1.2	8.2 J
GMW-59 DUP	7/13/10	PARSONS	1400	---	---	---	---	210	< 1.0	0.82 J	< 2.0	< 1.0	1.4	9.4 J
GMW-59	10/6/10	PARSONS	1500	850	---	---	---	87	< 0.50	0.67	< 1.0	< 0.50	3.5	17
GMW-59 DUP	10/6/10	PARSONS	1700	---	---	---	---	93	< 0.50	0.54	< 1.0	< 0.50	3.6	21
GMW-6	11/27/96	GSI	---	5300	<500	<500	---	330	<12	320	300	---	---	---
GMW-6	7/9/97	Groundwater Technology Inc	---	<50	<50	<50	---	2.7	<1	1.4	<2	<5	---	---
GMW-6	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-6	5/21/98	BBC	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-6	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-6	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-6	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-6	5/16/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
GMW-6	11/29/00	IT Corporation	---	<300	---	---	550	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-6	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-6	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-6	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
GMW-6	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-6	4/10/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	---	<3	---
GMW-6	10/8/03	Parsons	---	---	---	---	130	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-6	4/22/04	Parsons	---	---	---	---	<100	0.41	<0.3	<0.3	<0.3	---	<5	---
GMW-6	11/6/04	Parsons	---	---	---	---	4100	<0.3	<0.3	<0.3	<0.3	---	<5	---
GMW-6	5/6/05	Parsons	---	---	---	---	<100	<0.3	0.46	<0.3	<0.3	---	<5	---
GMW-6	11/8/05	PARSONS	---	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-6	5/3/06	PARSONS	---	---	---	---	< 100	< 0.3	< 0.3	< 0.3	< 0.3	---	< 5	---
GMW-6	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	1.3	---	< 5.0	---
GMW-6	5/2/07	PARSONS	---	---	---	---	< 100	0.58	0.54	< 0.50	< 1.0	---	< 5.0	---
GMW-6	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	---	< 5	---
GMW-6	4/16/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
GMW-6	10/15/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.1	< 10
GMW-6	4/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	43	---
GMW-6	10/20/09	PARSONS	110 J	---	---	---	---	1.5	< 0.5	< 0.5	< 1	< 0.5	350	< 10
GMW-6	4/12/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	7.2	< 10
GMW-6	10/5/10	PARSONS	170	---	---	---	---	0.35 J	< 0.50	< 0.50	< 1.0	< 0.50	130	210
GMW-60	7/21/04	Parsons	---	15000	---	---	5300	1700	160	710	---	---	<0.5	---
GMW-60	11/3/04	Parsons	---	12000	---	---	3500	1700	70	900	---	<5	<5	< 100
GMW-60	3/2/05	Parsons	---	8300	---	---	4900	1300	<20	860	2040	---	<20	---
GMW-60	5/5/05	Parsons	---	9400	---	---	4600	1100	<5	790	1740	<5	<5	< 100
GMW-60	8/4/05	PARSONS	---	6200	---	---	5600	1000	< 5	680	1070	< 5	< 5	< 100
GMW-60	11/5/05	PARSONS	---	7200	---	---	4400	970	< 5	710	1130	< 5	< 5	< 100
GMW-60	3/8/06	PARSONS	---	5900	---	---	5200	680	< 5	640	800	< 5	< 5	< 100
GMW-60	5/3/06	PARSONS	---	3900	---	---	2200	770	< 5	230	235	< 5	< 5	< 100
GMW-60	7/28/06	PARSONS	---	4600	---	---	4900	850	< 5	170	102	< 5	< 5	< 100
GMW-60	12/5/06	PARSONS	---	4100	---	---	920	660	< 5.0	130	92	< 5.0	< 5.0	< 100
GMW-60	3/23/07	PARSONS	---	3500	---	---	1700	490	< 2.5	87	80	< 2.5	< 2.5	< 50
GMW-60	5/2/07	PARSONS	---	2800	---	---	630	300	< 2.5	18	23	< 2.5	< 2.5	< 50
GMW-60	8/31/07	PARSONS	---	2000	---	---	660	250	< 2.5	18	5.9	< 2.5	< 2.5	< 50
GMW-60	11/13/07	PARSONS	---	1500	---	---	< 100	180	< 0.50	21	4.3	< 0.50	< 0.50	< 10
GMW-60	2/7/08	PARSONS	---	1700	---	---	290	270	0.8	65	47.9	< 0.50	< 0.50	< 10
GMW-60	4/16/08	PARSONS	---	1400	---	---	920	160	< 1.0	24	2.6	< 1.0	< 1.0	< 20
GMW-60	7/29/08	PARSONS	---	2000	---	---	610	240	< 1.0	3.9	< 2	< 1.0	< 1.0	< 20

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-60	10/15/08	PARSONS	270	1400	---	---	---	220	< 1.0	2.7	< 2	< 1.0	< 1.0	< 20
GMW-60	2/12/09	PARSONS	490	1600 J	---	---	---	200	< 1.0	2.5	< 2	< 1.0	< 1.0	< 20
GMW-60	4/20/09	PARSONS	1100	3500 J	---	---	---	800	< 5.0	7.9	< 10	< 5.0	< 5.0	< 100
GMW-60	7/20/09	PARSONS	1700	3200 J	---	---	---	940	< 5.0	11	< 10	< 5.0	< 5.0	< 100
GMW-60	10/19/09	PARSONS	930	2600 J	---	---	---	800	< 5.0	8.8	< 10	< 5.0	< 5.0	< 100
GMW-60	1/11/10	PARSONS	< 100	---	---	---	---	940	< 5.0	12	< 10	< 5.0	< 1.0	< 100
GMW-60	3/4/10	PARSONS	1800 J	1600 J	---	---	---	510	< 2.5	8	< 5	< 2.5	< 2.5	< 50
GMW-60	4/13/10	PARSONS	1300	1900 J	---	---	---	580	< 0.5	8.7	0.26 J	< 0.5	< 0.5	< 10
GMW-60	7/13/10	PARSONS	1200	3100 J	---	---	---	700	< 0.50	12	< 1.0	< 0.50	< 0.50	< 10
GMW-60	10/6/10	PARSONS	1900	560	---	---	---	770	< 0.50	14	2.14	< 0.50	< 0.50	< 10
GMW-61	7/21/04	Parsons	---	19000	---	---	14000	2400	1700	1000	---	---	<0.5	---
GMW-61	11/3/04	Parsons	---	23000	---	---	5700	2500	2200	1200	---	<5	<5	< 100
GMW-61	3/2/05	Parsons	---	20000	---	---	10000	2700	1900	1100	5900	---	<20	---
GMW-61	5/5/05	Parsons	---	11000	---	---	7000	2000	310	840	2500	<10	<10	< 200
GMW-61	8/4/05	PARSONS	---	11000	---	---	12000	1900	740	740	3500	< 10	< 10	< 200
GMW-61 DUP	8/4/05	PARSONS	---	11000	---	---	12000	1800	700	710	3400	< 10	< 10	< 200
GMW-61	11/5/05	PARSONS	---	16000	---	---	10000	2600	480	1100	4900	< 10	< 10	< 200
GMW-61	3/8/06	PARSONS	---	11000	---	---	7900	2100	280	1000	2700	< 10	< 10	< 200
GMW-61	5/3/06	PARSONS	---	9600	---	---	7300	1900	89	810	2030	< 10	< 10	< 200
GMW-61	7/28/06	PARSONS	---	7200	---	---	9900	1400	20	460	1290	< 10	< 10	< 200
GMW-61 DUP	7/28/06	PARSONS	---	6700	---	---	8100	1300	19	470	1330	< 10	< 10	< 200
GMW-61	12/5/06	PARSONS	---	7900	---	---	4000	1500	19	330	2050	< 5.0	< 5.0	< 100
GMW-61	3/23/07	PARSONS	---	7500	---	---	3100	1200	16	220	1340	< 5.0	< 5.0	< 100
GMW-61	5/2/07	PARSONS	---	11000	---	---	3000	1600	27	290	2090	< 5.0	< 5.0	< 100
GMW-61	8/31/07	PARSONS	---	9200	---	---	1600	1500	17	190	1170	< 0.50	< 0.50	< 10
GMW-61	11/13/07	PARSONS	---	2300	---	---	< 100	580	6.3	99	360	< 5.0	< 5.0	< 100
GMW-61	2/7/08	PARSONS	---	2600	---	---	890	330	8.6	70	363	< 2.5	< 2.5	< 50
GMW-61	4/16/08	PARSONS	---	2000	---	---	1100	480	5	64	399	< 2.5	< 2.5	< 50
GMW-61	7/29/08	PARSONS	---	1500	---	---	790	400	< 2.5	28	129.3	< 2.5	< 2.5	< 50
GMW-61	10/15/08	PARSONS	500	1300	---	---	---	450	< 2.5	34	149.5	< 2.5	< 2.5	< 50
GMW-61	2/12/09	PARSONS	< 100	1100 J	---	---	---	340	< 2.5	13	57	< 2.5	< 2.5	< 50
GMW-61	4/20/09	PARSONS	550	1100 J	---	---	---	490	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50
GMW-61	7/20/09	PARSONS	560	760 J	---	---	---	350	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50
GMW-61	10/19/09	PARSONS	410	620 J	---	---	---	320	< 2.5	1.2	< 5	< 2.5	< 2.5	< 50
GMW-61	1/11/10	PARSONS	< 100	---	---	---	---	190	< 1.0	0.99 J	< 2.0	< 1.0	< 1.0	< 20
GMW-61	4/15/10	PARSONS	500	740 J	---	---	---	380 J	< 0.5	1.7 J	< 1	< 0.5	< 0.5	3.7 J
GMW-61	7/13/10	PARSONS	710	970 J	---	---	---	320	0.46 J	1.2	0.54	< 0.50	< 0.50	< 10
GMW-61	10/6/10	PARSONS	550	1200	---	---	---	100	0.49 J	2.2	2.8	< 0.50	< 0.50	< 10
GMW-62	7/17/07	PARSONS	---	11000	---	---	2500	1400	1200	360	1720	< 0.5	< 0.5	< 10
GMW-62	8/31/07	PARSONS	---	3400	---	---	1100	400	96	45	188	< 0.50	< 0.50	< 10
GMW-62 DUP	8/31/07	PARSONS	---	3200	---	---	1300	380	89	41	164	< 0.50	< 0.50	< 10
GMW-62	11/14/07	PARSONS	---	4200	---	---	< 100	1400	85	160	92	< 5	< 5	< 100
GMW-62 DUP	11/14/07	PARSONS	---	3800	---	---	< 100	1300	84	150	92	< 5	< 5	< 100
GMW-62	2/7/08	PARSONS	---	4100	---	---	1400	2100	190	450	610	< 5.0	< 5.0	< 100
GMW-62	4/17/08	PARSONS	---	1000	---	---	500	430	15	50	23.9	< 5.0	< 5.0	< 100
GMW-62 DUP	4/17/08	PARSONS	---	1000	---	---	360	400	13	48	23.3	< 5.0	< 5.0	< 100
GMW-62	7/29/08	PARSONS	---	2400	---	---	1000	1300	33	160	109	< 2.5	< 2.5	< 50
GMW-62	10/15/08	PARSONS	180	2800	---	---	---	1700	19	220	161	< 5.0	< 5.0	< 100
GMW-62	2/12/09	PARSONS	1600	3600 J	---	---	---	1800	5.1	150	164	< 5.0	< 5.0	< 100
GMW-62	4/23/09	PARSONS	150	1500	---	---	---	370	< 2.5	25	5.2	< 2.5	< 2.5	< 50
GMW-62	7/21/09	PARSONS	1100	1800	---	---	---	1200	< 2.5	67	36	< 2.5	< 2.5	< 50
GMW-62	10/21/09	PARSONS	480	2200 J	---	---	---	1700	< 2.5	43	12.9	< 2.5	< 2.5	< 50
GMW-62	1/12/10	PARSONS	2200	---	---	---	---	3900	< 10	22	30.4 J	100	< 1.0	< 200
GMW-62	3/4/10	PARSONS	2300	5000	---	---	---	3000	13	34	122	< 2.5	< 2.5	< 50
GMW-62	4/14/10	PARSONS	430	2400 J	---	---	---	1600	0.6	26	45	< 0.5	< 0.5	< 10
GMW-62	7/12/10	PARSONS	2600	4600 J	---	---	---	1000	0.49 J	200	159	< 0.50	< 0.50	< 10
GMW-62	10/5/10	PARSONS	3400	6700	---	---	---	1200	10	110	360	< 0.50	< 0.50	< 10
GMW-63	10/15/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63	2/12/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63	4/23/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63 DUP	4/23/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63	7/21/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63	10/22/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63 DUP	10/22/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-63	1/12/10	PARSONS	< 100	---	---	---	---	0.39 J	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-63	4/14/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-63	7/13/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-63	10/5/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-64	10/15/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	2/12/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	4/23/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	7/21/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	10/21/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-64	1/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-64	4/14/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-64	7/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-64	10/5/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-65	7/21/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-65	10/22/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-65	1/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-65	4/14/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-65	7/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-65	10/5/10	PARSONS	100	---	---	---	---	0.32 J	< 0.50	0.38 J	1.69	< 0.50	< 0.50	< 10
GMW-66	10/22/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GMW-66	4/19/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	---	< 0.50	< 10
GMW-66	10/6/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
GMW-7	5/21/98	BBC	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-7	12/1/00	IT Corporation	---	520000	---	---	370000	4800	970	620	12000	---	<2500	---
GMW-8	11/21/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	12	<5	---
GMW-8	7/11/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	1.7	<5	---
GMW-8	1/2/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	5	<5	---
GMW-8	5/26/98	Terra Services	---	---	---	---	---	<0.3	<0.3	<0.5	<1	<0.5	<0.5	---
GMW-8	11/6/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	8.6	0.9	---
GMW-8	5/5/99	Alton Geoscience	---	<500	<500	---	---	2	7.2	0.57	3	<1	<0.5	---
GMW-8	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	1.7	<0.5	0.51	4.4	<0.5	---
GMW-8 DUP	5/7/99	Alton Geoscience	---	<500	<500	---	---	0.52	2.1	<0.5	0.65	2.7	<0.5	---
GMW-8	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.6	<0.5	---
GMW-8	5/19/00	Secor	---	<300	---	---	380	<0.5	<0.5	<0.5	<0.5	15	<0.5	---
GMW-8	11/29/00	Secor	---	<300	---	---	780	1	0.9	<0.5	1.5	10	2.9	---
GMW-8	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-8	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-8	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.5	2.4	---
GMW-8	10/24/02	Secor	---	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-8	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	---
GMW-8	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.52	<0.5	---
GMW-8	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-8	11/5/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-8	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-8	11/3/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-8	5/3/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.78	---
GMW-8	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	7.6	---
GMW-8	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	6.5	---
GMW-8	11/14/07	SECOR	---	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-8	4/17/08	SECOR	---	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-8	10/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-8	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-8	10/19/09	Blaine Tech	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.5	< 10
GMW-8	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-8	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-9	10/7/10	CH2MHill	---	6800	---	---	7200	890	62	120	870	< 10	56	1600
GMW-O-1	11/21/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	0.53	<5	---
GMW-O-1	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	0.85	<5	---
GMW-O-1	1/6/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-1	5/20/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-O-1	8/24/98	Geomatrix	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	11/4/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	2/2/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
GMW-O-1	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1	---
GMW-O-1	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	2/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	8/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-1	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	2/5/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	11/6/01	Secor	---	<300	---	---	<100	11	<0.5	0.7	0.6	0.5	<0.5	---
GMW-O-1	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	1/29/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	2/3/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-1	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	---
GMW-O-1	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	9/20/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	12/8/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	3/12/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1 DUP	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	8/28/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	2/20/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	8/13/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-1	2/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	7/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	10/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-1	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-10	11/26/96	Terra Services	---	---	---	---	---	450	18	37	21.8	81	1300	---
GMW-O-10	7/14/97	Terra Services	---	17000	900	---	---	4200	2800	650	1600	<30	890	---
GMW-O-10	1/9/98	Terra Services	---	25000	12000	---	---	3900	2800	510	1470	<10	1200	---
GMW-O-10	5/27/98	Terra Services	---	<300	---	---	---	1	<0.5	<0.5	0.8	<0.5	1	---
GMW-O-10	11/16/98	Alton Geoscience	---	6840	---	---	297	2900	540	320	310	<13	2000	---
GMW-O-10	5/7/99	Alton Geoscience	---	<500	<500	---	---	6.2	<0.5	0.61	<0.5	<1	0.64	---
GMW-O-10	11/16/99	Secor	---	32000	---	---	27000	8300	5700	860	2640	<25	2600	---
GMW-O-10	5/17/00	Secor	---	18000	---	---	32000	4500	3300	450	1420	<25	1300	---
GMW-O-10	11/29/00	Secor	---	18000	---	---	10000	4200	2900	430	1260	<25	1400	---
GMW-O-10	5/10/01	Secor	---	7900	---	---	4600	2400	810	150	280	<10	950	---
GMW-O-10	11/7/01	IT Corporation	---	8100	---	---	1300	1200	120	<10	540	<10	1100	---
GMW-O-10	4/11/02	Secor	---	960	---	---	1000	190	18	5.1	157	10	610	---
GMW-O-10	10/24/02	Secor	---	2000	---	---	2500	270	27	<5	60	<5	290	---
GMW-O-10	4/10/03	Secor	---	13000	---	---	1900	3600	370	460	780	<50	520	---
GMW-O-10	8/1/03	Secor	---	5800	---	---	1600	2600	220	320	460	20	580	---
GMW-O-10	10/8/03	Secor	---	4900	---	---	940	1500	240	160	275	24	460	---
GMW-O-10	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-10	11/4/04	Secor	---	8900	---	---	1200	3900	85	400	409	<30	590	---
GMW-O-10	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-10	11/2/05	SECOR	---	52	---	---	< 100	19	0.5	< 0.5	< 1	1	10	---
GMW-O-10	5/5/06	SECOR	---	12000	---	---	850	4100	1800	380	640	< 50	160	---
GMW-O-10	12/7/06	SECOR	---	8900	---	---	810	4000	470	320	310	< 50	190	---
GMW-O-10	5/4/07	SECOR	---	3800	---	---	260	1600	10	< 10	120	< 20	160	---
GMW-O-10	11/14/07	SECOR	---	12000	---	---	600	5100	54	340	325	< 50	190	---
GMW-O-10	4/18/08	SECOR	---	1300	---	---	130	680	< 5	14	11	< 10	23	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-10	8/14/08	SECOR	---	1600	---	---	160	820	5.3	31	42	< 10	< 5	---
GMW-O-10	10/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.58	---
GMW-O-10	4/22/09	Blaine Tech	---	180	---	---	< 100	37	< 0.5	< 0.5	< 1	< 0.5	1.2	< 10
GMW-O-10	10/22/09	Blaine Tech	---	99	---	---	< 100	6.9	< 0.5	< 0.5	< 1	< 0.5	0.77	< 10
GMW-O-10	5/27/10	CH2MHill	---	370	---	---	< 100	77	1.2	< 0.5	< 1	< 1	0.87	< 10
GMW-O-10	10/7/10	CH2MHill	---	380	---	---	< 100	42	1.2	0.51	< 1	< 0.5	0.79	< 10
GMW-O-11	10/4/10	CH2MHill	---	10000	---	---	2100	4200	220	89	236	< 30	160	560
GMW-O-12	10/5/10	CH2MHill	---	23000	---	---	99000	12000	< 50	< 50	< 100	< 100	71	< 1000
GMW-O-14	11/27/96	Terra Services	---	88000	74000	---	---	4500	3200	520	2600	440	<300	---
GMW-O-14	7/17/97	Terra Services	---	160000	610000	---	---	7600	4900	2200	43000	<500	<5000	---
GMW-O-14	1/9/98	Terra Services	---	33000	780000	---	---	7200	4500	510	2300	<30	<300	---
GMW-O-14	5/27/98	Terra Services	---	3500	---	---	---	330	<2.5	80	88	<2.5	<0.5	---
GMW-O-14	11/17/98	Alton Geoscience	---	3850	---	---	---	5000	3840	1040	4510	<100	<100	---
GMW-O-14	11/17/98	Alton Geoscience	---	---	---	---	117000	---	---	---	---	---	---	---
GMW-O-14	5/7/99	Alton Geoscience	---	23000	54000	---	---	5100	3400	650	2800	<50	<20	---
GMW-O-14	11/18/99	Secor	---	26000	---	---	23000	5900	4100	780	2500	<50	<50	---
GMW-O-14	5/17/00	Secor	---	10000	---	---	9300	2300	630	370	820	<50	<100	---
GMW-O-14	11/29/00	Secor	---	42000	---	---	59000	8800	5000	1200	4400	<50	<50	---
GMW-O-14	5/10/01	Secor	---	5200	---	---	17000	100	34	96	237	<1	<1	---
GMW-O-14	11/7/01	IT Corporation	---	15000	---	---	20000	3900	890	640	1280	<1	<2	---
GMW-O-14	4/9/02	Secor	---	38000	---	---	13000	7400	2700	990	3200	<13	24	---
GMW-O-14	7/30/02	IT Corporation	---	11000	---	---	24000	4900	2300	550	1890	<13	14	---
GMW-O-14	10/24/02	Secor	---	26000	---	---	29000	7100	3500	970	3500	<25	<25	---
GMW-O-14	1/28/03	Secor	---	39000	---	---	47000	12000	8400	1500	5600	<25	38	---
GMW-O-14	3/12/03	Geomatrix	---	1500	---	---	710	760	72	66	115	<2.5	14	---
GMW-O-14	4/9/03	Secor	---	33000	---	---	27000	5100	2900	990	3300	<40	<20	---
GMW-O-14	7/30/03	Secor	---	20000	---	---	12000	3100	1900	790	3200	74	<15	---
GMW-O-14	10/9/03	Secor	---	43000	---	---	18000	8700	4200	1300	5300	180	<50	---
GMW-O-14	1/29/04	Secor	---	55000	---	---	19000	13000	6900	1400	5600	240	<50	---
GMW-O-14	4/20/04	Secor	---	54000	---	---	32000	11000	5700	1500	6100	170	<50	---
GMW-O-14	7/20/04	Secor	---	72000	---	---	18000	13000	8200	1700	7400	200	<50	---
GMW-O-14	11/4/04	Secor	---	41000	---	---	23000	9000	7000	1300	5500	<200	<100	---
GMW-O-14	2/3/05	Secor	---	34000	---	---	4600	8600	2300	950	3100	69	34	---
GMW-O-14	5/4/05	Secor	---	420	---	---	680	11	1.6	18	18.8	6.5	<0.5	---
GMW-O-14	11/2/05	SECOR	---	14000	---	---	14000	320	350	160	2690	< 40	< 20	---
GMW-O-14	2/28/06	SECOR	---	8200	---	---	12000 **	860	87	18	1020	15	< 5	---
GMW-O-14	5/5/06	SECOR	---	6700	---	---	9600 **	1500	77	< 10	450	35	< 10	---
GMW-O-14	9/20/06	SECOR	---	6900	---	---	4200 **	1400	250	39	640	30	< 10	---
GMW-O-14	12/7/06	SECOR	---	9000	---	---	17000 **	1400	150	27	501	36	< 10	---
GMW-O-14 DUP	12/7/06	SECOR	---	9400	---	---	13000 **	1500	160	27	531	35	< 10	---
GMW-O-14	3/12/07	SECOR	---	4700	---	---	1300	1000	180	26	400	23	< 5	---
GMW-O-14 DUP	3/12/07	SECOR	---	4400	---	---	4800	1000	170	24	375	23	< 5	---
GMW-O-14	5/4/07	SECOR	---	8200	---	---	3300	1700	330	48	570	44	< 10	---
GMW-O-14 DUP	5/4/07	SECOR	---	8400	---	---	4300	1800	340	50	580	46	10	---
GMW-O-14	8/28/07	SECOR	---	12000	---	---	6200	75	110	200	1000	< 5	< 2.5	---
GMW-O-14 DUP	8/28/07	SECOR	---	8900	---	---	14000	83	110	170	840	< 5	< 2.5	---
GMW-O-14	11/15/07	SECOR	---	16000	---	---	74000	320	300	520	2470	< 20	< 10	---
GMW-O-14 DUP	11/15/07	SECOR	---	20000	---	---	14000	70	190	450	2500	< 10	< 5	---
GMW-O-14	2/20/08	SECOR	---	35000	---	---	7700	7900	1900	1200	3400	< 100	< 50	---
GMW-O-14 DUP	2/20/08	SECOR	---	35000	---	---	11000	7700	1900	1200	3400	< 100	< 50	---
GMW-O-14	4/15/08	SECOR	---	26000	---	---	31000	4900	1800	840	2800	59	< 25	---
GMW-O-14 DUP	4/15/08	SECOR	---	23000	---	---	42000	4200	1500	690	2400	50	< 20	---
GMW-O-14	8/14/08	SECOR	---	25000	---	---	44000	4300	1100	730	2800	70	< 25	---
GMW-O-14 DUP	8/14/08	SECOR	---	24000	---	---	63000	2900	750	500	2900	< 50	< 25	---
GMW-O-14	10/16/08	SECOR	---	21000	---	---	12000	3200	940	500	3000	< 30	< 15	---
GMW-O-14 DUP	10/16/08	SECOR	---	22000	---	---	9000	3000	910	630	3600	< 30	< 15	---
GMW-O-14	2/23/09	Blaine Tech	---	30000	---	---	12000	6100	3500	1200	3900	77	< 25	< 500
GMW-O-14 DUP	2/23/09	Blaine Tech	---	30000	---	---	12000	6100	3300	1200	3900	80	< 25	< 500
GMW-O-14	4/22/09	Blaine Tech	---	36000	---	---	8300	9300	2300	1300	3500	120	< 50	< 1000
GMW-O-14 DUP	4/22/09	Blaine Tech	---	36000	---	---	11000	9200	2400	1300	3500	120	< 50	< 1000
GMW-O-14	7/22/09	Blaine Tech	---	32000	---	---	12000	7800	1900	1500	4100	86	< 25	< 500
GMW-O-14 DUP	7/22/09	Blaine Tech	---	31000	---	---	15000	7800	1900	1400	3900	93	< 25	< 500
GMW-O-14	10/23/09	Blaine Tech	---	40000	---	---	21000	14000	1900	1500	3500	< 200	< 100	< 2000
GMW-O-14 DUP	10/23/09	Blaine Tech	---	39000	---	---	12000	14000	1800	1400	3500	< 200	< 100	< 2000
GMW-O-14	3/16/10	CH2MHill	---	57000	---	---	24000	14000	6200	1700	4700	< 200	< 100	< 2000
GMW-O-14 DUP	3/16/10	CH2MHill	---	50000	---	---	20000	12000	5700	1600	4300	< 200	< 100	< 2000

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-14	5/28/10	CH2MHill	---	26000	---	---	7400	7900	1500	370	2180	110	< 25	< 500
GMW-O-14 DUP	5/28/10	CH2MHill	---	27000	---	---	7800	8100	1500	370	2200	110	< 25	< 500
GMW-O-14	7/14/10	CH2MHill	---	22000	---	---	6700	7900	420	77	2440	100	< 50	< 1000
GMW-O-14 DUP	7/14/10	CH2MHill	---	22000	---	---	4200	8100	420	84	2430	100	< 50	< 1000
GMW-O-14	10/7/10	CH2MHill	---	16000	---	---	3200	5900	200	220	1150	< 100	< 50	< 1000
GMW-O-14 DUP	10/7/10	CH2MHill	---	15000	---	---	3100	5300	180	200	1040	< 100	< 50	< 1000
GMW-O-15	10/16/08	SECOR	---	1700	---	---	2800	550	3	37	34.1	< 5	110	---
GMW-O-15	3/16/10	CH2MHill	---	530	---	---	8900	10	1.1	0.64	2.7	< 0.5	400	< 10
GMW-O-15	4/16/10	CH2MHill	---	6700	---	---	62800	1700	54	120	176	< 10	1300	1800
GMW-O-15	5/25/10	CH2MHill	---	650	---	---	5600	82	16	8.4	44	< 2	180	1500
GMW-O-15	6/25/10	CH2MHill	---	490	---	---	900	96	9.7	9.6	33.4	< 1	240	2900
GMW-O-15	7/13/10	CH2MHill	---	580	---	---	250	110	7.5	11	33.7	< 1	300	5100
GMW-O-15	8/12/10	CH2MHill	---	710	---	---	370	120	4.1	10	43	< 1	260	5300
GMW-O-15	9/20/10	CH2MHill	---	620	---	---	500	120	3.3	13	29.4	< 1	230	6000
GMW-O-15	10/5/10	CH2MHill	---	14000	---	---	6000	1800	280	92	1120	< 20	3200	3000
GMW-O-15	11/23/10	CH2MHill	---	---	---	---	---	---	---	---	---	---	---	---
GMW-O-15	12/22/10	CH2MHill	---	28000	---	---	19000	3900	610	850	4200	< 40	1900	1300
GMW-O-16	11/27/96	Terra Services	---	---	---	---	---	570	67	14	360	<5	120	---
GMW-O-16	7/17/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	310	---
GMW-O-16	1/6/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-16 DUP	1/9/98	Terra Services	---	4600	730	---	---	---	---	---	---	---	---	---
GMW-O-16	5/20/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	76	---
GMW-O-16	11/13/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.7	---
GMW-O-16	5/7/99	Alton Geoscience	---	<500	<500	---	---	0.66	<0.5	<0.5	0.72	<1	7.6	---
GMW-O-16	11/18/99	Secor	---	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8	---
GMW-O-16	11/30/00	Secor	---	<300	---	---	<100	0.8	<0.5	<0.5	<0.5	<0.5	0.6	---
GMW-O-16	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	10/22/02	Secor	---	<300	---	---	<100	1.6	0.98	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	4/22/04	Secor	---	<50	---	---	3600	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	7/20/04	Secor	---	---	---	---	<100	---	---	---	---	---	---	---
GMW-O-16	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-16	5/5/05	Secor	---	92	---	---	<100	1.6	<0.5	<0.5	<0.5	<0.5	110	---
GMW-O-16	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	57	---
GMW-O-16	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	5.3	---
GMW-O-16	5/4/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	6.3	---
GMW-O-16	9/19/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.57	---
GMW-O-16	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-16	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-16	11/14/07	SECOR	---	< 50	---	---	1400	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-16	2/20/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.68	---
GMW-O-16	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	1.2	0.59	5.5	< 0.5	0.63	---
GMW-O-16	10/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	0.6	< 0.5	0.65	---
GMW-O-16	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.55	< 10
GMW-O-16	10/21/09	Blaine Tech	---	< 50	---	---	250	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-16	3/16/10	CH2MHill	---	< 50	---	---	140	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-16	4/16/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-16	5/26/10	CH2MHill	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.88	< 10
GMW-O-16	6/22/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.2	< 10
GMW-O-16	7/13/10	CH2MHill	---	< 50	---	---	< 100	0.73	< 0.5	< 0.5	< 1	< 0.5	1.9	< 10
GMW-O-16	8/12/10	CH2MHill	---	< 50	---	---	< 100	0.5	< 0.5	< 0.5	< 1	< 0.5	2.3	< 10
GMW-O-16	9/20/10	CH2MHill	---	< 50	---	---	170	0.69	< 0.5	< 0.5	< 1	< 0.5	3.1	< 10
GMW-O-16	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.3	< 10
GMW-O-16	11/16/10	CH2MHill	---	< 50	---	---	160	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4	< 10
GMW-O-16	12/22/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2	< 10
GMW-O-17	11/22/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-17	7/10/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
GMW-O-17	1/7/98	Terra Services	---	<100	<500	---	---	<0.5	0.64	<0.5	<1.5	<0.5	<5	---
GMW-O-17	5/21/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-O-17	11/4/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	5/5/99	Alton Geoscience	---	<500	<500	---	---	0.64	<0.5	<0.5	<0.5	<1	0.58	---
GMW-O-17	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-17	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	10/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-17	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-17	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-17	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-17	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-17	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-18	11/26/96	Terra Services	---	---	---	---	---	<10	<10	<10	<30	<10	10000	---
GMW-O-18 DUP	11/27/96	Terra Services	---	---	---	---	---	<10	66	<10	<30	<5	120	---
GMW-O-18	7/11/97	Terra Services	---	<100	<500	---	---	<3	<3	<3	<3	<3	3000	---
GMW-O-18	1/7/98	Terra Services	---	<100	<500	---	---	<5	<5	<5	<15	<5	3200	---
GMW-O-18	5/21/98	Terra Services	---	2000	---	---	---	<100	<100	<100	<200	<100	5600	---
GMW-O-18	11/17/98	Alton Geoscience	---	543	---	---	<100	<0.5	1	<0.5	2.6	<0.5	1420	---
GMW-O-18	5/6/99	Alton Geoscience	---	2700	<500	---	---	<5	<5	<5	<5	<13	15000	---
GMW-O-18	11/18/99	Secor	---	2900	---	---	<100	<13	<12.5	<12.5	<12.5	<13	6700	---
GMW-O-18	5/19/00	Secor	---	3500	---	---	<100	<25	<25	<25	<25	<25	10000	---
GMW-O-18	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.4	---
GMW-O-18	5/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2.1	---
GMW-O-18	12/7/06	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.65	---
GMW-O-18	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.62	---
GMW-O-18	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.6	---
GMW-O-18	4/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-18	10/15/08	SECOR	---	< 200	---	---	< 100	< 1	< 1	< 1	< 2	< 2	< 1	---
GMW-O-18	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1	140
GMW-O-18 DUP	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.99	170
GMW-O-18	10/21/09	Blaine Tech	---	2400	---	---	680	170	440	17	410	< 5	490	480
GMW-O-18	3/16/10	CH2MHill	---	< 50	---	---	< 100	0.6	1.3	< 0.5	1.77	< 0.5	4.5	550
GMW-O-18 DUP	3/16/10	CH2MHill	---	< 50	---	---	< 100	0.5	1.1	< 0.5	1.48	< 0.5	3.6	450
GMW-O-18	4/16/10	CH2MHill	---	1300	---	---	6600	0.67	< 0.5	3.1	12.9	< 0.5	1.2	2400
GMW-O-18 DUP	4/16/10	CH2MHill	---	1000	---	---	7300	0.57	< 0.5	2.7	11.2	< 0.5	1.1	2400
GMW-O-18	5/25/10	CH2MHill	---	110	---	---	540	< 0.5	< 0.5	< 0.5	< 1	< 1	2.9	6500
GMW-O-18 DUP	5/25/10	CH2MHill	---	120	---	---	730	< 0.5	< 0.5	< 0.5	< 1	< 1	3	6100
GMW-O-18	6/25/10	CH2MHill	---	74	---	---	140	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.5	8300
GMW-O-18 DUP	6/25/10	CH2MHill	---	75	---	---	180	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	7400
GMW-O-18	7/14/10	CH2MHill	---	110	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.85	11000
GMW-O-18 DUP	7/14/10	CH2MHill	---	110	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.8	12000
GMW-O-18	8/12/10	CH2MHill	---	220	---	---	< 100	0.64	< 0.5	< 0.5	< 1	< 1	0.93	15000
GMW-O-18	9/20/10	CH2MHill	---	290	---	---	< 100	1.1	< 0.5	< 0.5	< 1	< 1	1.2	23000
GMW-O-18	10/5/10	CH2MHill	---	4000	---	---	1100	1200	420	23	231	< 10	670	2600
GMW-O-18 DUP	10/5/10	CH2MHill	---	3700	---	---	1700	1200	410	21	225	< 10	630	2400
GMW-O-18	11/16/10	CH2MHill	---	2000	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 1	0.53	21000
GMW-O-18	12/22/10	CH2MHill	---	---	---	---	---	---	---	---	---	---	---	---
GMW-O-19	11/25/96	Terra Services	---	---	---	---	---	<0.5	<0.87	2.8	5.1	<0.5	<5	---
GMW-O-19	7/16/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
GMW-O-19	1/6/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-19	5/20/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	2	---
GMW-O-19	11/12/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	0.51	---
GMW-O-19	11/18/99	Secor	---	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	---
GMW-O-19	5/17/00	Secor	---	<300	---	---	180	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	4/9/03	Secor	---	<50	---	---	500	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	8/1/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	4/22/04	Secor	---	<50	---	---	1400	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	7/20/04	Secor	---	---	---	---	<100	---	---	---	---	---	---	---
GMW-O-19	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-19	5/5/05	Secor	---	510	---	---	110	110	<0.5	17	24.5	<1	150	---
GMW-O-19	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-19	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	5/4/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	10/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-19	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	10/20/09	Blaine Tech	---	< 50	---	---	< 200	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	4/16/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	6/22/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	7/13/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	8/12/10	CH2MHill	---	< 50	---	---	< 100	0.52	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	9/20/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	10/6/10	CH2MHill	---	< 50	---	---	340	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	11/16/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-19	12/22/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	11/21/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	12	<5	---
GMW-O-2	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	0.5	<0.5	<1	<0.5	<5	---
GMW-O-2	1/7/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	13	<5	---
GMW-O-2	5/20/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	14	<0.5	---
GMW-O-2	11/11/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	5/5/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-O-2	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	---
GMW-O-2	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	---
GMW-O-2	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	11	<0.5	---
GMW-O-2	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	---
GMW-O-2	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	10/24/02	Secor	---	<300	---	---	460	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	1/15/03	Geomatrix	---	<300	---	---	<100	---	---	---	---	---	---	---
GMW-O-2	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.1	<0.5	---
GMW-O-2	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	1	<0.5	---
GMW-O-2	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	1/29/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	2/3/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-2	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	5	<0.5	---
GMW-O-2	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	9/20/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	12/8/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	3/12/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	8/28/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	2/20/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	8/13/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	10/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-2	2/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	7/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	10/20/09	Blaine Tech	---	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	3/16/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	7/13/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-2	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-20	10/5/10	CH2MHill	---	46000	---	---	150000	17000	390	680	3470	< 200	< 100	< 2000

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-21	10/7/03	Secor	---	47000	---	---	20000	15000	5200	500	3160	<100	5200	---
GMW-O-21	10/8/10	CH2MHill	---	66000	---	---	8000	19000	8200	1200	5500	< 200	< 100	< 2000
GMW-O-23	10/8/10	CH2MHill	---	120000	---	---	25000	22000	21000	1800	11900	< 200	2600	< 2000
GMW-O-3	11/27/96	Terra Services	---	---	---	---	---	2900	1000	1200	1950	<10	260	---
GMW-O-3	7/14/97	Terra Services	---	14000	1300	---	---	1500	410	700	1200	<10	<100	---
GMW-O-3	1/9/98	Terra Services	---	3200	720	---	---	930	55	390	599	38	<50	---
GMW-O-3	5/26/98	Terra Services	---	5400	---	---	---	850	20	170	140	<5	<5	---
GMW-O-3	8/26/98	Geomatrix	---	3290	---	---	1710	329	31	140	300	<2.5	<2.5	---
GMW-O-3	11/17/98	Alton Geoscience	---	4800	---	---	5810	1500	<100	350	400	<100	<100	---
GMW-O-3	2/3/99	Alton Geoscience	---	3800	<500	---	---	250	<2.5	34	17	<5	<2.5	---
GMW-O-3	5/7/99	Alton Geoscience	---	2900	<500	---	---	170	1.2	3.4	5.3	<1	<0.5	---
GMW-O-3	8/10/99	Alton Geoscience	---	<500	<1000	---	---	56	1.6	2.3	2.4	1.2	<1	---
GMW-O-3	11/17/99	Secor	---	340	---	---	<100	15	0.5	1.9	1.9	<0.5	<0.5	---
GMW-O-3	2/29/00	Secor	---	<300	---	---	170	12	<0.5	1.2	1.1	<0.5	<0.5	---
GMW-O-3	5/17/00	Secor	---	1800	---	---	1000	290	32	33	180	<0.5	<0.5	---
GMW-O-3	8/29/00	Secor	---	580	---	---	3600	130	2.5	13	23	<0.5	<0.5	---
GMW-O-3	11/28/00	Secor	---	1500	---	---	820	350	13	43	93.1	<0.5	<0.5	---
GMW-O-3	2/5/01	Secor	---	1800	---	---	770	420	26	40	55	<10	<10	---
GMW-O-3	5/10/01	Secor	---	2000	---	---	560	380	4.5	32	42	<2.5	<2.5	---
GMW-O-3	9/19/01	Secor	---	840	---	---	360	230	<2.5	17	11	<2.5	<2.5	---
GMW-O-3	11/7/01	IT Corporation	---	520	---	---	<100	120	<2.5	7.2	6	<2.5	<2.5	---
GMW-O-3	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-3	4/9/02	Secor	---	1200	---	---	<100	260	2.6	13	9.8	<0.5	<0.5	---
GMW-O-3	7/30/02	IT Corporation	---	380	---	---	250	150	1.6	5.1	4.6	<0.5	<0.5	---
GMW-O-3	10/24/02	Secor	---	310	---	---	120	79	0.65	1.9	1.2	<0.5	<0.5	---
GMW-O-3	1/15/03	Geomatrix	---	<300	---	---	<100	---	---	---	---	---	---	---
GMW-O-3	1/28/03	Secor	---	550	---	---	160	140	3	9.1	14.2	<0.5	<0.5	---
GMW-O-3	4/8/03	Secor	---	660	---	---	200	170	1.6	9.2	3.1	<2	<1	---
GMW-O-3	7/30/03	Secor	---	830	---	---	140	200	2	18	8.2	<3	<1.5	---
GMW-O-3	10/8/03	Secor	---	660	---	---	280	96	0.74	9.6	1.4	<1	<0.5	---
GMW-O-3	1/29/04	Secor	---	850	---	---	160	120	0.63	3	0.72	<1	<0.5	---
GMW-O-3	4/20/04	Secor	---	<50	---	---	130	65	<0.5	<0.5	0.56	<0.5	0.5	---
GMW-O-3	7/20/04	Secor	---	370	---	---	<100	29	<0.5	1.4	<0.5	<0.5	<0.5	---
GMW-O-3	11/4/04	Secor	---	850	---	---	190	71	<0.5	2.7	<0.5	<1	<0.5	---
GMW-O-3	2/3/05	Secor	---	210	---	---	<100	16	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-3	5/4/05	Secor	---	380	---	---	<100	32	0.67	2.1	4.6	<0.5	<0.5	---
GMW-O-3	11/1/05	SECOR	---	1300	---	---	560	35	2.3	67	50	< 1	< 0.5	---
GMW-O-3	2/28/06	SECOR	---	640	---	---	320	26	< 0.5	7.1	6	< 0.5	< 0.5	---
GMW-O-3	5/4/06	SECOR	---	400	---	---	250	19	< 0.5	0.71	1.2	< 0.5	< 0.5	---
GMW-O-3	9/19/06	SECOR	---	110	---	---	< 100	0.71	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	12/8/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	3/13/07	SECOR	---	51	---	---	< 100	< 0.5	< 0.5	1.1	< 1	< 0.5	< 0.5	---
GMW-O-3	5/3/07	SECOR	---	72	---	---	< 100	< 0.5	< 0.5	0.64	< 1	< 0.5	< 0.5	---
GMW-O-3	8/28/07	SECOR	---	65	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	11/14/07	SECOR	---	170	---	---	< 100	3.1	< 0.5	9.7	< 1	< 0.5	< 0.5	---
GMW-O-3	2/20/08	SECOR	---	96	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	4/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	8/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	10/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-3	2/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	7/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	10/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-3	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4	11/22/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-4	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	1.9	<0.5	<1	<0.5	<5	---
GMW-O-4	1/2/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-4	5/21/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	0.7	---
GMW-O-4	11/12/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-O-4	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-4	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	5/4/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	4/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	10/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4	10/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4 MID	11/22/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-4 MID	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	0.99	<0.5	<0.1	<0.5	<5	---
GMW-O-4 MID	1/2/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-4 MID	5/21/98	Terra Services	---	<300	---	---	---	---	---	---	---	---	---	---
GMW-O-4 MID	11/4/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	5/6/99	Alton Geoscience	---	<500	<500	---	---	---	---	---	---	<1	---	---
GMW-O-4 MID	5/6/99	Alton Geoscience	---	---	---	---	---	---	---	---	---	---	<0.5	---
GMW-O-4 MID	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	5/4/05	Secor	---	<50	---	---	220	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-4 MID	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	5/4/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	4/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	10/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-4 MID	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4 MID	10/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4 MID	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-4 MID	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-5	11/22/96	Terra Services	---	---	---	---	---	11	5.7	9.2	32.1	<0.5	<5	---
GMW-O-5	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	1.9	<0.5	<1	<0.5	<5	---
GMW-O-5	1/7/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	15	---
GMW-O-5	5/21/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-O-5	8/24/98	Geomatrix	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	11/4/98	Alton Geoscience	---	---	---	---	<100	---	---	---	---	---	---	---
GMW-O-5	11/4/98	Alton Geoscience	---	<300	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	2/3/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
GMW-O-5	5/5/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-O-5	8/10/99	Alton Geoscience	---	<500	<1000	---	---	2.3	4.4	<1	2.9	<0.5	<1	---
GMW-O-5	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	2/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	8/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	2/5/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-5	5/10/01	Secor	—	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	10/24/02	Secor	—	<300	---	---	2300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	1/15/03	Geomatrix	---	<300	---	---	<100	---	---	---	—	---	---	---
GMW-O-5	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	10/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-5	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-5	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-5	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-5	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	—
GMW-O-5	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	—
GMW-O-5	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	—
GMW-O-5	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-5	10/15/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-5	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-5	10/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-5	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-5	10/4/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-6	11/22/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-6	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	0.9	<0.5	<1	<0.5	<5	---
GMW-O-6	1/2/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
GMW-O-6	5/21/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-O-6	11/4/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-6	5/5/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-O-6	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-6	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-6	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.9	---
GMW-O-6	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-6	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-6	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-6	10/24/02	Secor	---	<300	---	---	190	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-6	10/9/03	Secor	---	<50	---	—	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-6	5/4/05	Secor	---	<50	—	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
GMW-O-6	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-6	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-6	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-6	4/21/09	Blaine Tech	---	< 50	---	—	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-6	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-7	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-O-8	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	2.4	—
GMW-O-8	1/16/03	Geomatrix	---	---	---	—	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-8	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-8	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-8	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-8	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-8	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-8	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-8	5/4/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-8	12/8/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-8	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-8	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	—
GMW-O-8	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-8	10/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	—
GMW-O-8	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-8	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-8	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-8	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-9	11/22/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	46	<5	—
GMW-O-9	7/10/97	Terra Services	---	<100	<500	---	---	<0.5	3.6	<0.5	<1	<0.5	<5	—
GMW-O-9	1/7/98	Terra Services	---	<100	<500	—	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-O-9	5/21/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<0.6	12	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-O-9	11/16/98	Alton Geoscience	—	<300	---	---	<100	3	7	1	6	5.8	<0.5	---
GMW-O-9	5/5/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
GMW-O-9	11/17/99	Secor	—	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	17	<0.5	---
GMW-O-9	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	72	<0.5	---
GMW-O-9	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	53	<0.5	---
GMW-O-9	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	87	<0.5	---
GMW-O-9	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	53	<0.5	---
GMW-O-9	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-O-9	10/24/02	Secor	—	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	<0.5	---
GMW-O-9	4/9/03	Secor	—	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	50	<0.5	---
GMW-O-9	10/9/03	Secor	—	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	<0.5	---
GMW-O-9	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	15	<0.5	---
GMW-O-9	11/4/04	Secor	—	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.9	<0.5	---
GMW-O-9	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	61	<0.5	---
GMW-O-9	11/2/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-9	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.8	< 0.5	---
GMW-O-9	12/7/06	SECOR	—	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.5	< 0.5	---
GMW-O-9	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-9	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	5.9	< 0.5	---
GMW-O-9	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-9	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-O-9	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-9	10/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-O-9	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW O-9	10/5/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-10	9/24/03	Secor	---	90	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	210	---
GMW-SF-10	10/10/03	Geomatrix	---	100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	120	---
GMW-SF-10	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-7	11/25/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	5.8	<0.5	<5	---
GMW-SF-7	7/11/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	8.7	---
GMW-SF-7	1/2/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
GMW-SF-7	5/19/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
GMW-SF-7	11/11/98	Alton Geoscience	—	<300	—	---	<100	0.96	<0.5	0.5	1.3	<0.5	<0.5	---
GMW-SF-7	5/7/99	Alton Geoscience	---	<500	<500	---	---	1	4.1	<0.5	1.8	<1	1.3	---
GMW-SF-7	11/18/99	Secor	—	350	—	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	200	---
GMW-SF-7	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	2/1/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	4/10/02	Secor	---	<300	—	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.9	---
GMW-SF-7	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.5	---
GMW-SF-7	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.1	---
GMW-SF-7	4/9/03	Secor	—	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.73	---
GMW-SF-7	7/30/03	Secor	---	<50	—	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	10/6/03	Secor	—	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	1/28/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	32	---
GMW-SF-7	7/19/04	Secor	---	550	---	---	<100	<1	<1	<1	<1	<2	680	---
GMW-SF-7	11/2/04	Secor	---	220	—	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	340	---
GMW-SF-7	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-7	11/1/05	SECOR	---	< 50	—	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	2/27/06	SECOR	---	< 50	—	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	5/2/06	SECOR	---	< 50	—	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	9/18/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	12/5/06	SECOR	—	< 50	---	—	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	8/30/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	11/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	10/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-7	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-7	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-7	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GMW-SF-7	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-8	11/22/96	Terra Services	---	<100	<500	---	---	4.5	<1	<1	<3	<1	920	---
GMW-SF-8	7/11/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	140	---
GMW-SF-8	1/6/98	Terra Services	---	<100	<500	---	---	4.1	<0.5	<0.5	<1.5	<0.5	450	---
GMW-SF-8	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<1	0.9	---
GMW-SF-8	11/12/98	Alton Geoscience	---	<300	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	40	---
GMW-SF-8	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	4.8	---
GMW-SF-8	11/18/99	Secor	---	660	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	800	---
GMW-SF-8	5/17/00	Secor	---	<300	---	---	250	<0.5	<0.5	<0.5	<0.5	<0.5	42	---
GMW-SF-8	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	220	---
GMW-SF-8	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	20	---
GMW-SF-8	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	260	---
GMW-SF-8	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.8	---
GMW-SF-8	10/22/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	5.2	---
GMW-SF-8	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.5	---
GMW-SF-8	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.5	---
GMW-SF-8	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	10/6/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	1/27/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	7/19/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	11/3/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GMW-SF-8	11/1/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	5/2/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	9/18/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
GMW-SF-8	12/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	5/4/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	4/16/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	10/14/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
GMW-SF-8	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-8	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-8	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-8	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GMW-SF-9	9/24/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	9.2	---
GMW-SF-9	10/10/03	Geomatrix	---	79	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	14	---
GMW-SF-9	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-13	5/3/07	PARSONS	---	---	---	---	2800	< 0.50	< 0.50	< 0.50	< 1	0.83	5.3	31
GW-13	11/15/07	PARSONS	---	---	---	---	1400	< 0.50	< 0.50	< 0.50	< 1	0.94	3.5	20
GW-13 DUP	11/15/07	PARSONS	---	---	---	---	1400	< 0.50	< 0.50	< 0.50	< 1	1	3.5	23
GW-13	4/17/08	PARSONS	---	230	---	---	1300	< 0.50	< 0.50	< 0.50	< 1	0.99	4.4	28
GW-13	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	0.84	2.3	< 10
GW-13	4/24/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	14	11	< 10
GW-13	10/23/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	23	9.5	< 10
GW-13	1/12/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	21	4.8	5.2 J
GW-13	3/4/10	PARSONS	< 100	< 100	---	---	---	< 0.5	< 0.5	< 0.5	< 1	8.2	9.2	10 J
GW-13	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	7.4	12	16
GW-13	10/8/10	PARSONS	120	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	5	11	24
GW-14	5/3/07	PARSONS	---	---	---	---	4000	200	5.2	220	900	---	39	---
GW-14	11/15/07	PARSONS	---	---	---	---	950	35	< 0.50	14	3.94	< 0.50	18	20
GW-14	4/18/08	PARSONS	---	900	---	---	1000	78	< 0.50	< 0.50	2.25	< 0.50	18	13
GW-14	10/16/08	PARSONS	2700	820	---	---	---	40	< 0.50	2.1	1	< 0.50	22	16
GW-14	4/24/09	PARSONS	1600	690	---	---	---	66	< 0.50	0.99	0.64	< 0.50	13	14
GW-14	10/22/09	PARSONS	900	110	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-14	1/13/10	PARSONS	2100 J	950 J	---	---	---	62	0.35 J	1	1.45 J	< 0.50	17	18
GW-15	5/3/07	PARSONS	---	8500	---	---	1600	1100	1000	130	570	< 0.50	< 0.50	< 10
GW-15	3/4/10	PARSONS	140	220	---	---	---	55	2.7	6	42.9	< 0.5	1.6	< 10
GW-16	8/3/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-16	10/23/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-16	1/13/10	PARSONS	460 J	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	6.4 J
GW-16	3/3/10	PARSONS	< 100	< 100	---	---	---	< 0.5	< 0.5	1.1	< 1	< 0.5	< 0.5	< 10
GW-16	4/19/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	2.6	< 1.0	---	< 0.50	< 10
GW-16	10/8/10	PARSONS	< 100	< 100	---	---	---	1.7	< 0.50	3.6	< 1.0	< 0.50	< 0.50	5.5 J

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
GW-2	1/12/10	PARSONS	120	< 100	---	---	---	3.6	< 0.50	< 0.50	< 1.0	23	1.8	8.8 J
GW-2	3/3/10	PARSONS	320	140	---	---	---	9.7	< 0.5	2.4	2.7	12	3.1	13
GW-2	10/8/10	PARSONS	800	180	---	---	---	18	< 0.50	1.1	1.31	4.6	1.4	21
GW-3	4/11/03	Groundwater Technology Inc	---	---	---	---	134	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GW-3	10/11/03	Parsons	---	---	---	---	300	<0.5	<0.5	<0.5	<0.5	<0.5	2.9	---
GW-3	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.3	< 10
GW-3	11/4/04	Parsons	---	---	---	---	3900	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
GW-3	5/10/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GW-3	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-3	5/3/06	PARSONS	---	---	---	---	200	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-3	12/6/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-3	5/3/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-3	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-3	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-3	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-3	4/24/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	17
GW-3	10/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-3	4/15/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	18
GW-6	11/6/98	Groundwater Technology Inc	---	339	---	---	<100	9.3	1.1	8.4	6.6	<0.5	<0.5	---
GW-6	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	62	<0.5	12	<0.5	<0.5	<0.5	---
GW-6	11/18/99	IT Corporation	---	690	---	---	930	90	<1	80	<0.5	<0.5	<0.5	---
GW-6	5/17/00	IT Corporation	---	<300	---	---	160	1.7	<0.5	2.5	<0.5	<0.5	19	---
GW-6	12/1/00	IT Corporation	---	<300	---	---	180	3.7	<0.5	1.6	<0.5	<0.5	21	---
GW-6	5/10/01	IT Corporation	---	<300	---	---	140	0.7	<0.5	<0.5	<0.5	<0.5	23	---
GW-6	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	21	---
GW-6	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	9.6	---
GW-6	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
GW-6	10/10/03	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.71	---
GW-6	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GW-6	11/4/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
GW-6	5/10/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
GW-6	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-6	5/5/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
GW-6	5/2/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-6	11/15/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-6	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-6	10/15/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
GW-6	4/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.5	< 10
GW-6	10/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.8	< 10
GW-6	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.76	< 10
GW-6	10/5/10	PARSONS	110	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	1.1	4.7 J
GW-7	4/12/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.8	---
GWR-1	11/26/96	Terra Services	---	---	---	---	---	1500	21	150	102	<5	2700	---
GWR-1	7/16/97	Terra Services	---	1300	920	---	---	220	<5	360	28.8	<5	1800	---
GWR-1	1/9/98	Terra Services	---	210	<500	---	---	2.9	<0.5	40	240	<0.5	330	---
GWR-1	5/27/98	Terra Services	---	4100	---	---	---	960	90	90	240	<0.5	630	---
GWR-1	11/17/98	Alton Geoscience	---	3830	---	---	3320	1200	74	99	387	<25	1070	---
GWR-1	5/7/99	Alton Geoscience	---	4200	530	---	---	1600	22	96	290	<13	910	---
GWR-1	11/18/99	Secor	---	1300	---	---	800	220	<10	14	14	<10	690	---
GWR-1	5/16/00	Secor	---	880	---	---	1400	160	<10	16	16	6.1	550	---
GWR-1	11/30/00	Secor	---	3200	---	---	5300	1600	8.6	87	33	<0.5	360	---
GWR-1	5/8/01	Secor	---	4400	---	---	6900	1800	170	160	235	<10	370	---
GWR-1	11/6/01	Secor	---	2300	---	---	710	240	13	31	56	<0.5	2400	---
GWR-1	4/9/02	Secor	---	2500	---	---	1000	580	<10	18	57	<10	4000	---
GWR-1	10/23/02	Secor	---	1900	---	---	1900	270	<10	<10	<10	<10	2500	---
GWR-1	10/7/03	Secor	---	1400	---	---	500	150	1.7	7.5	19.7	110	1300	---
GWR-1	5/6/05	Secor	---	16000	---	---	39000	260	610	460	2060	<5	11	---
GWR-1	5/4/06	SECOR	---	3700	---	---	1900 **	980	23	120	343	< 10	19	---
GWR-1	9/18/06	SECOR	---	960	---	---	880	220	4.4	19	63.6	< 2	5.4	---
GWR-1	5/2/07	SECOR	---	750	---	---	720	170	1.3	12	22	< 2	4.1	---
GWR-1	4/17/08	SECOR	---	3600	---	---	1500	1700	17	87	60	< 30	21	---
GWR-1	4/20/09	Blaine Tech	---	5100	---	---	1700	3000	< 15	48	< 30	< 30	31	< 300
GWR-1	5/27/10	CH2MHill	---	2100	---	---	1100	800	9.5	16	34	< 10	23	< 100
GWR-3	10/8/10	CH2MHill	---	21000	---	---	29000	10000	< 100	< 100	< 200	< 200	400	< 2000
HL-2	11/27/96	Terra Services	---	---	---	---	---	2600	100	560	390	170	3000	---
HL-2	7/16/97	Terra Services	---	1400	530	---	---	200	1.2	150	13.3	74	810	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
HL-2	1/9/98	Terra Services	---	150	---	---	---	<0.5	0.79	3.5	<1.5	40	570	---
HL-2	1/12/98	Terra Services	---	---	<500	---	---	---	---	---	---	---	---	---
HL-2	5/27/98	Terra Services	---	500	---	---	---	72	9	6	42	60	308	---
HL-2 DUP	5/27/98	Terra Services	---	---	---	---	---	33	4	3	19	72	202	---
HL-2	11/17/98	Alton Geoscience	---	<300	---	---	<100	0.95	<0.5	<0.5	0.6	0.94	13.8	---
HL-2	5/7/99	Alton Geoscience	---	<500	<500	---	---	1.8	5.1	<0.5	1.8	<1	4.8	---
HL-2	11/19/99	Secor	---	<300	---	---	<100	2	<0.5	<0.5	<0.5	2.6	36	---
HL-2	5/16/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.4	14	---
HL-2	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.2	---
HL-2	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.3	---
HL-2	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.8	---
HL-2	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
HL-2	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.85	---
HL-2	7/8/03	Geomatrix	---	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
HL-2	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.96	---
HL-2	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.9	---
HL-2	7/8/04	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.67	---
HL-2	5/6/05	Secor	---	280	---	---	<100	78	<0.5	<0.5	1.2	15	130	---
HL-2	11/3/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.8	---
HL-2	5/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.7	---
HL-2	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
HL-2	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
HL-2	11/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
HL-2	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.56	---
HL-2	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
HL-2	4/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
HL-2	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
HL-2	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
HL-2	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
HL-3	5/10/01	Secor	---	<300	---	---	300	<0.5	<0.5	<0.5	<0.5	1.4	110	---
HL-3	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	93	---
HL-3	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.1	77	---
HL-3	10/23/02	Secor	---	<300	---	---	360	<0.5	<0.5	<0.5	<0.5	<0.5	85	---
HL-3	10/7/03	Secor	---	80	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	67	---
HL-3	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
HL-3	5/3/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
HL-3	5/2/07	SECOR	---	81	---	---	290	< 0.5	< 0.5	< 0.5	< 1	< 0.5	38	---
HL-3	4/17/08	SECOR	---	< 50	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.7	---
HL-3	4/20/09	Blaine Tech	---	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.2	< 10
HL-3	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
HL-4	11/25/96	Terra Services	---	---	---	---	---	<10	3.2	350	8.5	<3	1200	---
HL-4	7/16/97	Terra Services	---	270	<500	---	---	76	<1	<1	16.5	33	1500	---
HL-4	1/8/98	Terra Services	---	590	660	---	---	170	13	7.1	5	90	2300	---
HL-4	5/27/98	Terra Services	---	1100	---	---	---	156	26	15	120	28	440	---
HL-4 DUP	5/27/98	Terra Services	---	---	---	---	---	153	25	15	117000	28	5	---
HL-4	11/17/98	Alton Geoscience	---	2030	---	---	1380	700	76.2	20	107.8	<0.5	904	---
HL-4	5/7/99	Alton Geoscience	---	2800	<500	---	---	1100	31	130	84	<6	1500	---
HL-4	11/18/99	Secor	---	2500	---	---	1100	720	<10	<10	118	<10	520	---
HL-4	5/16/00	Secor	---	1200	---	---	1000	300	<10	<10	29	51	740	---
HL-4	11/29/00	Secor	---	1900	---	---	1200	26	<10	<10	<10	89	2800	---
HL-4	5/8/01	Secor	---	1700	---	---	1100	39	<0.5	0.5	1.7	27	3300	---
HL-4	11/6/01	Secor	---	950	---	---	140	97	<0.5	<0.5	0.9	<0.5	930	---
HL-4	4/9/02	Secor	---	1600	---	---	230	940	<5	<5	35	<5	200	---
HL-4	10/23/02	Secor	---	<300	---	---	320	8.5	<5	<5	<5	<5	1100	---
HL-4	4/8/03	Secor	---	1500	---	---	<100	2.8	<2.5	<2.5	<2.5	36	2200	---
HL-4	10/7/03	Secor	---	690	---	---	110	140	<1	<1	1.6	<2	480	---
HL-4	4/21/04	Secor	---	340	---	---	<100	39	<0.5	<0.5	<0.5	<1	370	---
HL-4	11/3/04	Secor	---	200	---	---	120	54	<0.5	<0.5	<0.5	<0.5	13	---
HL-5	7/14/97	Terra Services	---	950	3200	---	---	---	---	---	---	---	---	---
HP-1	8/7/97	Groundwater Technology Inc	---	---	---	170	---	<5	<5	<5	<10	<5	<5	---
HP-2	8/7/97	Groundwater Technology Inc	---	---	---	130	---	<5	<5	<5	<10	<5	<5	---
HP-3	8/7/97	Groundwater Technology Inc	---	---	---	<50	---	<5	<5	<5	<10	<5	<5	---
HP-6	8/8/97	Groundwater Technology Inc	---	---	---	230	---	<5	<5	<5	<10	<5	<5	---
HP-8	8/8/97	Groundwater Technology Inc	---	---	---	35000	---	11000	12000	1200	7300	<500	<500	---
MW-10	11/21/96	GSI	---	<38	<500	<500	---	<0.5	<0.5	5.1	2.3	<0.5	---	---
MW-10	7/9/97	Groundwater Technology Inc	---	<50	170	<50	---	<0.5	<1	2	<2	---	---	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-10	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-10	5/20/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-10	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-10	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-10	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-10	5/16/00	IT Corporation	---	<300	---	---	120	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-10	11/29/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	2.4	---	<5	---
MW-10	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-10	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-10	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-11	12/1/00	IT Corporation	---	<300	---	---	290	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-11	5/10/01	IT Corporation	---	<300	---	---	180	1	<0.3	0.61	<0.6	---	13	---
MW-11	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-11	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	19	---
MW-11	4/14/03	Groundwater Technology Inc	---	---	---	---	6120	83.6	1.54	58.8	51	---	<3	---
MW-11	10/10/03	Parsons	---	---	---	---	1000	<0.3	<0.3	0.42	0.95	---	12	---
MW-11	4/22/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	6.4	---
MW-11	11/6/04	Parsons	---	---	---	---	1300	2.3	<0.3	0.64	5.9	---	8.1	---
MW-11	5/7/05	Parsons	---	---	---	---	<100	0.34	0.61	<0.3	0.6	---	13	---
MW-11	11/8/05	PARSONS	---	---	---	---	< 100	0.33	< 0.3	< 0.3	0.69	---	37	---
MW-11	5/5/06	PARSONS	---	---	---	---	2300	1.6	3.4	3.4	6.9	---	11	---
MW-11	12/8/06	PARSONS	---	---	---	---	740	3.1	< 0.50	< 0.50	< 1.0	---	20	---
MW-11	5/3/07	PARSONS	---	---	---	---	1300	4.3	< 0.50	0.86	1.1	---	43	---
MW-11	11/14/07	PARSONS	---	---	---	---	450	< 0.5	< 0.5	< 0.5	< 1	---	18	---
MW-11	4/18/08	PARSONS	---	---	---	---	1100	< 0.50	< 0.50	1	1.5	---	< 5.0	---
MW-11	10/17/08	PARSONS	880	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	12	< 10
MW-11	4/24/09	PARSONS	520	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	8.7	< 10
MW-11	10/22/09	PARSONS	670	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	3.9	< 10
MW-11	4/14/10	PARSONS	700	---	---	---	---	< 0.5	< 0.5	0.58	< 1	---	3.8	< 10
MW-12	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.1	<0.5	---
MW-12	11/11/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	5/7/99	Alton Geoscience	---	<500	<500	---	---	1.2	4.8	<0.5	2.1	<1	<0.5	---
MW-12	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	5/19/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	11/30/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	11/7/01	IT Corporation	---	<300	---	---	<100	1.3	1.1	<0.5	0.7	<0.5	<0.5	---
MW-12	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	10/24/02	Secor	---	<300	---	---	2800	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	4/22/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	11/5/04	Secor	---	<50	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-12	11/3/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	5/3/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	11/14/07	SECOR	---	< 50	---	---	190	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	4/17/08	SECOR	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	10/21/08	SECOR	---	< 50	---	---	170	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-12	4/22/09	Blaine Tech	---	< 50	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-12	10/21/09	Blaine Tech	---	< 50	---	---	150	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-12	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-12	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-13	11/22/96	GSI	---	1100	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	---	---
MW-13	7/9/97	Groundwater Technology Inc	---	<50	<50	<50	---	<0.5	<1	<1	<2	---	---	---
MW-13	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-13	5/20/98	BBC	---	<300	---	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-13	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-13	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-13	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-13	5/17/00	IT Corporation	---	<300	---	---	20000	<0.3	1.2	<0.3	0.91	---	---	---
MW-13	11/29/00	IT Corporation	---	<300	---	---	410	<0.3	<0.3	<0.3	0.89	---	<5	---
MW-13	3/30/01	IT Corporation	---	---	---	---	<50	---	---	---	---	---	---	---
MW-13	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-13	11/7/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	14	---
MW-13	4/10/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-13	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
MW-13	4/9/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-13	10/8/03	Parsons	---	---	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-13	4/21/04	Parsons	---	---	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-13	11/3/04	Parsons	---	---	---	---	320	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
MW-13	5/5/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-13	11/5/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-13	5/3/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-13	12/5/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	5/2/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	4/16/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	10/15/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	4/20/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	10/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-13	4/19/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	---	< 0.50	< 10
MW-13	10/6/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
MW-14	11/21/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	99	---
MW-14	7/9/97	Groundwater Technology Inc	---	<50	200	<50	---	<5	<5	<5	<5	<5	<5	---
MW-14	1/6/98	Groundwater Technology Inc	---	<500	<100	800	---	107	<0.5	4	10	2	15	---
MW-14	5/20/98	BBC	---	400	---	---	---	24	<0.5	7	14	<0.5	12	---
MW-14	8/26/98	Geomatrix	---	<300	---	---	367	<0.5	<0.5	0.7	2.1	<0.5	109	---
MW-14	11/4/98	Groundwater Technology Inc	---	<300	---	---	361	<0.5	2.8	4.8	24.6	<0.5	48.6	---
MW-14	2/3/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	86	---
MW-14	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	0.53	<1	450	---
MW-14	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	0.7	1.1	<0.5	230	---
MW-14	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	2.9	110	---
MW-14	11/18/99	IT Corporation	---	<300	---	---	<100	<2.5	<5	<5	<5	12	26	---
MW-14	2/29/00	Secor	---	<300	---	---	420	<0.5	<0.5	<0.5	<0.5	36	15	---
MW-14	5/16/00	IT Corporation	---	<300	---	---	370	<0.5	<0.5	<0.5	1.4	42	7.7	---
MW-14	8/29/00	Secor	---	<300	---	---	3800	<0.5	<0.5	<0.5	0.6	38	9.6	---
MW-14	11/29/00	IT Corporation	---	<300	---	---	130	<0.5	<0.5	0.5	0.9	15	18	---
MW-14	2/6/01	Secor	---	<300	---	---	230	<0.5	<0.5	<0.5	0.5	11	13	---
MW-14	5/9/01	IT Corporation	---	<300	---	---	310	<0.5	<0.5	1.8	7.4	32	8.2	---
MW-14	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	1.1	23	15	---
MW-14	11/7/01	IT Corporation	---	<300	---	---	190	<0.5	<0.5	0.8	2.3	29	10	---
MW-14	1/30/02	Secor	---	<300	---	---	450	<0.5	<0.5	<0.5	1.5	8.1	25	---
MW-14	4/10/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	2.7	6.4	4.1	24	---
MW-14	7/30/02	IT Corporation	---	<300	---	---	500	<0.5	<0.5	0.98	2.4	3.9	25	---
MW-14	10/23/02	Groundwater Technology Inc	---	<300	---	---	300	<0.5	<1	<1	<1	4.3	22	---
MW-14	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	0.67	5.9	17	---
MW-14	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.84	16.8	---
MW-14	10/10/03	Parsons	---	---	---	---	580	<0.5	<0.5	1.2	4.03	7.4	19	---
MW-14	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	0.89	4.7	19	< 10
MW-14	7/21/04	Parsons	---	250	---	---	290	<0.5	<0.5	0.61	---	---	22	---
MW-14	11/4/04	Parsons	---	---	---	---	610	<0.5	<0.5	<0.5	---	5.6	19	< 10
MW-14	3/2/05	Parsons	---	---	---	---	320	<0.5	<1	<1	<1	---	14	---
MW-14	5/7/05	Parsons	---	---	---	---	430	1.3	<0.5	<0.5	<0.5	<0.5	9.3	22
MW-14	11/8/05	PARSONS	---	---	---	---	2200	6.5	< 0.5	1.3	3.6	1	3.6	32
MW-14	5/3/06	PARSONS	---	---	---	---	2600	< 0.5	< 0.5	< 0.5	< 1	0.78	4.2	31
MW-14	7/28/06	PARSONS	---	290	---	---	4300	< 0.5	< 0.5	< 0.5	< 1	0.83	4.2	31
MW-14	12/6/06	PARSONS	---	---	---	---	1900	< 0.50	< 0.50	< 0.50	< 1	0.98	3.3	20
MW-14	3/23/07	PARSONS	---	670	---	---	3400	< 0.50	< 0.50	< 0.50	< 1	0.94	3.5	29
MW-14 DUP	3/23/07	PARSONS	---	570	---	---	3800	< 0.50	< 0.50	0.64	< 1	0.96	3.4	29
MW-14	5/3/07	PARSONS	---	---	---	---	3100	< 0.50	< 0.50	< 0.50	< 1	0.94	3.6	< 10
MW-14	8/31/07	PARSONS	---	480	---	---	2800	< 0.50	< 0.50	< 0.50	< 1	< 0.50	3.6	27
MW-14	11/15/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	0.97	4	20
MW-14	2/7/08	PARSONS	---	180	---	---	1400	< 0.50	< 0.50	< 0.50	< 1	0.86	5.2	28
MW-14 DUP	2/7/08	PARSONS	---	200	---	---	1200	< 0.50	< 0.50	< 0.50	< 1	0.78	5.1	30
MW-14	4/17/08	PARSONS	---	---	---	---	1700	< 0.50	< 0.50	< 0.50	< 1	1.2	4.6	32
MW-14	10/16/08	PARSONS	570	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2.3	10
MW-14	2/12/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	1.1	1.6	< 10
MW-14 DUP	2/12/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	1	1.5	< 10
MW-14	4/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	16	1.9	< 10

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-14	7/20/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	13	1.5	< 10
MW-14	10/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	16	2.5	< 10
MW-14	1/12/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	13	2.7	4.2 J
MW-14	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	0.4 J	4.3	< 10
MW-14	7/12/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	3.5	< 10
MW-14	10/4/10	PARSONS	100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	0.99	3.4	< 10
MW-15	11/26/96	Terra Services	---	---	---	---	---	1.4	0.66	1	0.62	<0.5	27	---
MW-15	7/14/97	Terra Services	---	1000	3500	---	---	1.5	1.1	<0.5	<1	<0.5	<5	---
MW-15 DUP	7/14/97	Terra Services	---	---	---	---	---	1.6	0.87	<0.5	<1	<0.5	<5	---
MW-15	1/7/98	Terra Services	---	<500	1500	---	---	0.62	0.73	<0.5	<1.5	<0.5	<5	---
MW-15 DUP	1/7/98	Terra Services	---	570	1600	---	---	0.51	<0.5	<0.5	<1.5	<0.5	<0.5	---
MW-15	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	0.7	<1	<0.5	---
MW-15	11/13/98	Alton Geoscience	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-15	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
MW-15	11/17/99	Secor	---	<300	---	---	910	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-15	5/16/00	Secor	---	340	---	---	1200	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-15	11/30/00	Secor	---	2100	---	---	1700	<0.5	0.8	<0.5	1.1	<0.5	<0.5	---
MW-15	5/9/01	Secor	---	<300	---	---	690	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-15	11/6/01	Secor	---	<300	---	---	740	<0.5	<0.5	<0.5	<0.5	<0.5	0.6	---
MW-15	4/10/02	Secor	---	59000	---	---	21000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-15	7/30/02	IT Corporation	---	780	---	---	550000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-15	12/8/06	SECOR	---	420	---	---	6400	< 0.5	< 0.5	< 0.5	1	< 0.5	0.6	---
MW-15	5/4/07	SECOR	---	< 500	---	---	6100	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5	---
MW-15	10/5/10	CH2MHill	---	1100	---	---	47000	< 1	< 1	< 1	< 2	< 2	< 1	< 20
MW-16	11/27/96	GSI	---	50	<500	<500	---	<0.5	<0.5	<0.5	1.5	140	71	---
MW-16	7/10/97	Groundwater Technology Inc	---	<50	<50	<50	---	<5	<5	<5	<5	<5	<5	---
MW-16	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
MW-16	5/21/98	BBC	---	<300	---	---	---	<0.5	0.7	<0.5	0.6	<0.5	<0.5	---
MW-16	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-16	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-16	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
MW-16	5/17/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-16	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-16	5/9/01	IT Corporation	---	<300	---	---	3100	2.6	<0.5	<0.5	0.6	<0.5	<0.5	---
MW-16	11/7/01	IT Corporation	---	<300	---	---	2100	1.2	<0.5	<0.5	<0.5	<0.5	31	---
MW-16	2/1/02	Secor	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5	<0.5	220	---
MW-16	4/11/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	260	---
MW-16	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	14	---
MW-16	1/29/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	6.8	---
MW-16	4/9/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<1	16.2	---
MW-16	8/1/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	110	---
MW-16	10/11/03	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	100	---
MW-16	1/28/04	Secor	---	51	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	89	---
MW-16	4/21/04	Parsons	---	---	---	---	180	<0.5	<0.5	<0.5	<0.5	<0.5	83	110
MW-16	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	22	---
MW-16	11/4/04	Parsons	---	---	---	---	300	<0.5	<0.5	<0.5	---	<0.5	3.3	120
MW-16	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-16	5/6/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-16	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-16 DUP	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-16	5/4/06	PARSONS	---	---	---	---	180	0.87	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-16	9/19/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-16	12/8/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	5/3/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	11/16/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	4/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	10/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-16	4/16/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-16	10/7/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
MW-17	11/27/96	GSI	---	45	<500	<500	---	<0.5	<0.5	<0.5	<1	<0.5	---	---
MW-17	7/9/97	Groundwater Technology Inc	---	<50	<50	<50	---	<5	<5	<5	<5	<5	<5	---
MW-17	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
MW-17	5/20/98	BBC	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
MW-17	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-17	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	0.5	---
MW-17	5/17/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	11/29/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	5/9/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	4/10/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
MW-17	4/10/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	10/8/03	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-17	4/21/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-17	11/3/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
MW-17	5/5/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-17	11/5/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-17	5/3/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-17	5/2/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17 DUP	5/2/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	4/16/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	10/15/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	4/20/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	10/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-17	4/16/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-17	10/6/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
MW-18 MID	7/16/97	Terra Services	---	<100	<500	---	---	---	---	---	---	---	---	---
MW-18 MID	1/5/98	Terra Services	---	420	<500	---	---	---	---	---	---	---	---	---
MW-18 MID	10/8/03	Secor	---	530	---	---	240	1.2	<1	<1	<1	16	640	---
MW-18 MID	10/7/10	CH2MHill	---	1100	---	---	1000	290	< 1.5	< 1.5	< 3	< 3	12	150
MW-19 MID	11/26/96	Terra Services	---	---	---	---	---	48	<0.5	17	1.76	7.7	600	---
MW-19 MID	7/16/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	9.1	810	---
MW-19 MID	1/5/98	Terra Services	---	<100	<500	---	---	<5	<50	<5	<15	<5	1400	---
MW-19 MID	5/27/98	Terra Services	---	500	---	---	---	<5	<0.5	<5	<10	14	590	---
MW-19 MID	8/26/98	Geomatrix	---	514	---	---	233	<2.5	<2.5	<2.5	<2.5	11.1	779	---
MW-19 MID	11/17/98	Alton Geoscience	---	491	---	---	<100	<5	<5	<5	<5	11	850	---
MW-19 MID	2/3/99	Alton Geoscience	---	<10000	<500	---	---	<10	<10	<10	<20	<20	1300	---
MW-19 MID	5/6/99	Alton Geoscience	---	540	<500	---	---	42	<1	<1	<1	<2.5	1500	---
MW-19 MID	8/10/99	Alton Geoscience	---	600	<1000	---	---	<0.5	<1	<1	<1	6.8	980	---
MW-19 MID DUP	8/10/99	Alton Geoscience	---	600	<1000	---	---	<5	<10	<10	<10	<5	990	---
MW-19 MID	11/17/99	Secor	---	1100	---	---	310	26	<5	<5	<5	<5	1100	---
MW-19 MID	2/29/00	Secor	---	2000	---	---	1800	530	<5	<5	<5	<5	1100	---
MW-19 MID	5/17/00	Secor	---	5200	---	---	5100	1900	<25	<25	<25	<25	2600	---
MW-19 MID	8/29/00	Secor	---	2700	---	---	19000	560	<10	<10	<10	<10	3200	---
MW-19 MID	11/30/00	Secor	---	2100	---	---	1200	520	3.6	0.9	6.1	<0.5	1200	---
MW-19 MID	2/6/01	Secor	---	780	---	---	410	66	<10	<10	<10	<10	720	---
MW-19 MID	5/9/01	Secor	---	360	---	---	230	4.4	<2.5	<2.5	<2.5	6.5	490	---
MW-19 MID	9/19/01	Secor	---	<300	---	---	<100	<2.5	<2.5	<2.5	<2.5	8.2	200	---
MW-19 MID	11/6/01	Secor	---	<300	---	---	120	<1	<1	<1	<1	6.5	180	---
MW-19 MID	1/30/02	Secor	---	<300	---	---	150	<0.5	<0.5	<0.5	<0.5	5.1	33	---
MW-19 MID	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.3	11	---
MW-19 MID	10/23/02	Secor	---	<300	---	---	330	1.1	<0.5	<0.5	<0.5	3.5	7.4	---
MW-19 MID	4/10/03	Secor	---	92	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.5	4.3	---
MW-19 MID	10/7/03	Secor	---	84	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.3	1	---
MW-19 MID	4/21/04	Secor	---	99	---	---	150	<0.5	<0.5	<0.5	<0.5	2.6	<0.5	---
MW-19 MID	11/3/04	Secor	---	<100	---	---	200	<0.5	<0.5	<0.5	<0.5	2	0.81	---
MW-19 MID	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-19 MID	11/3/05	SECOR	---	68	---	---	140	< 0.5	< 0.5	< 0.5	< 1	4.2	1.2	---
MW-19 MID	5/3/06	SECOR	---	76	---	---	110	< 0.5	< 0.5	< 0.5	< 1	13	2.2	---
MW-19 MID	12/6/06	SECOR	---	< 50	---	---	260	< 0.5	< 0.5	< 0.5	< 1	1.3	< 0.5	---
MW-19 MID	5/2/07	SECOR	---	61	---	---	200	< 0.5	< 0.5	< 0.5	< 1	2.2	1.1	---
MW-19 MID	11/13/07	SECOR	---	57	---	---	130	< 0.5	< 0.5	< 0.5	< 1	2.9	0.86	---
MW-19 MID	4/17/08	SECOR	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	3	1.2	---
MW-19 MID	10/17/08	SECOR	---	< 50	---	---	190	< 0.5	< 0.5	< 0.5	< 1	3.2	1.3	---
MW-19 MID	4/20/09	Blaine Tech	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	3.8	0.81	66
MW-19 MID	10/21/09	Blaine Tech	---	< 50	---	---	140	< 0.5	< 0.5	< 0.5	< 1	5	0.79	130
MW-19 MID	5/26/10	CH2MHill	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	3.1	< 0.5	< 10
MW-19 MID	10/6/10	CH2MHill	---	62	---	---	140	< 0.5	< 0.5	< 0.5	< 1	3.5	0.91	130

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-20 MID	11/22/96	Terra Services	—	—	—	—	—	<0.5	<0.5	<0.5	1.5	66	36	—
MW-20 MID	7/11/97	Terra Services	—	<100	<500	—	—	<0.5	<0.5	<0.5	<1	33	13	—
MW-20 MID	1/5/98	Terra Services	—	<100	<500	—	—	<0.5	<0.5	<0.5	<1.5	17	9.2	—
MW-20 MID	5/27/98	Terra Services	—	<300	—	—	—	<0.5	<0.5	<0.5	<1	35	22	—
MW-20 MID	11/16/98	Alton Geoscience	—	<300	—	—	<100	14	41	4.8	29.8	31	33	—
MW-20 MID	5/7/99	Alton Geoscience	—	<500	<500	—	—	5.6	22	1.7	9.8	22	13	—
MW-20 MID	11/16/99	Secor	—	<300	—	—	<100	<0.5	<0.5	<0.5	<0.5	21	19	—
MW-20 MID	5/19/00	Secor	—	<300	—	—	220	<0.5	<0.5	<0.5	<0.5	22	11	—
MW-20 MID	11/28/00	Secor	—	<300	—	—	340	<0.5	<0.5	<0.5	<0.5	17	8.1	—
MW-20 MID	5/9/01	Secor	—	<300	—	—	180	<50	<50	<50	<50	2200	1300	—
MW-20 MID	9/19/01	Secor	—	<300	—	—	<100	<0.5	<0.5	<0.5	<0.5	23	11	—
MW-20 MID	11/7/01	IT Corporation	—	<300	—	—	170	<0.5	<0.5	<0.5	<0.5	23	14	—
MW-20 MID	4/11/02	Secor	—	<300	—	—	<100	<0.5	<0.5	<0.5	<0.5	17	12	—
MW-20 MID	10/24/02	Secor	—	<300	—	—	220	<0.5	<0.5	<0.5	<0.5	20	20	—
MW-20 MID	4/10/03	Secor	—	<50	—	—	<100	<0.5	<0.5	<0.5	<0.5	17	11	—
MW-20 MID	10/8/03	Secor	—	<100	—	—	<100	<0.5	<0.5	<0.5	<0.5	29	19	—
MW-20 MID	4/21/04	Secor	—	56	—	—	<100	<0.5	<0.5	<0.5	<0.5	27	18	—
MW-20 MID	11/5/04	Secor	—	<50	—	—	<100	<0.5	<0.5	<0.5	<0.5	23	15	—
MW-20 MID DUP	11/5/04	Secor	—	<50	—	—	<100	<0.5	<0.5	<0.5	<0.5	25	17	—
MW-20 MID	5/5/05	Secor	—	97	—	—	<100	<0.5	<0.5	<0.5	<0.5	33	57	—
MW-20 MID	11/3/05	SECOR	—	58	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	25	46	—
MW-20 MID	5/3/06	SECOR	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	21	32	—
MW-20 MID	12/7/06	SECOR	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	21	25	—
MW-20 MID	5/5/07	SECOR	—	59	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	20	25	—
MW-20 MID	11/14/07	SECOR	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	20	23	—
MW-20 MID	4/17/08	SECOR	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	15	21	—
MW-20 MID	10/17/08	SECOR	—	< 50	—	—	100	< 0.5	< 0.5	< 0.5	< 1	17	18	—
MW-20 MID	4/22/09	Blaine Tech	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	17	16	28
MW-20 MID	10/21/09	Blaine Tech	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	16	18	32
MW-20 MID	5/27/10	CH2MHill	—	< 50	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	18	16	< 10
MW-20 MID	10/6/10	CH2MHill	—	51	—	—	< 100	< 0.5	< 0.5	< 0.5	< 1	15	19	40
MW-21 MID	5/7/99	Alton Geoscience	—	<500	590	—	—	<1	<1	<1	<1	75	39	—
MW-21 MID	11/29/00	Secor	—	<300	—	—	4600	3.6	<0.5	<0.5	<0.5	16	62	—
MW-21 MID	5/9/01	Secor	—	<300	—	—	1900	<0.5	<0.5	<0.5	<0.5	9.8	50	—
MW-21 MID	11/6/01	Secor	—	<300	—	—	1400	0.5	<0.5	<0.5	<0.5	12	69	—
MW-21 MID	4/10/02	Secor	—	<300	—	—	1100	<0.5	<0.5	<0.5	<0.5	8.6	71	—
MW-21 MID	10/23/02	Secor	—	<300	—	—	1400	<0.5	<0.5	<0.5	<0.5	7.4	61	—
MW-21 MID	10/7/03	Secor	—	87	—	—	290	<0.5	<0.5	<0.5	<0.5	5.6	55	—
MW-21 MID	5/6/05	Secor	—	62	—	—	100	<0.5	<0.5	<0.5	<0.5	2.8	25	—
MW-21 MID	5/3/06	SECOR	—	< 50	—	—	140 *	< 0.5	< 0.5	< 0.5	< 1	1.5	13	—
MW-21 MID	5/2/07	SECOR	—	< 50	—	—	110	< 0.5	< 0.5	< 0.5	< 1	0.73	3.3	—
MW-21 MID	4/17/08	SECOR	—	< 50	—	—	100	< 0.5	< 0.5	< 0.5	< 1	0.88	6.4	—
MW-21 MID	4/20/09	Blaine Tech	—	< 100	—	—	530	< 0.5	< 0.5	< 0.5	< 1	2.3	1.9	25
MW-21 MID	5/26/10	CH2MHill	—	< 100	—	—	420	< 0.5	< 0.5	< 0.5	< 1	2.9	1.5	< 10
MW-22 MID	11/21/96	GSI	—	46	<500	<500	—	<0.5	<0.5	<0.5	<1.5	4.7	<5	—
MW-22 MID	7/10/97	Groundwater Technology Inc	—	<50	650	<400	—	<5	<5	<5	<5	15	<5	—
MW-22 MID	1/6/98	Groundwater Technology Inc	—	—	400	<100	—	<5	<5	<5	<1	<5	<5	—
MW-22 MID	5/21/98	BBC	—	<300	—	—	—	<0.5	<0.5	<0.5	<1	0.9	<0.5	—
MW-22 MID	8/26/98	Geomatrix	—	<300	—	—	545	<0.5	<0.5	<0.5	<0.5	2.1	<0.5	—
MW-22 MID	11/4/98	Groundwater Technology Inc	—	<300	—	—	<100	<0.5	<0.5	<0.5	<0.5	1.6	<0.5	—
MW-22 MID	2/2/99	Alton Geoscience	—	<500	<500	—	—	1.1	2.1	0.56	2.1	3.2	0.69	—
MW-22 MID	5/7/99	Alton Geoscience	—	—	<500	—	—	8	3.4	1.7	7.5	<1	6.9	—
MW-22 MID	5/26/99	Groundwater Technology Inc	—	<300	—	—	322	<0.5	<0.5	<0.5	<0.5	3.7	4.7	—
MW-22 MID	8/10/99	Alton Geoscience	—	<500	<1000	—	—	3.1	6.2	<1	4.9	8.9	<1	—
MW-22 MID	11/18/99	IT Corporation	—	<300	—	—	260	<0.5	<1	<0.5	<0.5	19	0.8	—
MW-22 MID	2/29/00	Secor	—	<300	—	—	470	<0.5	<0.5	<0.5	<0.5	29	3.3	—
MW-22 MID	5/16/00	IT Corporation	—	<300	—	—	380	<0.5	<0.5	<0.5	<0.5	16	2.4	—
MW-22 MID	8/29/00	Secor	—	<300	—	—	4400	<0.5	<0.5	<0.5	<0.5	45	14	—
MW-22 MID	11/28/00	Secor	—	<300	—	—	1100	<0.5	<0.5	<0.5	<0.5	88	13	—
MW-22 MID	11/29/00	IT Corporation	—	<300	—	—	870	<0.5	<0.5	<0.5	<0.5	88	13	—
MW-22 MID	2/6/01	Secor	—	<300	—	—	460	<1	<1	<1	<1	120	14	—
MW-22 MID	5/9/01	IT Corporation	—	<300	—	—	360	<0.5	<0.5	<0.5	<0.5	110	12	—
MW-22 MID	5/9/01	Secor	—	<300	—	—	230	<0.5	<0.5	<0.5	<0.5	83	11	—
MW-22 MID	9/19/01	Secor	—	<300	—	—	<100	<0.5	<0.5	<0.5	<0.5	30	4.5	—
MW-22 MID	11/7/01	IT Corporation	—	<300	—	—	130	<0.5	<0.5	<0.5	<0.5	36	6.5	—
MW-22 MID	1/30/02	Secor	—	<300	—	—	430	<0.5	<0.5	<0.5	<0.5	30	19	—

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-22 MID	4/12/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	22	11	---
MW-22 MID	7/30/02	IT Corporation	---	<300	---	---	210	<0.5	<0.5	<0.5	<0.5	24	8.7	---
MW-22 MID	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	18	5.4	---
MW-22 MID	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	18	4.8	---
MW-22 MID	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.12	2.38	---
MW-22 MID	10/11/03	Parsons	---	---	---	---	380	<0.5	<0.5	<0.5	<0.5	12	2.8	---
MW-22 MID	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	19	4.8	21
MW-22 MID	7/21/04	Parsons	---	180	---	---	280	<0.5	<0.5	<0.5	---	---	11	---
MW-22 MID	11/4/04	Parsons	---	---	---	---	240	<0.5	<0.5	<0.5	---	31	11	17
MW-22 MID	3/2/05	Parsons	---	---	---	---	180	<0.5	<1	<1	<1	---	15	---
MW-22 MID	5/7/05	Parsons	---	---	---	---	290	<0.5	<0.5	<0.5	<0.5	1.8	30	< 10
MW-22 MID	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.1	30	13
MW-22 MID	5/5/06	PARSONS	---	---	---	---	500	< 0.5	< 0.5	< 0.5	< 1	6.1	14	< 10
MW-22 MID	12/5/06	PARSONS	---	---	---	---	130	< 0.50	< 0.50	< 0.50	< 1	5.3	16	13
MW-22 MID	5/2/07	PARSONS	---	---	---	---	200	< 0.50	< 0.50	< 0.50	< 1	4.4	14	17
MW-22 MID	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	10	15	19
MW-22 MID	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	8.3	11	18
MW-22 MID	10/16/08	PARSONS	110	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	9.7	16	16
MW-22 MID	2/12/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	15	18	22
MW-22 MID	4/22/09	PARSONS	110	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	11	23	22
MW-22 MID	7/20/09	PARSONS	150	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	11	19	34
MW-22 MID	10/23/09	PARSONS	130 J	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	13	16	27
MW-22 MID DUP	10/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	14	16	28
MW-22 MID	1/13/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	9.7	13	24
MW-22 MID	4/13/10	PARSONS	220 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	11	8.7	23
MW-22 MID	7/12/10	PARSONS	100 J	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	16	13	17
MW-22 MID	10/4/10	PARSONS	140	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	10	13	< 10
MW-23 MID	11/21/96	GSI	---	1400	<500	<500	---	62	<0.5	18	3.5	0.6	---	---
MW-23 MID	7/9/97	Groundwater Technology Inc	---	---	---	---	---	160	<1	21	26	---	---	---
MW-23 MID	7/9/97	Groundwater Technology Inc	---	140	970	<860	---	---	---	---	---	---	---	---
MW-23 MID	1/6/98	Groundwater Technology Inc	---	---	<100	<100	---	<0.3	---	<0.3	---	---	---	---
MW-23 MID	5/20/98	BBC	---	<300	---	---	---	---	---	---	---	---	---	---
MW-23 MID	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-23 MID	5/27/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-23 MID	11/18/99	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-23 MID	5/16/00	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-23 MID	11/29/00	IT Corporation	---	<300	---	---	2200	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-23 MID	5/10/01	IT Corporation	---	<300	---	---	1600	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-23 MID	11/7/01	IT Corporation	---	<300	---	---	600	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-23 MID	4/10/02	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-23 MID	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
MW-23 MID	4/10/03	Groundwater Technology Inc	---	---	---	---	<100	<1	<1	<1	<2	<3	<3	---
MW-23 MID	10/8/03	Parsons	---	---	---	---	160	<0.3	<0.3	<0.3	<0.3	---	<5	---
MW-23 MID	4/22/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
MW-23 MID	11/4/04	Parsons	---	---	---	---	<100	<0.3	<0.3	<0.3	<0.3	---	<5	---
MW-23 MID	5/10/05	Parsons	---	---	---	---	650	0.4	0.79	0.41	<0.3	---	<5	---
MW-23 MID	11/8/05	PARSONS	---	---	---	---	1900	< 0.3	0.4	< 0.3	< 0.3	---	< 5	---
MW-23 MID	5/3/06	PARSONS	---	---	---	---	6000	< 0.3	< 0.3	< 0.3	0.32	---	< 5	---
MW-23 MID	12/6/06	PARSONS	---	---	---	---	240	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
MW-23 MID	5/2/07	PARSONS	---	---	---	---	340	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
MW-23 MID	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	---	< 5	---
MW-23 MID	4/16/08	PARSONS	---	---	---	---	120	< 0.50	< 0.50	< 0.50	< 1.0	---	< 5.0	---
MW-23 MID	10/15/08	PARSONS	150	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-23 MID	4/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	---	< 0.50	---
MW-23 MID	10/23/09	PARSONS	150 J	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-23 MID	4/13/10	PARSONS	1000 J	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	---	< 0.5	4.8 J
MW-23 MID	10/4/10	PARSONS	1400	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.73	< 10
MW-24	11/21/96	GSI	---	92	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	---	---
MW-24	7/9/97	Groundwater Technology Inc	---	100	1400	<1000	---	11	<5	<5	<5	<5	<5	---
MW-24	1/6/98	Groundwater Technology Inc	---	700	<100	<100	---	93	<0.5	4	<1	<0.5	<0.5	---
MW-24	5/20/98	BBC	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5	---
MW-24	11/4/98	Groundwater Technology Inc	---	<300	---	---	129	11	2.7	2.1	18	<0.5	<0.5	---
MW-24	5/26/99	Groundwater Technology Inc	---	<300	---	---	142	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
MW-24	5/16/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	11/29/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-24	5/9/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	4/10/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	10/23/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
MW-24	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	10/8/03	Parsons	---	---	---	---	140	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-24	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-24	11/4/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
MW-24	5/7/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-24	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-24	5/3/06	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-24	12/6/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-24	5/3/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-24	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-24	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-24	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-24	4/21/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-24	10/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-24	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-24	10/4/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.51	< 10
MW-25	11/21/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	17	<5	---
MW-25	7/9/97	Groundwater Technology Inc	---	<50	660	<400	---	<5	<5	<5	<5	17	<5	---
MW-25	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	15	<0.5	---
MW-25	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	8.6	<0.5	---
MW-25	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	11	<0.5	---
MW-25	5/6/99	Alton Geoscience	---	<500	<500	---	---	1.9	1.2	0.68	3.3	14	1.3	---
MW-25 DUP	5/6/99	Alton Geoscience	---	<500	<500	---	---	2.1	1.4	0.78	3.9	15	1.3	---
MW-25	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	10	<0.5	---
MW-25	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	27	0.7	---
MW-25	5/16/00	IT Corporation	---	<300	---	---	320	<0.5	<0.5	<0.5	<0.5	50	4.7	---
MW-25	11/28/00	Secor	---	<300	---	---	320	<0.5	<0.5	<0.5	<0.5	62	11	---
MW-25	11/29/00	IT Corporation	---	<300	---	---	<100	<0.5	0.6	<0.5	0.8	73	14	---
MW-25	5/9/01	IT Corporation	---	<300	---	---	240	<0.5	<0.5	<0.5	<0.5	45	7.1	---
MW-25	5/9/01	Secor	---	<300	---	---	150	<0.5	<0.5	<0.5	<0.5	36	6.2	---
MW-25	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	39	9.3	---
MW-25	4/12/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	9.4	---
MW-25	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	15	5.1	---
MW-25	4/11/03	Groundwater Technology Inc	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	30.6	8.61	---
MW-25	10/11/03	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	13	3.4	---
MW-25	4/22/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	13	3.5	< 10
MW-25	11/4/04	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	---	17	3.4	< 10
MW-25	5/7/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.8	5	< 10
MW-25	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.95	1.9	< 10
MW-25	5/5/06	PARSONS	---	---	---	---	390	< 0.5	< 0.5	< 0.5	< 1	4.3	10	< 10
MW-25	12/5/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	3	3.5	< 10
MW-25 DUP	12/5/06	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	3.1	3.2	< 10
MW-25	5/3/07	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	2.8	2.3	< 10
MW-25	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.6	1.3	< 10
MW-25	4/17/08	PARSONS	---	---	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	4.5	4.3	< 10
MW-25	10/16/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	8.9	6.1	< 10
MW-25	4/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	8.3	2.9	< 10
MW-25	10/23/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	4.1	0.83	< 10
MW-25	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	10	2.7	< 10
MW-25	10/4/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	2	0.35 J	< 10
MW-26	11/21/96	GSI	---	6700	<500	<500	---	460	400	200	340	0.7	---	---
MW-26	7/10/97	Groundwater Technology Inc	---	<50	270	<200	---	<5	<5	<5	<5	<5	340	---
MW-26	1/6/98	Groundwater Technology Inc	---	<500	<100	<100	---	<2.5	<2.5	<2.5	<5	<2.5	407	---
MW-26	5/21/98	BBC	---	<300	---	---	---	<0.3	<0.5	<0.5	<1	<0.5	<0.5	---
MW-26	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	1.3	<0.5	1.1	<0.5	146	---
MW-26	5/26/99	Groundwater Technology Inc	---	8260	---	---	8790	3000	170	400	1000	<0.5	380	---
MW-26	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	3.4	---
MW-26	5/16/00	IT Corporation	---	8400	---	---	7000	2300	<5	410	1480	<5	76	---
MW-26	11/29/00	IT Corporation	---	1800	---	---	1000	440	15	69	240	<10	69	---
MW-26	5/10/01	IT Corporation	---	<300	---	---	<100	2.1	<0.5	<0.5	<0.5	<0.5	1.9	---
MW-26	11/7/01	IT Corporation	---	1700	---	---	3700	370	79	37	171	<0.5	35	---
MW-26	4/11/02	IT Corporation	---	4000	---	---	5300	1200	<5	230	528	<5	65	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-26	10/24/02	Groundwater Technology Inc	---	2100	---	---	5800	970	<5	<5	262	<2.5	74	—
MW-26	4/11/03	Groundwater Technology Inc	—	---	---	---	1390	858	<0.5	243	78.6	<0.5	108	—
MW-26	10/11/03	Parsons	---	---	---	—	900	4.6	<0.5	5.7	0.54	<0.5	29	—
MW-26	4/22/04	Parsons	---	---	---	---	570	<0.5	<0.5	<0.5	<0.5	<0.5	140	18
MW-26	11/4/04	Parsons	---	---	---	---	260	<0.5	<0.5	<0.5	---	<0.5	110	23
MW-26	5/7/05	Parsons	---	---	---	---	170	<0.5	<0.5	3.1	<0.5	<0.5	<0.5	< 10
MW-26	11/8/05	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-26	5/5/06	PARSONS	---	---	---	---	120	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-26	12/6/06	PARSONS	—	---	—	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.9	< 10
MW-26	5/3/07	PARSONS	---	---	---	—	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2	< 10
MW-26	11/14/07	PARSONS	---	—	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.4	< 10
MW-26 DUP	11/14/07	PARSONS	---	---	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	4.5	< 10
MW-26	4/17/08	PARSONS	---	—	---	—	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.99	< 10
MW-26 DUP	4/17/08	PARSONS	---	—	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.65	< 10
MW-26	10/16/08	PARSONS	150	—	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	5	< 10
MW-26	4/22/09	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-26	10/23/09	PARSONS	< 100	---	---	---	—	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2	< 10
MW-26	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.66	< 10
MW-26	10/4/10	PARSONS	< 100	---	---	---	---	1.6	< 0.50	0.28 J	< 1.0	< 0.50	0.68	< 10
MW-27	11/22/96	GSI	---	<50	<500	<500	—	180	12	25	50	<0.5	---	—
MW-27	7/10/97	Groundwater Technology Inc	---	420	400	<400	---	1400	28	53	253	<5	79	---
MW-27	1/6/98	Groundwater Technology Inc	---	1500	<100	100	—	940	<5	70	20	20	90	—
MW-27	5/21/98	BBC	---	<300	---	—	—	<0.3	<0.5	<0.5	<1	<0.5	<0.5	—
MW-27	11/4/98	Groundwater Technology Inc	---	<300	---	—	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-27	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	0.71	1.33	<0.5	1.1	---
MW-27	11/18/99	IT Corporation	---	7200	---	---	6400	1700	8.6	100	1110	<0.5	170	---
MW-27	5/16/00	IT Corporation	---	<300	---	---	<100	1.7	<0.5	<0.5	<0.5	<0.5	5	---
MW-27	11/29/00	IT Corporation	---	<300	---	---	<100	0.9	0.7	0.7	1	0.6	17	—
MW-27	5/10/01	IT Corporation	---	<300	---	—	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-27	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	—
MW-27	4/11/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.9	—
MW-27	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	9.7	---
MW-27	4/11/03	Groundwater Technology Inc	---	---	—	—	<100	<0.5	<0.5	2.76	<0.5	<0.5	16.7	---
MW-27	10/11/03	Parsons	---	---	---	---	150	6.2	<0.5	0.79	<0.5	<0.5	8.9	---
MW-27	4/22/04	Parsons	---	---	---	—	1600	130	<0.5	16	<0.5	<0.5	65	20
MW-27	11/6/04	Parsons	---	—	---	---	540	1.6	<0.5	17	---	<0.5	65	21
MW-27	5/7/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-27 DUP	5/7/05	Parsons	---	---	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 10
MW-27	11/8/05	PARSONS	---	—	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.59	< 10
MW-27	5/5/06	PARSONS	---	—	---	---	280	< 0.5	< 0.5	< 0.5	< 1	< 0.5	2	< 10
MW-27	12/6/06	PARSONS	—	---	---	—	180	< 0.50	< 0.50	< 0.50	< 1	< 0.50	2.3	< 10
MW-27	5/3/07	PARSONS	---	---	—	---	110	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.5	< 10
MW-27	11/14/07	PARSONS	---	---	---	---	< 100	1.3	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
MW-27	4/18/08	PARSONS	---	---	---	---	< 100	2.9	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-27	10/17/08	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-27	4/22/09	PARSONS	< 100	—	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
MW-27	10/26/09	PARSONS	< 100	---	---	---	—	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.54	< 10
MW-27	4/13/10	PARSONS	< 100	---	---	---	---	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	7.5 J
MW-27	10/4/10	PARSONS	< 100	---	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
MW-28	11/27/96	GSI	---	1500	<500	<500	—	<2.5	<2.5	<2.5	<5	<2.5	---	---
MW-28	7/10/97	Groundwater Technology Inc	---	220	2200	<1900	---	<5	<5	<5	<5	<5	<5	—
MW-28	1/7/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
MW-28	5/21/98	BBC	---	<300	—	---	---	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-28	11/5/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-28	5/26/99	Groundwater Technology Inc	---	<300	---	---	<100	0.33	<0.3	<0.3	0.7	---	---	---
MW-28	11/18/99	IT Corporation	---	<300	—	---	330	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-28	5/17/00	IT Corporation	---	<300	---	---	250	<0.3	<0.3	<0.3	<0.6	---	---	---
MW-28	12/1/00	IT Corporation	---	<300	---	---	470	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-28	5/10/01	IT Corporation	---	<300	---	---	3000	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-28	11/8/01	IT Corporation	---	300	---	---	160	<0.3	<0.3	<0.3	<0.6	—	<5	---
MW-28	4/12/02	IT Corporation	---	<300	---	---	170	<0.3	<0.3	<0.3	<0.6	---	<5	—
MW-29	5/21/98	BBC	---	84700	---	---	---	313	45.7	314	366	---	—	---
MW-29	11/5/98	Groundwater Technology Inc	---	28600	---	---	19600	87	<0.3	2.2	31	---	---	---
MW-29	5/27/99	Groundwater Technology Inc	---	1810	---	---	2540	150	<0.6	160	23	---	---	---
MW-29	11/18/99	IT Corporation	---	5100	---	---	17000	220	<0.3	190	21	---	---	—
MW-29	5/17/00	IT Corporation	---	1100	—	—	3400	23	<0.3	35	7.6	---	—	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-29	11/30/00	IT Corporation	---	2400	---	---	14000	120	<0.3	160	4.4	---	<5	---
MW-29	5/9/01	IT Corporation	---	<300	---	---	<100	<0.3	<0.3	<0.3	<0.6	---	<5	---
MW-29	11/7/01	IT Corporation	---	1500	---	---	1500	14	<0.3	3.7	2.1	---	8.3	---
MW-29	2/1/02	Secor	---	---	---	---	---	100	7.3	160	990	<0.5	<0.5	---
MW-29	4/11/02	IT Corporation	---	860	---	---	5600	4.1	<0.3	4.3	12	---	<5	---
MW-6	11/22/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	130	70	---
MW-6	7/16/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	32	62	---
MW-6 DUP	7/16/97	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	33	63	---
MW-6	1/5/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	11	39	---
MW-6 DUP	1/5/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	10	36	---
MW-6	5/26/98	Terra Services	---	<300	---	---	---	<2.5	<2.5	<2.5	<5	118	107	---
MW-6	11/17/98	Alton Geoscience	---	<300	---	---	<100	4.8	11.6	1.5	9.9	9.2	12.7	---
MW-6	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	1.5	<0.5	<0.5	83	120	---
MW-6	11/16/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	20	18	---
MW-6	5/19/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	14	12	---
MW-6	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	12	3	---
MW-6	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.8	11	---
MW-6	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	11	6.2	---
MW-6	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	7.6	6	---
MW-6	10/24/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.4	4.6	---
MW-6	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	7.4	3.2	---
MW-6	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	9.1	2.5	---
MW-6	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.9	2.8	---
MW-6	11/5/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	4	4	---
MW-6	5/5/05	Secor	---	89	---	---	100	<0.5	<0.5	<0.5	<0.5	16	61	---
MW-6	11/3/05	SECOR	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	9.9	30	---
MW-6	5/3/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6.8	2.5	---
MW-6	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	7.1	2.7	---
MW-6	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	4	2.5	---
MW-6	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	3.4	2.3	---
MW-6	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.2	2.7	---
MW-6	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.5	4	---
MW-6	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.6	0.69	< 10
MW-6	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.5	1	< 10
MW-6	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.5	1.9	< 10
MW-6	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.7	2	< 10
MW-7	11/25/96	Terra Services	---	---	---	---	---	3.5	<1	16	<3	6.8	1000	---
MW-7	7/14/97	Terra Services	---	540	<500	---	---	88	<3	<3	<3	<3	790	---
MW-7	1/8/98	Terra Services	---	150	<500	---	---	9	<0.5	<0.5	<1.5	4.1	400	---
MW-7 DUP	1/8/98	Terra Services	---	150	<500	---	---	10	<0.5	<0.5	<1.5	4.5	<0.5	---
MW-7	5/26/98	Terra Services	---	400	---	---	---	<5	<5	<5	7	10	380	---
MW-7	11/17/98	Alton Geoscience	---	<300	---	---	<100	5.4	7	<5	<5	<5	351	---
MW-7	5/7/99	Alton Geoscience	---	<500	<500	---	---	0.79	2.2	<0.5	0.71	6.8	540	---
MW-7	11/16/99	Secor	---	540	---	---	<100	8.5	<0.5	<0.5	<0.5	4.7	670	---
MW-7	5/17/00	Secor	---	590	---	---	880	<5	<5	<5	<5	14	900	---
MW-7	11/30/00	Secor	---	590	---	---	320	4.1	<0.5	<0.5	<0.5	5.4	640	---
MW-7	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	3.1	36	---
MW-7	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.4	8.2	---
MW-7	4/10/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	71	---
MW-7	10/23/02	Secor	---	<300	---	---	180	<0.5	<0.5	<0.5	<0.5	2	5	---
MW-7	4/10/03	Secor	---	57	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.6	1.3	---
MW-7	10/7/03	Secor	---	67	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	1.2	---
MW-7	4/21/04	Secor	---	62	---	---	120	<0.5	<0.5	<0.5	<0.5	0.68	1.4	---
MW-7	11/3/04	Secor	---	58	---	---	140	<0.5	<0.5	<0.5	<0.5	<0.5	0.85	---
MW-7	5/6/05	Secor	---	58	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.82	---
MW-7	11/3/05	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
MW-7	5/3/06	SECOR	---	< 50	---	---	110 *	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-7	12/6/06	SECOR	---	< 50	---	---	270	< 0.5	< 0.5	< 0.5	< 1	0.65	1.5	---
MW-7	5/2/07	SECOR	---	< 50	---	---	160	< 0.5	< 0.5	< 0.5	< 1	0.64	0.83	---
MW-7	11/13/07	SECOR	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	0.57	0.83	---
MW-7	4/17/08	SECOR	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.8	---
MW-7	10/17/08	SECOR	---	< 50	---	---	190	< 0.5	< 0.5	< 0.5	< 1	1.8	0.94	---
MW-7	4/20/09	Blaine Tech	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	2.1	0.6	< 10
MW-7	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.8	0.56	< 10
MW-7	5/26/10	CH2MHill	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	0.87	< 0.5	< 10
MW-7	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1	0.64	260

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-8	11/26/96	Terra Services	---	---	---	---	---	4400	<30	<30	<80	<30	26000	---
MW-8	7/17/97	Terra Services	---	<100	520	---	---	<10	<10	<10	<20	<10	11000	---
MW-8	1/2/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	<0.5	14	---
MW-8	5/20/98	Terra Services	---	400	---	---	---	<2.5	<2.5	<2.5	<5	<2.5	554	---
MW-8	11/17/98	Alton Geoscience	---	<300	---	---	<100	2.4	6	0.8	4.6	<0.5	55.6	---
MW-8	5/7/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	52	---
MW-8	11/18/99	Secor	---	<416	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.2	---
MW-8	5/17/00	Secor	---	<300	---	---	170	<0.5	<0.5	<0.5	<0.5	<0.5	3	---
MW-8	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	15	---
MW-8	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	380	---
MW-8	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	430	---
MW-8	9/19/01	Secor	---	790	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1000	---
MW-8	1/30/02	Secor	---	1700	---	---	<100	<10	<10	<10	<10	<10	1900	---
MW-8	4/10/02	Secor	---	1500	---	---	<100	11	<10	<10	<10	<10	2200	---
MW-8	10/22/02	Secor	---	<300	---	---	<100	150	<10	11.5	<10	<10	750	---
MW-8	1/29/03	Secor	---	<300	---	---	<100	<1	<1	<1	<1	<1	190	---
MW-8	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	28	---
MW-8	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	13	---
MW-8	10/6/03	Secor	---	79	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.7	---
MW-8	1/28/04	Secor	---	100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4	---
MW-8	4/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.61	---
MW-8	7/19/04	Secor	---	80	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	0.95	---
MW-8	11/2/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
MW-8	2/2/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.8	---
MW-8	5/4/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.2	---
MW-8	11/1/05	SECOR	---	110	---	---	270	< 0.5	< 0.5	< 0.5	4.2	< 0.5	0.6	---
MW-8	2/27/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.65	---
MW-8	5/2/06	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.1	---
MW-8	9/19/06	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.6	---
MW-8	12/6/06	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.61	---
MW-8 DUP	12/6/06	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.63	---
MW-8	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-8	5/4/07	SECOR	---	< 200	---	---	< 100	< 1	< 1	< 1	< 2	< 2	< 1	---
MW-8 DUP	5/4/07	SECOR	---	< 200	---	---	< 100	< 1	< 1	< 1	< 2	< 2	< 1	---
MW-8	8/29/07	SECOR	---	< 200	---	---	< 100	< 1	< 1	< 1	< 2	< 2	< 1	---
MW-8	11/13/07	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.9	---
MW-8 DUP	11/13/07	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	1.8	---
MW-8	2/20/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1.7	---
MW-8	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.3	---
MW-8 DUP	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	3.2	---
MW-8	10/14/08	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.59	---
MW-8 DUP	10/14/08	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	0.59	---
MW-8	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	1	2000
MW-8 DUP	4/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.86	1900
MW-8	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.69	570
MW-8 DUP	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.68	590
MW-8	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.62	< 10
MW-8	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.53	1600
MW-9	11/26/96	Terra Services	---	---	---	---	---	18	<0.5	69	1.6	<0.5	<5	---
MW-9	7/17/97	Terra Services	---	1400	2900	---	---	40	<1	140	21.5	<1	<10	---
MW-9	1/8/98	Terra Services	---	1100	570	---	---	19	0.74	55	2.4	<0.5	<5	---
MW-9	5/26/98	Terra Services	---	4700	---	---	---	69	<0.3	51	97.2	<2.5	10	---
MW-9	11/18/99	Secor	---	1800	---	---	4500	24	<0.5	2.7	2	<0.5	<0.5	---
MW-9	5/19/00	Secor	---	1300	---	---	3900	12	<0.5	0.8	0.5	<0.5	1.8	---
MW-9	11/5/04	Secor	---	2500	---	---	21000	27	<0.5	0.84	0.52	<1	52	---
MW-9	5/6/05	Secor	---	780	---	---	3300	2.3	<1	25	<1	<2	110	---
MW-9	11/1/05	SECOR	---	1700	---	---	5400	9.3	< 1	4.7	5.3	< 2	120	---
MW-9	5/4/06	SECOR	---	1000	---	---	10000 *	13	< 0.5	2.2	1.4	< 1	140	---
MW-9	12/8/06	SECOR	---	1400	---	---	14000	16	< 0.5	< 0.5	< 1	< 0.5	160	---
MW-9	5/4/07	SECOR	---	1700	---	---	610000	9.2	< 0.5	0.5	< 1	< 1	130	---
MW-9	4/18/08	SECOR	---	2500	---	---	11000	51	< 1	1.7	1.9	< 2	16	---
MW-9	10/14/08	SECOR	---	1600	---	---	4700	27	< 1	< 1	< 2	< 2	26	---
MW-9	4/23/09	Blaine Tech	---	1600	---	---	11000	33	< 2.5	< 2.5	< 5	< 5	6.2	130
MW-9	5/27/10	CH2MHill	---	1600	---	---	11000	24	< 5	< 5	< 10	< 10	< 5	< 100
MW-9	10/7/10	CH2MHill	---	2400	---	---	12000	23	< 2	< 2	< 4	< 4	3.3	50
MW-O-1	10/8/10	CH2MHill	---	32000	---	---	30000	3700	1700	1100	4000	< 50	60	< 500

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
MW-O-2	10/5/10	CH2MHill	---	570	---	---	540	87	5.6	7.2	41.8	< 1	81	33
MW-SF-1	3/11/03	Geomatrix	---	1700	---	---	1500	1400	16	76	54	<1	620	---
MW-SF-1	8/1/03	Secor	---	13000	---	---	18000	4200	240	420	1020	<30	910	---
MW-SF-1	10/7/03	Secor	---	15000	---	---	7300	4800	170	390	1060	<40	800	---
MW-SF-1	4/22/04	Secor	---	27000	---	---	11000	11000	510	480	970	<100	3800	---
MW-SF-1	11/3/04	Secor	---	34000	---	---	12000	13000	400	690	1170	<100	2600	---
MW-SF-1	5/6/05	Secor	---	12000	---	---	8800	3900	220	240	340	<30	670	---
MW-SF-1	11/2/05	SECOR	---	15000	---	---	9200	5600	340	330	1050	< 50	570	---
MW-SF-1	5/6/06	SECOR	---	20000	---	---	9000 **	8200	730	570	1050	< 100	1300	---
MW-SF-1	12/8/06	SECOR	---	19000	---	---	20000 **	7000	640	590	960	< 100	650	---
MW-SF-1	3/13/07	SECOR	---	10000	---	---	2700	3400	320	390	790	< 50	160	---
MW-SF-1	5/4/07	SECOR	---	11000	---	---	4600	3400	110	430	229	< 50	340	---
MW-SF-1	8/30/07	SECOR	---	16000	---	---	9000	6000	210	550	290	< 100	430	---
MW-SF-1	11/14/07	SECOR	---	16000	---	---	6300	6100	180	540	213	< 50	400	---
MW-SF-1	2/21/08	SECOR	---	23000	---	---	5600	11000	280	530	500	< 100	1100	---
MW-SF-1	4/16/08	SECOR	---	21000	---	---	11000	11000	350	440	550	< 200	740	---
MW-SF-1	8/14/08	SECOR	---	18000	---	---	27000	8200	240	390	253	< 100	490	---
MW-SF-1	10/16/08	SECOR	---	21000	---	---	12000	10000	280	490	477	< 100	770	---
MW-SF-1	2/24/09	Blaine Tech	---	11000	---	---	10000	6300	85	160	90 J	< 50	420	< 500
MW-SF-1	4/20/09	Blaine Tech	---	16000	---	---	11000	7500	210	340	261	< 100	340	< 1000
MW-SF-1	7/22/09	Blaine Tech	---	12000	---	---	34000	6300	110	180	89	< 50	510	540
MW-SF-1	10/23/09	Blaine Tech	---	21000	---	---	12000	11000	110	350	63	< 100	620	< 1000
MW-SF-1	3/16/10	CH2MHill	---	13000	---	---	12000	5900	56	120	55	< 50	650	< 500
MW-SF-1	5/27/10	CH2MHill	---	8800	---	---	3500	3900	46	150	51	< 40	140	< 400
MW-SF-1	7/13/10	CH2MHill	---	8600	---	---	11000	4000	41	64	< 50	< 50	350	< 500
MW-SF-1	10/7/10	CH2MHill	---	10000	---	---	5000	5200	58	67	< 100	< 100	440	< 1000
MW-SF-10	10/5/10	CH2MHill	---	30000	---	---	220000	1500	1200	600	4500	< 30	31	< 300
MW-SF-11	10/5/10	CH2MHill	---	7800	---	---	650	4000	210	< 15	166	< 30	140	940
MW-SF-12	10/5/10	CH2MHill	---	17000	---	---	1900	5300	1800	110	1050	< 50	2200	880
MW-SF-12 DUP	10/5/10	CH2MHill	---	18000	---	---	1800	5400	1800	110	1070	< 50	2100	630
MW-SF-13	10/5/10	CH2MHill	---	9000	---	---	2900	2100	1000	83	760	< 20	680	280
MW-SF-14	10/8/10	CH2MHill	---	30000	---	---	9300	10000	300	900	2700	< 200	1900	2300
MW-SF-14 DUP	10/8/10	CH2MHill	---	30000	---	---	10000	9800	310	910	2700	< 200	1900	3000
MW-SF-15	10/5/10	CH2MHill	---	8600	---	---	2000	1900	700	63	760	< 20	1000	9200
MW-SF-15 DUP	10/5/10	CH2MHill	---	8600	---	---	3400	2000	700	63	760	< 20	1000	9000
MW-SF-16	10/4/10	CH2MHill	---	4100	---	---	1400	1600	150	39	198	< 20	170	1800
MW-SF-2	10/5/10	CH2MHill	---	110000	---	---	180000	21000	18000	1200	11500	< 200	1700	< 2000
MW-SF-3	10/4/10	CH2MHill	---	< 500	---	---	3700	32	10	< 2.5	11.6	< 5	50	3000
MW-SF-4	3/11/03	Geomatrix	---	3600	---	---	2500	1100	<13	180	120	<13	750	---
MW-SF-4	10/8/03	Secor	---	40000	---	---	86000	4600	1900	990	5200	<40	530	---
MW-SF-4	11/2/05	SECOR	---	5300	---	---	30000	1100	66	250	218	< 10	190	---
MW-SF-4	2/21/08	SECOR	---	25000	---	---	9900	4100	89	1200	2730	< 40	330	---
MW-SF-4	4/16/08	SECOR	---	21000	---	---	11000	4600	94	970	2920	< 100	380	---
MW-SF-4	8/14/08	SECOR	---	20000	---	---	54000	4200	43	1100	770	< 50	260	---
MW-SF-4	10/16/08	SECOR	---	17000	---	---	12000	3700	42	1100	1196	< 40	170	---
MW-SF-4	2/23/09	Blaine Tech	---	20000	---	---	32000	6400	92	1000	1420	< 50	950	< 500
MW-SF-4	5/28/10	CH2MHill	---	17000	---	---	8800	7200	39	370	250	< 50	440	< 500
MW-SF-4	7/14/10	CH2MHill	---	13000	---	---	9500	4400	37	450	360	< 50	320	< 500
MW-SF-4	10/7/10	CH2MHill	---	30000	---	---	31000	8900	< 50	940	770	< 100	620	< 1000
MW-SF-5	10/8/10	CH2MHill	---	540	---	---	2700	110	1.1	< 1	< 2	< 2	400	180
MW-SF-6	10/8/10	CH2MHill	---	59000	---	---	9200	15000	7200	940	6400	< 200	740	< 2000
MW-SF-9	3/11/03	Geomatrix	---	24000	---	---	13000	3200	940	340	1040	<25	1600	---
MW-SF-9	8/1/03	Secor	---	6600	---	---	95000	980	72	140	430	17	2500	---
MW-SF-9	10/7/03	Secor	---	5800	---	---	3300	340	8.8	82	92	<5	3200	---
MW-SF-9	5/4/05	Secor	---	5700	---	---	9700	730	73	130	190	<10	54	---
MW-SF-9	11/3/05	SECOR	---	< 500	---	---	690	9.4	< 2.5	< 2.5	< 5	< 5	< 2.5	---
MW-SF-9	12/8/06	SECOR	---	< 500	---	---	10000 *	35	< 2.5	< 2.5	3.6	< 5	8.7	---
MW-SF-9	11/14/07	SECOR	---	110	---	---	1400	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
MW-SF-9	4/16/08	SECOR	---	920	---	---	5800	200	1.4	6.3	3.9	< 1	16	---
MW-SF-9	10/21/08	SECOR	---	350	---	---	770	10	< 0.5	2.3	< 1	< 1	< 0.5	---
MW-SF-9	4/23/09	Blaine Tech	---	430	---	---	3800	44	< 0.5	1.2	< 1	< 0.5	< 0.5	< 10
MW-SF-9	10/22/09	Blaine Tech	---	2400	---	---	5900	1300	< 10	11	< 20	< 20	13	< 200
MW-SF-9	5/27/10	CH2MHill	---	350	---	---	8200	100	1.3	< 1	< 2	< 2	< 1	< 20
MW-SF-9	10/7/10	CH2MHill	---	1100	---	---	7300	450	7.8	17	< 5	< 5	< 2.5	< 50
PO-7	11/8/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-1	11/27/96	Terra Services	---	---	---	---	---	<1	2.2	<1	2	270	<10	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
PW-1	7/15/97	Terra Services	---	190	<500	---	---	<0.5	<0.5	<0.5	<1	180	<5	---
PW-1	1/5/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	68	<5	---
PW-1	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	38	<0.5	---
PW-1	11/13/98	Alton Geoscience	---	<300	---	---	---	<0.5	<0.5	<0.5	<0.5	73	8.1	---
PW-1	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	5.7	<0.5	---
PW-1	11/17/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.5	<0.5	---
PW-1	5/17/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	<0.5	---
PW-1	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.7	<0.5	---
PW-1	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	---
PW-1	11/7/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.3	<0.5	---
PW-1	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-1	10/23/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-1	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-1	10/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-1	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-1	11/4/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-1	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.1	<0.5	---
PW-1	5/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-1	12/7/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-1	5/5/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-1	11/14/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-1	4/18/08	SECOR	---	< 50	---	---	460	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-1	11/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-1	4/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-1	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-1 DUP	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-1	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-1	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PW-2	11/25/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	76	3.3	---
PW-2	7/14/97	Terra Services	---	140	<500	---	---	<0.5	<0.5	<0.5	<1	160	<5	---
PW-2	1/6/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	82	<5	---
PW-2	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	37	0.9	---
PW-2	8/25/98	Geomatrix	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	6.8	<0.5	---
PW-2	11/16/98	Alton Geoscience	---	<300	---	---	---	16	18	2	10.9	35	58	---
PW-2	2/3/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	79	2.4	---
PW-2	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	3.4	<0.5	---
PW-2	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	32	<1	---
PW-2	11/19/99	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	45	0.7	---
PW-2	2/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	58	<0.5	---
PW-2	5/16/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	50	0.8	---
PW-2	8/29/00	Secor	---	<300	---	---	760	<0.5	<0.5	<0.5	<0.5	56	0.6	---
PW-2	11/29/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	0.6	---
PW-2	2/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	28	0.8	---
PW-2	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	14	<0.5	---
PW-2 DUP	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	12	<0.5	---
PW-2	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	24	<0.5	---
PW-2	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	<0.5	---
PW-2	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-2	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	1.7	19	<0.5	---
PW-2	10/24/02	Secor	---	<300	---	---	1000	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-2	1/16/03	Geomatrix	---	<300	---	---	<100	---	---	---	---	---	---	---
PW-2	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-2	7/7/03	Geomatrix	---	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
PW-2	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	8.8	<0.5	---
PW-2	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	18	0.56	---
PW-2	7/8/04	Geomatrix	---	<50	---	---	250	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-2	11/3/04	Secor	---	83	---	---	140	<0.5	<0.5	<0.5	<0.5	52	1.5	---
PW-2	5/6/05	Secor	---	110	---	---	<100	<0.5	<0.5	<0.5	<0.5	70	6.2	---
PW-2	11/3/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-2	5/4/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-2	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6.8	< 0.5	---
PW-2 DUP	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6.9	< 0.5	---
PW-2	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.57	< 0.5	---
PW-2 DUP	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.62	< 0.5	---
PW-2	11/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-2 DUP	11/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
PW-2	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-2 DUP	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	11/25/96	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1.5	110	<5	---
PW-3 DUP	11/25/96	Terra Services	---	---	---	---	---	79	16	140	49	12	610	---
PW-3	7/14/97	Terra Services	---	140	<500	---	---	5.9	2.4	2.9	8.4	67	<5	---
PW-3	1/8/98	Terra Services	---	<100	<500	---	---	1.2	1.1	<0.5	<1.5	46	<5	---
PW-3	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	48	1.6	---
PW-3 DUP	5/22/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	49	<0.5	---
PW-3	8/25/98	Geomatrix	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35.3	<0.5	---
PW-3	11/16/98	Alton Geoscience	---	<300	---	---	---	<0.5	4.5	0.6	3.6	21	<0.5	---
PW-3	2/3/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	25	<0.5	---
PW-3	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	21	<0.5	---
PW-3	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	13	<1	---
PW-3	11/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	3.5	<0.5	---
PW-3	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.4	<0.5	---
PW-3	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	---
PW-3	11/6/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	4.8	<0.5	---
PW-3	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-3	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	3	<0.5	---
PW-3	10/24/02	Secor	---	<300	---	---	1600	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-3	1/16/03	Geomatrix	---	<300	---	---	<100	---	---	---	---	---	---	---
PW-3	4/8/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.73	<0.5	---
PW-3	7/7/03	Geomatrix	---	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---
PW-3	10/7/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.6	<0.5	---
PW-3	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-3	7/13/04	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-3	11/3/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PW-3	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.53	<0.5	---
PW-3	11/3/05	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	5/3/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.1	< 0.5	---
PW-3	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	11/15/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	4/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	10/17/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PW-3	4/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.64	< 0.5	< 10
PW-3	10/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.86	< 0.5	< 10
PW-3	5/26/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.3	< 0.5	< 10
PW-3	10/6/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
PZ-1	11/27/96	Terra Services	---	---	---	---	---	79	16	140	49	15	610	---
PZ-1	7/16/97	Terra Services	---	220	<500	---	---	<0.5	<0.5	13	<1	3	480	---
PZ-1	1/6/98	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1.5	1.3	17	---
PZ-1	5/26/98	Terra Services	---	400	---	---	---	<5	<5	<5	<10	<5	370	---
PZ-1 DUP	5/26/98	Terra Services	---	400	---	---	---	<5	<5	<5	<10	<5	360	---
PZ-1	11/16/98	Alton Geoscience	---	516	---	---	<100	110	67	8	38	7.2	320	---
PZ-1	5/6/99	Alton Geoscience	---	2000	<500	---	---	500	<2	13	120	<5	230	---
PZ-1	11/17/99	Secor	---	<300	---	---	<100	<2.5	<2.5	<2.5	<2.5	<2.5	210	---
PZ-1	5/17/00	Secor	---	350	---	---	740	51	<2.5	2.7	<2.5	<2.5	250	---
PZ-1	11/29/00	Secor	---	390	---	---	720	79	<2.5	<2.5	<2.5	<2.5	260	---
PZ-1	5/8/01	Secor	---	<300	---	---	380	15	<0.5	<0.5	<0.5	<0.5	330	---
PZ-1	11/6/01	Secor	---	550	---	---	140	8.4	<0.5	<0.5	0.7	1.4	470	---
PZ-1	4/9/02	Secor	---	<300	---	---	<100	<2.5	<2.5	<2.5	<2.5	<2.5	270	---
PZ-10	8/1/03	Secor	---	6300	---	---	1800	710	130	150	890	<10	47	---
PZ-10	10/7/03	Secor	---	6200	---	---	1900	1000	21	230	600	<10	55	---
PZ-10	1/27/04	Secor	---	3100	---	---	1800	560	5.4	63	201	<5	28	---
PZ-10	4/22/04	Secor	---	11000	---	---	8300	2100	29	470	1490	<20	110	---
PZ-10	7/19/04	Secor	---	4800	---	---	2500	890	<5	210	278	<10	45	---
PZ-10	11/3/04	Secor	---	4600	---	---	2800	920	9.1	280	580	<10	50	---
PZ-10	2/3/05	Secor	---	1000	---	---	1200	250	1.4	34	108	<2	42	---
PZ-10	5/4/05	Secor	---	<50	---	---	350	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-10	11/2/05	SECOR	---	< 100	---	---	220	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	---
PZ-10	2/27/06	SECOR	---	< 200	---	---	1600 *	< 1	< 1	< 1	< 2	< 2	6.1	---
PZ-10	5/6/06	SECOR	---	< 1000	---	---	1600 *	5.1	< 5	< 5	< 10	< 10	36	---
PZ-10	9/20/06	SECOR	---	< 200	---	---	640 *	< 1	< 1	< 1	< 2	< 2	3.6	---
PZ-10	12/6/06	SECOR	---	< 500	---	---	2400 *	< 2.5	< 2.5	< 2.5	< 5	< 5	5.5	---
PZ-10	3/13/07	SECOR	---	< 500	---	---	1100	< 2.5	< 2.5	< 2.5	< 5	< 5	< 2.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
PZ-10	5/3/07	SECOR	---	< 1000	---	---	7100	6.1	< 5	< 5	< 10	< 10	< 5	---
PZ-10	8/30/07	SECOR	---	< 200	---	---	1000	< 1	< 1	< 1	< 2	< 2	< 1	---
PZ-10	11/14/07	SECOR	---	< 50	---	---	360	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PZ-10	2/21/08	SECOR	---	< 200	---	---	510	65	< 1	3.1	9.4	< 2	< 1	---
PZ-10	4/16/08	SECOR	---	950	---	---	670	360	5	20	85	< 5	11	---
PZ-10	10/16/08	SECOR	---	< 200	---	---	1100	18	< 1	< 1	< 2	< 2	1.7	---
PZ-10	4/20/09	Blaine Tech	---	560	---	---	2600	26	< 1	3.2	2.5	< 2	12	38
PZ-10	7/21/09	Blaine Tech	---	< 200	---	---	1700	1.4	< 1	< 1	< 2	< 2	9.6	55
PZ-10	10/22/09	Blaine Tech	---	< 200	---	---	1200	< 1	< 1	< 1	< 2	< 2	4.4	30
PZ-10	5/27/10	CH2MHill	---	< 100	---	---	940	0.92	< 0.5	< 0.5	< 1	< 1	1.4	< 10
PZ-10	10/7/10	CH2MHill	---	< 100	---	---	830	< 0.5	< 0.5	< 0.5	< 1	< 1	< 0.5	< 10
PZ-3	4/22/04	Parsons	---	---	---	---	56000	6300	<1500	4100	24000	---	<25000	---
PZ-3	4/22/09	PARSONS	2200	---	---	---	---	< 2.5	< 2.5	< 2.5	< 5	< 2.5	< 2.5	< 50
PZ-3	4/15/10	PARSONS	1600	---	---	---	---	2.2	< 0.5	< 0.5	< 1	< 0.5	0.74	< 10
PZ-3	10/8/10	PARSONS	430	---	---	---	---	0.6	< 0.50	< 0.50	0.51	< 0.50	0.69	< 10
PZ-5	10/7/03	Secor	---	6900	---	---	<100	11	<10	<10	<10	<20	9100	---
PZ-5	5/5/05	Secor	---	<50	---	---	<100	0.87	<0.5	<0.5	<0.5	<0.5	43	---
PZ-5	11/2/05	SECOR	---	1200	---	---	< 100	< 2.5	< 2.5	< 2.5	< 5	< 5	2100	---
PZ-5	2/28/06	SECOR	---	160	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	380	---
PZ-5	5/4/06	SECOR	---	1200	---	---	< 100	< 2	< 2	< 2	< 4	< 4	1900	---
PZ-5	9/19/06	SECOR	---	480	---	---	< 100	< 1	< 1	< 1	< 2	< 2	1200	---
PZ-5	12/7/06	SECOR	---	480	---	---	< 100	< 1.5	< 1.5	< 1.5	< 3	< 3	960	---
PZ-5	3/13/07	SECOR	---	320	---	---	< 100	< 1	< 1	< 1	< 2	< 2	690	---
PZ-5 DUP	3/13/07	SECOR	---	340	---	---	< 100	< 1	< 1	< 1	< 2	< 2	740	---
PZ-5	5/4/07	SECOR	---	400	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	610	---
PZ-5 DUP	5/4/07	SECOR	---	480	---	---	< 100	< 1	< 1	< 1	< 2	< 2	640	---
PZ-5 DUP	8/28/07	SECOR	---	360	---	---	< 100	< 1	< 1	< 1	< 2	< 2	460	---
PZ-5	8/29/07	SECOR	---	380	---	---	< 100	< 1	< 1	< 1	< 2	< 2	480	---
PZ-5	11/15/07	SECOR	---	370	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 1	470	---
PZ-5	2/20/08	SECOR	---	940	---	---	560	< 1	< 1	< 1	< 2	< 2	750	---
PZ-5 DUP	2/20/08	SECOR	---	1000	---	---	530	< 1	< 1	< 1	< 2	< 2	780	---
PZ-5	4/15/08	SECOR	---	750	---	---	330	< 1	< 1	< 1	< 2	< 2	740	---
PZ-5 DUP	4/15/08	SECOR	---	730	---	---	420	< 1	< 1	< 1	< 2	< 2	740	---
PZ-5	8/12/08	SECOR	---	1500	---	---	370	< 2	< 2	< 2	< 4	< 4	2000	---
PZ-5 DUP	8/12/08	SECOR	---	1600	---	---	410	< 1	< 1	< 1	< 2	< 2	2000	---
PZ-5	10/16/08	SECOR	---	< 3000	---	---	210	22	< 15	< 15	< 30	< 30	1900	---
PZ-5 DUP	10/16/08	SECOR	---	< 3000	---	---	330	21	< 15	< 15	< 30	< 30	2200	---
PZ-5	2/24/09	Blaine Tech	---	1000	---	---	440	61	< 1	< 1	< 2	< 2	1200	37000
PZ-5 DUP	2/24/09	Blaine Tech	---	1000	---	---	450	61	< 1	< 1	< 2	< 2	1200	37000
PZ-5 SPLIT[15]	2/24/09	Blaine Tech	---	2400	---	---	1000	71	<100	< 100	< 200	< 50	1400	47000
PZ-5	4/23/09	Blaine Tech	---	1200	---	---	760	250	< 2	5.7	< 4	< 4	1200	35000
PZ-5 DUP	4/23/09	Blaine Tech	---	1200	---	---	790	270	< 2	6.8	< 4	< 4	1200	41000
PZ-5	7/22/09	Blaine Tech	---	3800	---	---	1800	2000	20	98	77	< 5	800	54000
PZ-5 DUP	7/22/09	Blaine Tech	---	3500	---	---	1900	1900	19	92	72	< 5	780	52000
PZ-5	10/23/09	Blaine Tech	---	2900	---	---	1300	1100	18	53	69	< 10	500	50000
PZ-5 DUP	10/23/09	Blaine Tech	---	3000	---	---	1300	1100	18	55	74	< 10	530	48000
PZ-5	3/16/10	CH2MHill	---	1700	---	---	890	370	2.1	33	9.4	< 4	350	58000
PZ-5 DUP	3/16/10	CH2MHill	---	1700	---	---	850	360	< 2	33	9.7	< 4	340	60000
PZ-5	4/16/10	CH2MHill	---	1600	---	---	1100	110	< 2.5	9.7	4.6	< 5	340	91000
PZ-5	5/27/10	CH2MHill	---	5000	---	---	1300	1100	< 25	66	< 50	< 50	360	69000
PZ-5 DUP	5/27/10	CH2MHill	---	5000	---	---	1400	1000	< 25	63	< 50	< 50	350	68000
PZ-5	6/22/10	CH2MHill	---	3600	---	---	900	1500	< 10	96	< 20	< 20	450	73000
PZ-5	7/14/10	CH2MHill	---	4600	---	---	1300	1900	< 10	180	< 20	< 20	530	82000
PZ-5 DUP	7/14/10	CH2MHill	---	4500	---	---	990	1800	< 10	170	< 20	< 20	500	84000
PZ-5	8/12/10	CH2MHill	---	9100	---	---	1600	4400	< 5	340	50.6	< 10	490	64000
PZ-5 DUP	8/12/10	CH2MHill	---	8300	---	---	1600	4200	< 5	300	45.9	< 10	450	60000
PZ-5	9/20/10	CH2MHill	---	8500	---	---	1800	4200	2.8	110	16.8	< 4	370	43000
PZ-5 DUP	9/20/10	CH2MHill	---	8400	---	---	1800	4100	2.8	110	16.6	< 4	370	44000
PZ-5	10/7/10	CH2MHill	---	6300	---	---	1000	3100	< 20	56	< 40	< 40	150	40000
PZ-5 DUP	10/7/10	CH2MHill	---	9000	---	---	1800	3800	< 20	68	< 40	< 40	190	51000
PZ-5	11/16/10	CH2MHill	---	3400	---	---	1600	1600	< 10	10	15	< 20	130	20000
PZ-5 DUP	11/16/10	CH2MHill	---	4400	---	---	1600	2000	< 10	13	17	< 20	190	26000
PZ-5	12/22/10	CH2MHill	---	3400	---	---	1700	1600	< 10	< 10	< 20	< 20	100	22000
PZ-6	11/30/00	Secor	---	<300	---	---	<100	<0.5	0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-6	5/8/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-6	7/8/03	Geomatrix	---	---	---	---	---	<0.5	<1	<1	<1	<0.5	<1	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
PZ-6	4/27/04	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-6	7/8/04	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.5	<0.5	---
PZ-7A	6/13/03	Secor	---	340	---	---	<100	<0.5	<0.5	<0.5	<0.5	<1	660	---
PZ-7A	9/24/03	Secor	---	160	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	390	---
PZ-7A	10/10/03	Geomatrix	---	240	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	340	---
PZ-7B	6/13/03	Secor	---	98	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.51	51	---
PZ-7B	9/24/03	Secor	---	61	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	67	---
PZ-7B	10/10/03	Geomatrix	---	90	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.3	---
PZ-8A	6/13/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	12	---
PZ-8A	9/24/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.7	---
PZ-8A	10/10/03	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	2.8	---
PZ-8A	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PZ-8B	6/13/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	31	---
PZ-8B	9/24/03	Secor	---	86	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	180	---
PZ-8B	10/10/03	Geomatrix	---	310	---	---	<100	<0.5	<0.5	<0.5	<0.5	<1	440	---
PZ-8B	12/6/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
PZ-9A	6/13/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-9A	9/24/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-9A	10/10/03	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
PZ-9B	6/13/03	Secor	---	75	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	50	---
PZ-9B	9/24/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	7.9	---
PZ-9B	10/10/03	Geomatrix	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	3.9	---
TF-14	9/18/03	Parsons	---	---	---	---	20000	210	<2.5	62	88.8	<2.5	<2.5	---
TF-14	2/21/04	Parsons	---	---	---	12000	---	370	<1	130	---	---	1.2	---
TF-16	4/14/03	Groundwater Technology Inc	---	---	---	---	4450	23.8	5.03	15.3	16.8	---	9.51	---
TF-16	9/18/03	Parsons	---	---	---	---	59000	280	8.3	24	211	<0.5	9.1	---
TF-16	10/11/03	Parsons	---	---	---	---	7400	150	7	27	91	---	<25	---
TF-16	2/21/04	Parsons	---	---	---	48000	---	120	2.4	23	---	---	5.6	---
TF-16	4/21/04	Parsons	---	---	---	---	23000	200	30	40	320	---	4.6	---
TF-16	11/4/04	Parsons	---	---	---	---	16000	180	4	20	320	---	<10	---
TF-16	5/6/05	Parsons	---	---	---	---	27000	43	10	4.6	73	---	<25	---
TF-16	11/8/05	PARSONS	---	---	---	---	4200	25	0.86	3.4	20	---	8.5	---
TF-16	5/4/06	PARSONS	---	---	---	---	33000	52	0.89	10	49	---	< 5	---
TF-16	12/8/06	PARSONS	---	---	---	---	3500	28	< 0.50	1.5	3	---	< 5.0	---
TF-16	5/4/07	PARSONS	---	---	---	---	13000	520	< 2.5	5.4	10	---	< 25	---
TF-16	11/15/07	PARSONS	---	---	---	---	5200	450	< 0.50	< 0.50	< 1.0	---	9.3	---
TF-16	4/17/08	PARSONS	---	---	---	---	4300	570	1.3	3.2	4.1	---	< 10	---
TF-16	10/16/08	PARSONS	3100	---	---	---	---	330	< 2.5	< 2.5	< 5	< 2.5	6.3	< 50
TF-16	4/24/09	PARSONS	2200	---	---	---	---	24	< 0.50	< 0.50	< 1	< 0.50	4.1	11
TF-16	10/26/09	PARSONS	960	---	---	---	---	7.6	< 0.50	0.34	< 1	< 0.50	3.9	11
TF-16	4/15/10	PARSONS	1000	---	---	---	---	10	< 0.5	0.38 J	< 1	---	3.5	8.2 J
TF-21	4/10/03	Groundwater Technology Inc	---	---	---	---	476	267	1.63	8.13	9.83	---	<3	---
TF-21	9/18/03	Parsons	---	---	---	---	1800	560	<5	5.6	<5	<5	<5	---
TF-21	10/8/03	Parsons	---	---	---	---	2500	390	<0.6	4.2	<0.6	---	<10	---
TF-21	2/21/04	Parsons	---	---	---	1500	---	820	<2.5	<2.5	---	---	3.6	---
TF-21	4/21/04	Parsons	---	---	---	---	2000	550	<1	1.6	5.8	---	2.7	---
TF-21	11/4/04	Parsons	---	---	---	---	860	10	<0.3	<0.3	1.2	---	<5	---
TF-21	5/5/05	Parsons	---	---	---	---	3600	190	13	45	310	---	<100	---
TF-21	11/5/05	PARSONS	---	---	---	---	2200	140	0.61	3.7	39	---	6.1	---
TF-21 DUP	11/5/05	PARSONS	---	---	---	---	2500	150	2.9	4.1	38	---	< 25	---
TF-21	5/3/06	PARSONS	---	---	---	---	3200	140	4.3	3.9	10	---	5.1	---
TF-21	12/6/06	PARSONS	---	---	---	---	1100	44	< 0.50	< 0.50	5	---	< 5.0	---
TF-21	5/4/07	PARSONS	---	---	---	---	3200	80	0.93	0.86	2.2	---	7.2	---
TF-21	11/16/07	PARSONS	---	---	---	---	790	170	< 0.50	< 0.50	< 1.0	---	< 5.0	---
TF-21	4/17/08	PARSONS	---	---	---	---	980	190	< 0.50	4.4	2.4	---	< 5.0	---
TF-21	10/15/08	PARSONS	810	---	---	---	---	37	< 0.50	< 0.50	< 1	< 0.50	1	23
TF-21	4/24/09	PARSONS	350	---	---	---	---	40	< 0.50	< 0.50	< 1	< 0.50	< 0.50	18
TF-21	10/26/09	PARSONS	960	---	---	---	---	50	< 0.50	0.46	< 1	< 0.50	0.74	19
TF-21	4/16/10	PARSONS	1100	---	---	---	---	120	0.37 J	1.1	1.16 J	---	< 0.5	15
TF-8	9/18/03	Parsons	---	---	---	---	<100	1.2	<0.5	0.77	2.74	<0.5	24	---
TF-8	2/21/04	Parsons	---	---	---	520	---	3.2	<0.5	<0.5	---	---	46	---
WCW-1	11/25/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	0.6	<5	---
WCW-1	7/15/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
WCW-1	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-1	5/23/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-1	8/25/98	Geomatrix	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-1	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	2/2/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
WCW-1 DUP	2/2/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
WCW-1	5/6/99	Alton Geoscience	---	<500	<500	---	---	2.1	9.8	0.8	4.4	<1	<0.5	---
WCW-1	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1	---
WCW-1	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
WCW-1	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	5/19/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.5	<0.5	---
WCW-1	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	2/5/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	9/18/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-1	10/11/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.5	---
WCW-1	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-1	5/3/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-1	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-1	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-1	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-1	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-10	11/25/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-10	7/8/97	Terra Services	---	<100	<500	---	---	<0.5	2.2	<0.5	<1	<0.5	<5	---
WCW-10 DUP	7/10/97	Terra Services	---	---	---	---	---	<0.5	2.2	<0.5	<1	<0.5	<5	---
WCW-10	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-10	5/19/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-10	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-10	5/5/99	Alton Geoscience	---	<500	<500	---	---	<0.5	0.8	<0.5	<0.5	<1	<0.5	---
WCW-10	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	0.8	<0.5	<0.5	---
WCW-10	5/19/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-10	11/30/00	IT Corporation	---	<300	---	---	<100	1	<0.5	<0.5	0.7	<0.5	<0.5	---
WCW-10	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-10	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-10	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	11/25/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-11	7/8/97	Terra Services	---	<100	<500	---	---	<0.5	2.5	<0.5	<1	<0.5	<5	---
WCW-11	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-11	5/18/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-11	11/3/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
WCW-11	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	11/30/00	IT Corporation	---	<300	---	---	<100	0.8	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-11	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	11/25/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-12	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	2.5	<0.5	<1	<0.5	<5	---
WCW-12	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-12	5/18/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-12	11/3/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	5/6/99	Alton Geoscience	---	<500	<500	---	---	1.4	5.3	<0.5	2.3	<1	<0.5	---
WCW-12	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-12	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	5/10/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	11/3/04	Parsons	---	<100	---	---	3600	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-12	3/2/05	Parsons	---	<100	---	---	<100	<0.5	<1	<1	<1	---	<1	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-12	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-12	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-12	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-12	12/8/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-12	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-12	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-12	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-12	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-12	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-12	10/27/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-12	5/24/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-12	10/7/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
WCW-13	11/25/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-13	7/9/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
WCW-13	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-13	5/18/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	1.4	---
WCW-13	11/3/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	5/6/99	Alton Geoscience	---	<500	<500	---	---	0.88	3.1	<0.5	0.87	<1	<0.5	---
WCW-13	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.8	<0.5	---
WCW-13	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	11/30/00	IT Corporation	---	<300	---	---	<100	0.6	<0.5	<0.5	<0.5	1	<0.5	---
WCW-13	2/5/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	---
WCW-13	9/18/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1	<0.5	---
WCW-13	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	1/28/03	Secor	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-13	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	1/28/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	5/10/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-13	2/3/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-13	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-13	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	9/20/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	12/8/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-13	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	8/28/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-13	2/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	8/13/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-13	2/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-13	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-13	7/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-13	10/27/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-13	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-13	5/24/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-13	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-13	10/8/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-14	11/3/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.5	<0.5	---
WCW-14	5/6/99	Alton Geoscience	---	<500	<500	---	---	1.8	6.6	0.55	3	<1	<0.5	---
WCW-14	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-14	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-14	4/9/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	5/10/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-14	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-14	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-14	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-14	12/8/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-14	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-14	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-14	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-14	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-14	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-14	10/27/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-14	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-14	10/7/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
WCW-2	11/25/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<1.7	<5	---
WCW-2	7/8/97	Terra Services	---	<100	<500	---	---	<0.5	3.5	1.4	7.4	0.57	<5	---
WCW-2	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	1	<0.5	---
WCW-2	5/19/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-2	8/25/98	Geomatrix	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	2/2/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<1	<1	<0.5	---
WCW-2	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	0.8	<0.5	<0.5	<1	<0.5	---
WCW-2	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	<0.5	<1	---
WCW-2	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2	<0.5	---
WCW-2	5/18/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	8/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	---
WCW-2	11/30/00	IT Corporation	---	<300	---	---	<100	0.6	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	2/5/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	9/18/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-2	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	10/11/03	Parsons	---	<100	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	4/21/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-2	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-2	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-2	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-2	12/5/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-2	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-2	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-2	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-2	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-2	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-2	10/26/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-2	5/24/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-2	10/7/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
WCW-3	11/25/96	GSI	---	120	<500	<500	---	<0.7	<0.5	<0.5	<1.5	190	<5	---
WCW-3	7/15/97	Terra Services	---	100	<500	---	---	<0.5	<0.5	<0.5	<1	190	<5	---
WCW-3	1/5/98	Groundwater Technology Inc	---	<500	200	<100	---	<0.5	<0.5	<0.5	<1	220	<0.5	---
WCW-3	5/23/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	201	<0.5	---
WCW-3	8/26/98	Geomatrix	---	<300	---	---	304	<2.5	<2.5	<2.5	<2.5	200	<2.5	---
WCW-3	11/3/98	Groundwater Technology Inc	---	<300	---	---	228	<0.5	<0.5	<0.5	<0.5	190	<0.5	---
WCW-3	2/3/99	Alton Geoscience	---	<1000	<500	---	---	<1	<1	<1	<2	200	<1	---
WCW-3	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	1.3	<0.5	<0.5	<1	1.1	---
WCW-3	8/10/99	Alton Geoscience	---	<500	<1000	---	---	<0.5	<1	<1	<1	130	1.8	---
WCW-3	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	100	3.3	---
WCW-3	2/28/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	100	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-3	5/18/00	Secor	---	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	92	1	---
WCW-3	8/28/00	Secor	---	<300	---	---	200	<0.5	<0.5	<0.5	<0.5	90	0.7	---
WCW-3	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	68	<0.5	---
WCW-3	2/5/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	81	<0.5	---
WCW-3	5/9/01	Secor	---	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	63	<0.5	---
WCW-3	9/19/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	69	<0.5	---
WCW-3	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	51	<0.5	---
WCW-3	1/30/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	34	<0.5	---
WCW-3	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	29	<0.5	---
WCW-3	7/30/02	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	47	0.55	---
WCW-3	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	39	<1	---
WCW-3	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	44	<0.5	---
WCW-3	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	34	<0.5	---
WCW-3	7/30/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	23	<0.5	---
WCW-3	10/11/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	22	<0.5	---
WCW-3	1/28/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	43	<0.5	---
WCW-3	5/10/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	33	<0.5	---
WCW-3	7/20/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	46	<0.5	---
WCW-3	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	33	<0.5	< 10
WCW-3	2/3/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	39	<0.5	---
WCW-3	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	31	<0.5	---
WCW-3	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	19	< 0.5	< 10
WCW-3	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	8.8	< 0.5	---
WCW-3	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	10	< 0.5	---
WCW-3	9/20/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	16	< 0.5	---
WCW-3	12/5/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	6.6	< 0.50	< 10
WCW-3	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-3	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-3	8/28/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-3	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-3	2/21/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-3	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-3	8/13/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	3.6	< 0.5	---
WCW-3	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	1.3	< 0.50	< 10
WCW-3	2/23/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-3	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-3	7/20/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.7	< 0.5	< 10
WCW-3	10/26/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	4	< 0.50	< 10
WCW-3	3/15/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	3.5	< 0.5	< 10
WCW-3	5/24/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.8	< 0.5	< 10
WCW-3	7/12/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	4.4	< 0.5	< 10
WCW-3	10/8/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.8	< 0.5	< 10
WCW-4	11/22/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-4	7/8/97	Terra Services	---	<100	<500	---	---	0.5	0.78	<0.5	<1	<0.5	<5	---
WCW-4	1/5/98	Groundwater Technology Inc	---	<500	<100	300	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-4	5/19/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-4	11/3/98	Groundwater Technology Inc	---	<300	---	---	475	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	5/6/99	Alton Geoscience	---	<500	<500	---	---	2.1	7.7	0.62	3.4	<1	<0.5	---
WCW-4	11/17/99	IT Corporation	---	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	5/18/00	Secor	---	<300	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	11/30/00	IT Corporation	---	<300	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	4/9/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-4	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	10/11/03	Parsons	---	<100	---	---	280	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	5/10/04	Secor	---	<50	---	---	120	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-4	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-4	11/5/05	PARSONS	---	< 100	---	---	110	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-4	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-4	12/5/06	PARSONS	---	< 100	---	---	120	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-4	5/1/07	SECOR	---	< 50	---	---	250	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-4	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.72	< 10
WCW-4	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.61	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER
NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylbenzene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-4	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.65	< 10
WCW-4	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.51	< 10
WCW-4	10/26/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	0.64	< 10
WCW-4	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-4	10/7/10	PARSONS	130	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.89	< 10
WCW-5	11/22/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-5	7/8/97	Terra Services	---	<100	<500	---	---	<0.5	7.7	<0.5	1.4	<0.5	<5	---
WCW-5	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	0.7	<0.5	---
WCW-5	5/19/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-5	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	5/5/99	Alton Geoscience	---	<500	<500	---	---	10	43	3.8	21	<1	<0.5	---
WCW-5	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	5/16/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-5	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	10/11/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	5/10/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-5	5/6/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-5	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-5	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-5	12/5/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-5	5/1/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-5	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-5	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-5	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-5	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-5	10/26/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-5	5/25/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-5	10/7/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
WCW-6	11/22/96	GSI	---	230	<500	<500	---	<0.5	<0.5	<0.5	<1.5	220	24	---
WCW-6	7/15/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	65	10	---
WCW-6	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	159	3	---
WCW-6	5/26/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	83	2	---
WCW-6	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	46	1.8	---
WCW-6	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	11	<0.5	---
WCW-6	11/17/99	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	16	0.7	---
WCW-6	5/16/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	---
WCW-6	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	5.7	<0.5	---
WCW-6	5/9/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	---
WCW-6	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	---
WCW-6	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	1.4	<0.5	---
WCW-6	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	<0.5	<1	---
WCW-6	4/10/03	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.93	<0.5	---
WCW-6	10/11/03	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	0.64	<0.5	---
WCW-6	5/10/04	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-6	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-6	5/5/05	Secor	---	<50	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-6	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	1.1	< 0.5	< 10
WCW-6 DUP	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	0.82	< 0.5	< 10
WCW-6	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-6	12/5/06	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-6	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-6	11/13/07	PARSONS	---	< 100	---	---	< 100	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-6	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-6	10/17/08	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-6	4/21/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-6	10/26/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-6	5/24/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-6	10/7/10	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	< 0.50	< 10
WCW-7	11/22/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	31	<5	---
WCW-7	7/15/97	Terra Services	---	<100	<500	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-7	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	30	<0.5	---
WCW-7	5/23/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	30	<0.5	---
WCW-7	11/4/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	35	<0.5	---
WCW-7	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	45	<0.5	---
WCW-7	11/18/99	IT Corporation	---	<300	---	---	190	<0.5	<1	<0.5	0.6	62	1.3	---
WCW-7	5/16/00	Secor	---	<300	---	---	420	<0.5	<0.5	<0.5	<0.5	120	6.4	---
WCW-7	11/30/00	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	83	6	---
WCW-7	2/5/01	Secor	---	<300	---	---	230	<0.5	<0.5	<0.5	<0.5	95	6.1	---
WCW-7	5/10/01	Secor	---	<300	---	---	180	<0.5	<0.5	<0.5	<0.5	91	9.3	---
WCW-7	9/18/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	140	12	---
WCW-7	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	91	11	---
WCW-7	1/30/02	Secor	---	<300	---	---	110	<0.5	<0.5	<0.5	<0.5	84	8.8	---
WCW-7	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	66	8.4	---
WCW-7	7/30/02	IT Corporation	---	<300	---	---	260	<0.5	<0.5	<0.5	<0.5	74	8.6	---
WCW-7	10/24/02	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<1	<1	<1	78	9.3	---
WCW-7	1/28/03	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	80	7.3	---
WCW-7	4/10/03	Secor	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	69	6.8	---
WCW-7	7/30/03	Secor	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	69	7.6	---
WCW-7	10/11/03	Parsons	---	<100	---	---	260	<0.5	<0.5	<0.5	<0.5	84	9.4	---
WCW-7	1/28/04	Secor	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	100	10	---
WCW-7	5/10/04	Secor	---	<100	---	---	170	<0.5	<0.5	<0.5	<0.5	73	6.7	---
WCW-7	7/20/04	Secor	---	140	---	---	<100	<0.5	<0.5	<0.5	<0.5	110	9	---
WCW-7	11/3/04	Parsons	---	<100	---	---	330	<0.5	<0.5	<0.5	---	84	11	51
WCW-7	2/3/05	Secor	---	72	---	---	110	<0.5	<0.5	<0.5	<0.5	91	8.8	---
WCW-7	5/5/05	Secor	---	<100	---	---	<100	<0.5	<0.5	<0.5	<0.5	83	6.9	---
WCW-7	11/5/05	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	14	6.7	< 10
WCW-7	2/28/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	2.5	0.84	---
WCW-7	5/5/06	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	6	2.5	---
WCW-7	9/20/06	SECOR	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	33	7.2	---
WCW-7	12/5/06	PARSONS	---	< 100	---	---	210	< 0.50	< 0.50	< 0.50	< 1	36	8	< 10
WCW-7	3/13/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	32	5.4	---
WCW-7	5/2/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	49	6.4	---
WCW-7	8/28/07	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	56	7.1	---
WCW-7	11/14/07	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	50	6.5	< 10
WCW-7	2/21/08	SECOR	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	43	5.9	---
WCW-7	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	54	5.9	---
WCW-7	8/13/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	55	5.3	---
WCW-7	10/17/08	PARSONS	100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	45	5.4	< 10
WCW-7	2/24/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	40	2.4	< 10
WCW-7	4/22/09	Blaine Tech	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	40	2.8	< 10
WCW-7	7/21/09	Blaine Tech	---	< 50	---	---	120	< 0.5	< 0.5	< 0.5	< 1	31	1.9	< 10
WCW-7	10/26/09	PARSONS	< 100	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	40	1.8	< 10
WCW-7	3/15/10	CH2MHill	---	< 50	---	---	130	< 0.5	< 0.5	< 0.5	< 1	30	1.8	< 10
WCW-7	5/27/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	23	1.2	< 10
WCW-7	7/13/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	20	1.6	< 10
WCW-7	10/7/10	CH2MHill	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	26	1.7	< 10
WCW-8	11/22/96	GSI	---	84	<500	<500	---	<0.5	<0.5	<0.5	<1.5	0.5	<5	---
WCW-8	7/15/97	Terra Services	---	<100	1700	---	---	<0.5	<0.5	<0.5	<1	<0.5	<5	---
WCW-8	1/5/98	Groundwater Technology Inc	---	<500	<100	1300	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-8	5/26/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-8	11/3/98	Groundwater Technology Inc	---	<300	---	---	2590	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
WCW-8	11/18/99	IT Corporation	---	<300	---	---	1100	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
WCW-8	5/16/00	Secor	---	<300	---	---	1500	<0.5	<0.5	<0.5	<0.5	1.8	120	---
WCW-8	8/28/00	Secor	---	<300	---	---	1100	<0.5	<0.5	<0.5	<0.5	0.7	<0.5	---
WCW-8	11/30/00	IT Corporation	---	<300	---	---	790	0.9	<0.5	<0.5	0.8	<0.5	<0.5	---
WCW-8	2/5/01	Secor	---	<300	---	---	940	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	5/9/01	Secor	---	<300	---	---	520	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	9/18/01	Secor	---	<300	---	---	380	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	11/8/01	IT Corporation	---	<300	---	---	220	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	1/30/02	Secor	---	<300	---	---	530	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	4/11/02	Secor	---	<300	---	---	470	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	10/24/02	Groundwater Technology Inc	---	<300	---	---	360	<0.5	<1	<1	<1	<0.5	<1	---
WCW-8	4/10/03	Secor	---	61	---	---	270	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	10/11/03	Parsons	---	<100	---	---	430	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	5/10/04	Secor	---	55	---	---	160	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

TABLE 9

HISTORICAL ANALYTICAL RESULTS FOR TPH, BTEX, 1,2-DCA, AND MTBE IN GROUNDWATER NOVEMBER 1996 THROUGH OCTOBER 2010

Well	Date Sampled	Sampled By	TPH as JP-5[1]	TPH as Gasoline	TPH as Diesel	TPH as JP-4[2]	TPH as FP[3]	Benzene	Toulene	Ethylben zene	Total Xylenes	1,2-DCA[4]	MTBE[5]	TBA[6]
WCW-8	11/3/04	Parsons	---	<100	---	---	<100	<0.5	<0.5	<0.5	---	<0.5	<0.5	< 10
WCW-8	5/5/05	Secor	---	<50	---	---	100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-8	11/5/05	PARSONS	---	< 100	---	---	210	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-8	5/5/06	SECOR	---	< 50	---	---	110	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-8	12/5/06	PARSONS	---	< 100	---	---	450	< 0.50	< 0.50	< 0.50	< 1	< 0.50	< 0.50	< 10
WCW-8	5/2/07	SECOR	---	< 50	---	---	160	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	---
WCW-8	11/14/07	PARSONS	---	< 100	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-8	4/18/08	SECOR	---	< 50	---	---	< 100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.6	---
WCW-8	10/17/08	PARSONS	230	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.1	< 10
WCW-8	4/21/09	Blaine Tech	---	< 50	---	---	210	< 0.5	< 0.5	< 0.5	< 1	< 0.5	0.59	< 10
WCW-8	10/26/09	PARSONS	200	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1	< 0.50	1.1	< 10
WCW-8	5/27/10	CH2MHill	---	< 50	---	---	100	< 0.5	< 0.5	< 0.5	< 1	< 0.5	< 0.5	< 10
WCW-8	10/7/10	PARSONS	200	< 100	---	---	---	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	0.9	3.7 J
WCW-9	11/22/96	GSI	---	<50	<500	<500	---	<0.5	<0.5	<0.5	<1.5	<0.5	<5	---
WCW-9	7/8/97	Terra Services	---	<100	<500	---	---	<0.5	1.1	<0.5	1.1	<0.5	<5	---
WCW-9	1/5/98	Groundwater Technology Inc	---	<500	<100	<100	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-9	5/19/98	Terra Services	---	---	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-9 DUP	5/19/98	Terra Services	---	<300	---	---	---	<0.5	<0.5	<0.5	<1	<0.5	<0.5	---
WCW-9	11/3/98	Groundwater Technology Inc	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-9	5/6/99	Alton Geoscience	---	<500	<500	---	---	<0.5	<0.5	<0.5	<0.5	<1	<0.5	---
WCW-9	11/18/99	IT Corporation	---	<300	---	---	<100	<0.5	<1	<0.5	<0.5	<0.5	<0.5	---
WCW-9	5/16/00	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-9	11/30/00	IT Corporation	---	<300	---	---	<100	0.6	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-9	5/10/01	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-9	11/8/01	IT Corporation	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---
WCW-9	4/11/02	Secor	---	<300	---	---	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	---

Notes:

1. JP-5 = jet propellant No. 5.
2. JP-4 = jet propellant No. 4.
3. FP = fuel product (collected from north-central plume).
4. 1,2-DCA = 1,2-dichloroethane.
5. MTBE = methyl tert-butyl ether.
6. TBA = Tert-Butyl Alcohol.
7. --- = not analyzed.
8. <500 = not detected above the indicated laboratory reporting limit.
9. DUP = duplicate sample.
10. J = Estimated value
11. JJ = numeric result reported is below the reporting limit and above the method detection limit.
12. SPLIT = A split groundwater sample analyzed by Calscience Environmental Laboratories, Inc.